

FLUOR DANIEL

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September 14, 1995

FDI/ARCS #3588

U.S. Environmental Protection Agency Attn: Eddie Sierra (6SF-RA) Work Assignment Manager 1445 Ross Avenue, Suite 1000 Dallas, Texas 75202

CONTRACT NO. 68-W9-0013
NARRATIVE REPORT / PRESCORE
EXXON COMPANY - MARYLAND TANK FARM
EPA ID NO. LAD000757237
SCOTLANDVILLE, EAST BATON ROUGE PARISH, LOUISIANA
SITE INSPECTION PRIORITIZATION II
WORK ASSIGNMENT NO. 52-6JZZ

Dear Mr. Sierra:

Attached is the Narrative Report and supporting documentation for the above-referenced site. We have also attached a 3.5 inch disk with an electronic copy of the Narrative Report and PREscore. With your approval, this submittal constitutes completion of our work for this site.

Should you have questions or require additional information, please contact either of the undersigned at (214) 450-4100.

Sincerely,

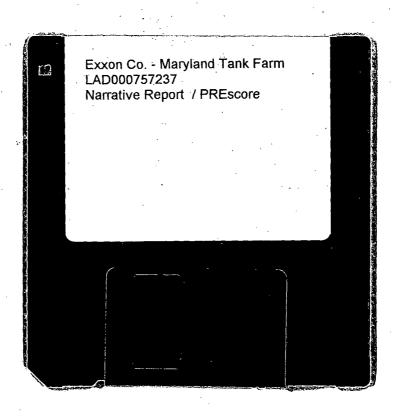
ARCS (Technica) Manager

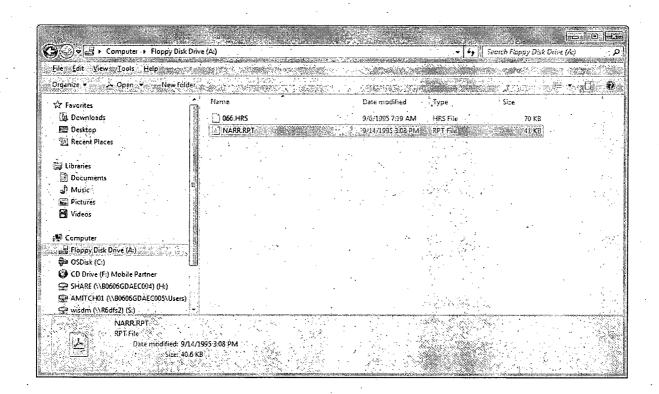
W. Jared Fuqua, P.G. ARCS/Project Manager

Attachments

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Introduction

Fluor Daniel, Inc. was tasked by the Environmental Protection Agency (EPA), Region 6 to conduct Site Inspection Prioritization (SIP) activities at the Exxon Company - Maryland Tank Farm, in Scotlandville, East Baton Rouge Parish, Louisiana (EPA ID No. LAD000757237). A phased approach was implemented for each site under this Work Assignment. A preliminary site categorization was developed utilizing the PAscore computer program. The PAscore was completed using historical data provided by the EPA, Region 6. Additional data were then collected to update and supplement the historical data and a PREscore package was completed. The following report summarizes important site conditions which were evaluated in performing the PREscore Package.

Site Description/Background Information

The Exxon Compant-Maryland Tank Farm site is located on the west side of State Highway 91 in Scotlandville, East Baton Rouge Parish, Louisiana [Figure 1]. The geographic coordinates of the site are 30°32′15" North latitude and 91°11′00" West longitude. This 500-acre site consists of an active tank farm which has been in operation since the late 1920′s [2, 011]. Intermediate stock is piped back and forth between the Exxon refinery and the tank farm through six separate pipelines. The Exxon refinery is located approximately 6 miles from the tank farm. The tank farm also stores refined product from the refinery [24,001]. The site operates continuously but requires only one or two employees per eight hour shift.

The wastes generated at the site are separator sludge and leaded tank bottoms which, when removed, are stored temporarily in containers and shipped off-site for disposal. Currently, all wastes generated at the facility are transported off-site. Prior to off-site disposal, two separate areas were used for land farming (spreading of separator sludge and leaded tank bottoms). The southwestern area was used for the disposal of separator sludge until 1979, and the northeastern area was utilized for the disposal of tank bottoms until 1978. The disposal areas were covered with an unknown amount of soil following termination of land spreading activities; native grass, which is mowed 5 or 6 times per year, currently covers the entire site, including the two disposal areas [23,001]. The Exxon Tank Farm site is a RCRA permitted facility.

Waste Characteristics/Waste Quantity

A total of 200 cubic yards of separator sludge, which may have included plastic pellets generated by an adjacent Exxon plastic company, was spread over an area of approximately 2 acres in the southwest corner of the site [2, p. 11]. During each application, approximately 6 inches of separator sludge was spread over the landfarm and left uncovered to permit evaporation of water and degradation of the sludge. There is no record of any sampling of the separator sludge disposal area.

In the northeast corner of the site, a second area of approximately 0.25 acres was utilized for the disposal of a total of 1,600 cubic yards of leaded tank bottoms over a period of approximately 50 years [2, p. 11]. Although no samples were collected at the Maryland facility, in November, 1980, Exxon examined two samples of leaded tank bottom sludge from

another of their sites that disposed of tank bottoms on land. Neither of the samples displayed the EP Toxic characteristic for lead [18,002]. Further, an American Petroleum Industry (API) Study done at the same time tested 19 samples of leaded tank bottoms at various petroleum sites and only one was EP Toxic with a lead concentration of 10.6 milligrams/liter (mg/l) [18,005]. Thus, of the total 21 leaded tank bottoms analyzed for EP Toxicity, only one has been found to be greater than the RCRA limit of 5 mg/l for lead.

Ground Water Migration Pathway

The Exxon Company-Maryland Tank Farm is underlain by a complex sequence of continental and marine sediments. The aquifers vary in thickness, grain size, and depth, and the exact location of the fresh-water interface varies with the thickness and continuity of the sands [3,002]. The depth to ground water table is approximately 200 feet below ground level [4,002]. The soil classification for the site is Frost silt loam and Oliver silt loam, 0 to 1 percent slopes; both classifications consist of poorly drained, very low permeability [2, p. 9]). This level or nearly level soil has a friable silt loam surface layer with a silty clay loam subsoil [11,006].

Ground water supplies all of the drinking water in the Baton Rouge area. The Baton Rouge Water Company has 53 wells serving 86,000 people, and the Parish Water Company has 22 wells serving 22,000 people [5,001]. The wells are apportioned equally, with the Baton Rouge Water Company wells serving approximately 1,623 persons each (86,000 / 53), and the Parish Water Company wells serving approximately 1,000 persons each (22,000 / 22).

There are 21 public supply wells and 9 domestic wells within the 4-mile Target Distance Limit (TDL) of the site [14, 001-048]. Eleven of the public supply wells are owned by the Baton Rouge Water Company, serving an approximate population of 17,853 (11 wells x 1623 people/well). The Parish Water Company owns 6 of these wells, serving a population of 6,000 (6 wells x 1,000 people/well). The City of Baker has 2 wells serving a population of 6,500 (2 wells x 3,250 people/well) [16,001]. The Louisiana Training Institute has one well serving a population of 1000 [15,001], and the Baton Rouge Port Commission owns 1 well serving a population of 250 [17,001]. Populations served by ground water are approximately 6,492 from four wells within 1/2 to 1 mile from the site; 5,246 from five wells within 1 to 2 miles from the site; 2,265 from seven wells within 2 to 3 miles from the site; and 17,624 from ten wells within 3 to 4 miles from the site. The depths of these wells range from 1,000 feet to 3,000 feet below ground surface [14, 049-051].

The 9 domestic wells serve a population of 24 assuming one connection per well multiplied by the average number of persons per household for East Baton Rouge (2.65) and West Baton Rouge (2.91) parishes [6,001]. The depths of these wells range from 400 feet to 1,800 feet below ground surface [14,050]. There are no wellhead protection areas in East Baton Rouge Parish [20,001].

Surface Water Migration Pathway

Storm water is caught by drainage ditches which surround the site and emptied into two oil/water separators; one is in the northwest corner and the other is in the southwest corner of the site. Both of these separators are covered by National Pollutant Discharge Elimination System (NPDES) permits [24,001]. The overland migration segment from the site to the potential point of entry into the Baton Rouge Harbor is approximately 1.3 miles to the southwest of the site. Water from the Baton Rouge Harbor, which is a 3-mile long, 1/4-mile wide appendage to the Mississippi River, flows 2.3 miles south to the Mississippi River. The remaining 11.4 miles of the 15-mile target distance limit (TDL) of the surface water pathway ends within the Mississippi River [7,001-005]. There are no drinking water intakes within the 15-mile TDL [10,001].

The Mississippi River contains many species of fish, some of which are used for human consumption. Commercial catfishing and general recreational fishing take place along the Mississippi River for the entire 15-mile TDL [8,001]. There are no known habitats used by endangered species within the 15-mile TDL [9,001].

Soil Exposure Pathway

There are no on-site residents; the closest residence is located 100 feet from the site [7,001]. Access to the plant is restricted by a six foot chain link fence topped with barb wire which surrounds the perimeter of the facility. There is 24 hour supervision of the site [23,001]. Population within a 1-mile radius of the site was determined through a house count using a US Geological Survey Topographic Map. The average population per household in East Baton Rouge is 2.65 persons [6,001]. The approximate population within a 1/4-mile radius is 941 persons (355 houses x 2.65), within a 1/4 to 1/2-mile is 1,561 persons (589 houses x 2.65), and within a 1/2 to 1-mile is 1,823 persons (688 houses x 2.65). There is no terrestrial or sensitive environment, school or daycare located within 200 feet of an area of observed contamination. The site is currently covered with soil and native grass, which is mowed 5 or 6 times per year.

Air Migration Pathway

No air release has been observed at this site. There are no rare, threatened, endangered species, or critical habitats within a 4-mile radius of the site [9,001]. Wetlands acreage totals 4,621 acres within 4 miles of the site [12,005-008]. Based on a house count, the population within a 1-mile radius of the site is 4,325 persons. Based on the Geographical Exposure Modeling System population data, the resident population is 8,761 between 1-2 miles from the site; 10,232 between 2-3 miles; and 24,846 between 3-4 miles from the site. The total population within a 4-mile radius of the site is 48,164 [13,002].

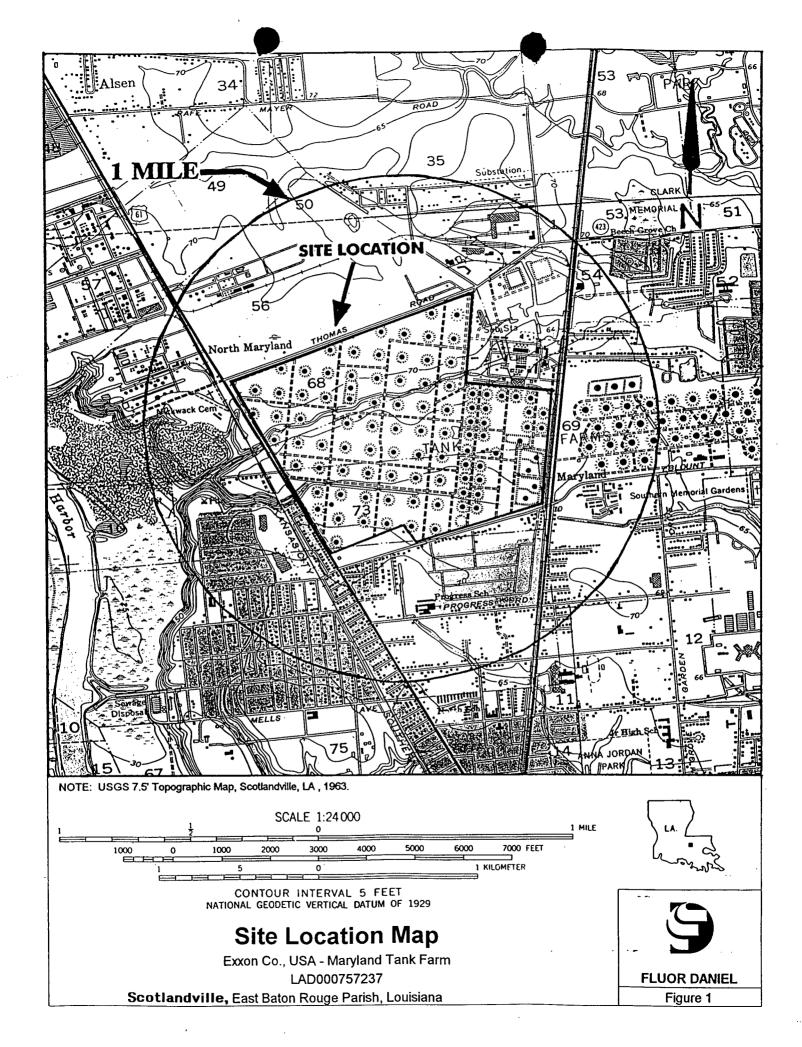
Summary

The 500-acre Exxon Co. Maryland Tank Farm, which is located in Baton Rouge, Louisiana, includes a 2-acre area used for land spreading of separator sludge and a 0.25-acre area used for disposal of leaded tank bottoms from the late 1920's to approximately 1979. The site is

Narrative Report Work Assignment No. 52-6JZZ

a RCRA permitted facility. The drinking water wells are deep and the hydraulic conductivity of the geological formation is low. There is no drinking water intake and no habitat for endangered species within the 15-mile TDL. The site is covered with grass, access to the site is limited by a 6 foot fence and 24 hour security.

FIGURE 1 SITE LOCATION MAP



References

- 1. U.S. Environmental Protection Agency. Final Rule Hazard Ranking System, FR 51532-51667, December 14, 1990.
- 2. Patel, Bharat, The Earth Technology Corporation, "Potential Hazardous Waste Site, Site Inspection Report", July, 1984. (Included in EPA File)
- 3. Morgan, C.O., "Ground Water Conditions in the Baton Rouge Area, 1954-1959", Water Resources Bulletin No. 2, December, 1961.
- 4. Morgan, C.O., "Fence Diagram of East Baton Rouge and West Baton Rouge Parishes, Louisiana", Plate 1, Water Resources Bulletin No. 2, December, 1961.
- 5. Record of Communication To: Cathy Bergeron, Baton Rouge Water Company, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Population Served by Groundwater Wells in East Baton Rouge Parish. May 25, 1995.
- 6. U.S. Department of Commerce, Bureau of the Census, "Estimates of Households for Counties", July 1, 1985.
- 7. U.S. Geological Survey, 7.5-minute topographic maps of Louisiana: Scotlandville (1963), Baton Rouge West (1992), Plaquemine (1992), Walls (1963), Comite (1962).
- 8. Record of Communication To: Tim Morrison, Department of Wildlife and Fisheries, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Fishing Activities Along the Mississippi River. May 4, 1995.
- 9. Letter To: Tom Lundahl, Fluor Daniel, Inc., From: Gary Lester, Louisiana Natural Heritage Program, Subject: Sensitive Environments. May 3, 1995.
- Record of Communication To: David Wagneecht, LDEQ, Surface Water Division, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Surface Water Intakes in Baton Rouge Area. May 4, 1995.
- 11. U.S. Department of Agriculture, Soil Conservation Service, "Soil Survey, East Baton Rouge Parish, Louisiana", September 1968.
- 12. U.S. Department of the Interior, National Wetland Map Inventory Maps of Louisiana: Zachary (1974), New Roads (1974), Baton Rouge West (1992), Plaquemine (1992).
- 13. U.S. Environmental Protection Agency, Geographical Exposure Modeling System (GEMS) database, compiled from U.S. Census Bureau 1990 data.
- 14. Letter To: Tom Lundahl, Fluor Daniel, Inc., From: Zahir Bolourchi, State of Louisiana, Department of Transportation and Development, Subject: Water Wells in a 4-Mile Radius. (Calculation sheets included) May 16, 1995

- 15. Record of Communication To: Brad Ballod, Louisiana Training Institute, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon Maryland Tank Farm site (LAD0000757237). June 13, 1995.
- Record of Communication To: Lucy Southall, City of Baker, Louisiana, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon - Maryland Tank Farm site (LAD0000757237). June 13, 1995.
- Record of Communication To: Richard Savoy, Baton Rouge Port Commission, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon - Maryland Tank Farm site (LAD0000757237). June 13, 1995.
- 18. Letter To: Kurt Reinmiller, Exxon Company, From: Glenn Miller, Louisiana DEQ, Subject: Landfarming of Tank Bottoms. December 06, 1984.
- 19. Halk, John, Louisiana DEQ, Inactive and Abandoned sites, "State Site Assessment", December 14, 1995.
- 20. Record of Communication To: Howard Fielding, LDEQ, Ground Water Division, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Wellhead Protection areas in East Baton Rouge Parish. May 04, 1995.
- 21. Letter To: Tom Lundahl, Fluor Daniel, Inc., From: Jerome Kleir, Chief Engineer, City of Baton Rouge Department of Public Works, Subject: Floodplains in East Baton Rouge Parish. May 04, 1995.
- 22. Rainfall Frequency Atlas of the United States, Technical Paper No. 40, U.S. Department of Commerce.
- 23. Record Of Communication To: Mr. Henderson, Exxon Maryland Tank Farm Plant Supervisor, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Site Information for Exxon Tank Farm. August 17, 1995.
- 24. Record of Communication To: Mr. Kronenburger, Manager Of Environmental Control, Exxon, From: Tom Lundahl, Fluor Daniel Inc., Subject: Site Information for Exxon Tank Farm. August 24, 1995

REFERENCE 1

U.S. Environmental Protection Agency. Final Rule Hazard Ranking System, FR 51532-51667, December 14, 1990.

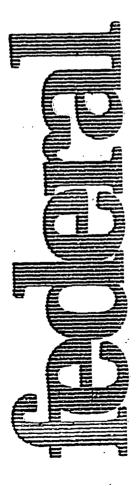


Friday December 14, 1990



Environmental Protection Agency

40 CFR Part 300 Hazard Ranking System; Final Rule



REFERENCE 2

Patel, Bharat, The Earth Technology Corporation, "Potential Hazardous Waste Site, Site Inspection Report", July, 1984.

(Included in EPA File)

REFERENCE 3

Morgan, C.O., "Ground Water Conditions in the Baton Rouge Area, 1954-1959", Water Resources Bulletin No. 2, December, 1961.

GROUND-WATER CONDITIONS IN THE BATON ROUGE AREA: 1954-59

With Special Reference
To Increased Pumpage

WATER RESOURCES BUILTETIN NO. 2



Published by

DEPARTMENT OF CONSERVATION
LOUISIANA GEOLOGICAL SURVEY

and

LOUISIANA DEPARTMENT OF PUBLIC WORKS

Baton Rouge, La

December 1961

WATER-BEARING SANDS, THEIR PROPERTIES, AND UTILIZATION

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The Baton Rouge area is underlain by a complex sequence of continental and marine sediments. The general relation of these sediments is illustrated on the fence diagram (pl. 1). The naming of the aguifers in accordance with their depth in and near the industrial district follows the usage of Meyer and Turcan (1955, pls. 1 and 2). These aguifers include the "400-foot," "600-foot," "800-foot," "1,000-foot," "1,200-foot," "1,500-foot," "1,-700-foot," "2,000-foot," "2,400-foot," and "2,800-foot" sands. Other aquifers include the alluvial deposits and shallow-Pleistocene deposits. The aquifers vary in thickness, grain size, and depth, and the exact location of the fresh- and brackish-water interface in each is as unpredictable as the thickness and continuity of the sands. However, electrical logs of oil-test wells indicate that water in most of the sands in the southern part (pl. 1 and fig. 2) of the area is highly mineralized and unsuitable for use. The altitude of the base of fresh ground water and areas where sands at intermediate depths between fresh-waterbearing sands and the land surface contain brackish water are shown on figure 2. The approximate aggregate thickness of fresh-water-bearing sands can be estimated by multiplying the thickness of the fresh-water-bearing deposits by the percentage of sand shown on figure 2. The average altitude of the land surface, which is relatively flat, is less than 50 feet; therefore, the altitude of the base of the fresh ground water approximates the thickness of fresh-water-bearing deposits.

ALLUVIAL DEPOSITS

Physical properties. The alluvial deposits of Recent and Pleistocene age are limited to the flood plain of the Mississippi River. This relatively flat flood plain occurs west and south of the upland surface, which was named the Prairie terrace by Fisk (Fisk and others, 1938, p. 51). The alluvial deposits consist of approximately 80 percent water-bearing sands and gravels and 20 percent silt and clay. In the flood-plain area the deposits range in thickness

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the water from wells in southeastern Baton Rouge area range from 69° to 71°F.

The thermal gradient of water from wells in the Baton Rouge area increases by 1°F for about each 90-foot increase in depth. The temperature of water from a well screened at a given depth below 100 feet can be estimated by multiplying the well's depth by the ratio of 1°F per 90 feet and adding the result to the mean annual temperature (68°F). This relation of water temperature to well depth and mean annual temperature is not applicable to the temperature of water from alluvial deposits.

Withdrawals. The "shallow Pleistocene" sands have become important as a source of water for domestic use because of increased needs of the rural population. Small industries in the city of Baton Rouge use water from these sands for washing and cooling purposes; and several privately owned wells yield water for air conditioning and lawn irrigation. The quantity of water pumped from these deposits is negligible and is not considered in the total pumpage figures.

Effects of pumping. As only small amounts of water are pumped from the "shallow Pleistocene" sand, water levels have remained within 20 feet of the surface. In the southernmost part of the area, where brackish water exists at the base of the sand, increased pumping could cause salt water to move toward areas of heavy withdrawals and thus limit the development of this aquifer.

"400-FOOT" SAND

Physical properties. The "400-foot" sand (aquifer) of the Baton Rouge area, which consists of several individual but connected sands, underlies East Baton Rouge Parish and much of West Baton Rouge Parish. As shown on plate 1, the thickness of this unit ranges from 50 feet to 300 feet. Within the industrial district this aquifer ranges in thickness from 75 to 200 feet but is lenticular and is divided into two recognizable sands. (See well 35, pl. 1.)

Sediments of the "400-foot" sand in the industrial district range in grain size from fine to medium. The

source of the grain-size analyses of this aquifer and other deposits is Meyer and Turcan (1955), unless otherwise noted. Cumulative curves (fig. 9) of mechanical composition of material from well EB-638 (T. 7 S., R. 1 E.) show a range in grain size from medium to coarse.

EXPLANA

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The "400-foot" sand in some places is connected with the alluvial deposits or the "600-foot" sand. The "400-foot" sand is hydraulically connected with the alluvium (pl. 1 and fig. 4) near the western edge of the terraced upland in East Baton Rouge Parish, and with the "600-foot" sand in the southern part of both parishes.

Hydrologic properties. Many of the wells screened in the "400-foot" sand are screened also in the "600-foot" sand. The location of "400-" and "600-foot" wells in and near the Baton Rouge industrial district is shown on figure 10. The yields of large-diameter (8 inches or more)

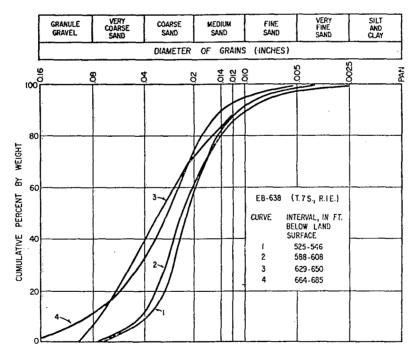


Figure 9. Cumulative curves of mechanical composition of materials from the "400-foot" sand in the Baton Rouge area.

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ing for industrial purposes decreases in October and reaches a minimum during the winter. The maximum daily pumpage by year was during the latter part (1944) of World War II, when an average of 36.4 mgd was pumped from the "400-" and "600-foot" sands (fig. 11). The second recorded high was in 1955, when an average of 33.9 mgd was pumped. Since 1955, pumping from the "400-" and "600-foot" sands has gradually decreased, to an average of 22.9 mgd during the first half of 1959.

Although most of the water pumped from the "400-foot" sand is for industrial use, many rural domestic wells also are screened in this aquifer. The only areas where the "400-foot" sand is used for public supply are in the extreme southern part of the upland-terrace areas, where deeper sands contain brackish water. However, the amounts used for rural and public supplies are considered negligible when compared with industrial pumpage.

Effects of pumping. As shown by measurements made in well EB-78 (T. 6 S., R. 1 W.) (fig. 11), water levels in the "400-foot" sand in the industrial district have recovered 70 feet during the 5-year period March 1954-March 1959, an average of 14 feet per year. The hydrograph (fig. 11) of well EB-15 (T. 6 S., R. 1 W.), screened in the "400-" and "600-foot" sands in the industrial district suggests that the recovery trend in wells screened in both aquifers began in 1956 and averaged 14 feet per year, the same as in wells in the "400-foot" sand. Water levels in the "400-" and "600-foot" sands during the period of maximum recovery in 1959 were nearly as high as the highest water level measured in 1947.

"600-FOOT" SAND

Physical properties. The "600-foot" sand, which underlies both East and West Baton Rouge Parishes, consists of several individual but hydraulically-connected sand strata. Because of the lenticularity of the individual sand beds, this aquifer can best be delineated as an interval containing a number of sands. The thickness of the "600-foot" sand ranges from 25 feet to more than 200 feet. The colors of the sand in this aquifer is predominantly yellow-

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ish gray and light gray. Dark minerals such as amphibole and pyroxene, combined with a large concentration of quartz, give these sands a "salt-and-pepper" appearance. Cumulative curves show the material to be predominantly of medium grain size, but having an average of 25 percent fine sand. In some areas outside the industrial district the "600-foot" sand is connected with the overlying "400-foot" and the underlying "800-foot" sands (pl. 1).

Hydrologic properties. Thirty-two wells are screened in the "600-foot" sand in the Baton Rouge industrial district (fig. 10). Of this total, 12 are screened in only the "600-foot" sand and 20 are screened in two or more aquifers. The locations of wells screened in the "400-" and "600-foot" sands in and near the industrial district are shown on figure 10. The yields from wells screened in only the "600-foot" sand range from 430 to 1,460 gpm and average 1,000 gpm. The uncorrected specific capacities of wells screened only in this sand average 12.8 gpm per foot of drawdown (Meyer and Turcan, 1955, p. 30).

The coefficient of transmissibility of the "600-foot" sand ranges from 88,000 to 123,000 gpd per foot and averages 110,000 gpd per foot. The coefficient of permeability ranges from 520 to 800 gpd per square foot and averages 630 gpd per square foot. The coefficient of storage ranges from 4.1 X 10⁻¹ to 6.1 X 10⁻¹.

Quality of water. Fresh water from the "600-foot" sand generally is alkaline, soft, and of sodium bicarbonate type (table 1) and has a total iron content that ranged from 0.02 ppm (WBR-60, T. 7 S., R. 12 E.) to 0.64 ppm (EB-547, T. 6 S., R. 1 W.). The manganese content was usually 0.20 ppm or more, except in wells EB-597 (T. 8 S., R. 3 E.) and WBR-42 (T. 7 S., R. 12 E.), which yielded water with manganese content of 0.02 ppm. The chloride content of water from wells in the industrial district was low, as shown by the analysis for well EB-597. The average temperature of water from wells in the industrial district is 74°F.

The "600-foot" sand is the only aquifer in which encroachment of brackish water has been detected. Several miles directly south of the industries and in the vicinity of

only in the "800-foot" sand is 950 gpm (EB-467, T. 6 S., R. 1 W.); wells in more than one aquifer yield a maximum of 1,400 gpm (EB-398, T. 6 S., R. 1 W.). Specific capacities of two wells, corrected for loss due to pipe friction, are 13.2 and 36.3 gpm per foot of drawdown. The coefficient of transmissibility, as determined from a recovery test at well EB-467, is 24,000 gpd per foot. On the basis of the thickness of the aquifer at the well, the permeability is 270 gpd per square foot (table 2).

Quality of water. Water from the "800-foot" sand generally is of the alkaline, soft, and of the sodium bicarbonate type. Chemical data of water samples collected from three wells (EB-120, T. 7 S., R. 1 W.: EB-159, T. 7 S., R. 1 E.; WBR-83, T. 6 S., R. 11 E.) screened in the "800-foot" sand are listed in table 1. The total iron content of water from wells EB-159 and -120 in the industrial district was 0.04 and 0.09 ppm respectively. As indicated by the analysis of water from well WBR-83 (table 1), the total iron content of water from the "800-foot" sand northwest of the industrial district was 0.43 ppm. The chloride content in water from wells in the "800-foot" sand was less than 10 ppm, but data from electrical logs indicate that water within this sand near the southern boundary of the project area (pl. 1) becomes highly mineralized. The temperature of water from this sand in the industrial district ranges from 76° to 79°F.

Withdrawals. Withdrawals from this sand have been at the rate of about 2 mgd during the last 6 years (1954-59). Most of the water withdrawn from the "800-foot" sand is used by industries; the remainder, which is a negligible amount, is used for domestic purposes.

Effects of pumping. Even though pumping from the "800-foot" sand is nearly uniform throughout the year, the altitude and fluctuations of water level in the "800-foot" sand in the area south of Florida Street (fig. 14) are similar to those in the "600-foot" sand. These similarities are probably the result of hydraulic connection between the two sands. On the basis of this similarity and reported well records, well EB-128 (T. 7 S., R. 1 W.) was considered in 1953 to be screened in the "600-foot" sand (Meyer and

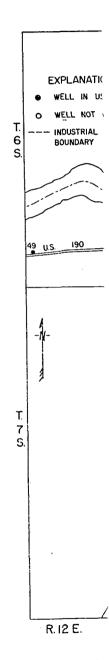


Figure 13. foot" sand in a:

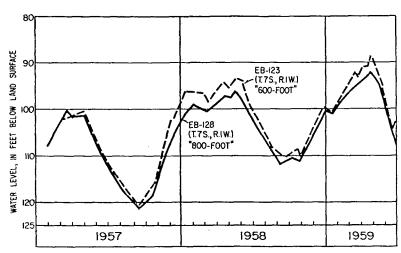


Figure 14. Hydrographs showing water-level fluctuations in wells screened in the "600-foot" and the "800-foot" sands outside the Baton Rouge industrial district.

Turcan, 1955, p. 53). However, well "sounding" and spontaneous-potential and gamma-ray logs indicated that it was 970 feet deep and screened in the "800-foot" sand. However, because of the hydraulic connection between the two sands the water-level fluctuations in well EB-128 are considered to represent those in the "600-foot" sand in the area 2 miles southeast of the center of heavy pumping. Long-term water-level records for well EB-128 show the annual water-level decline in the period Feb. 1941-June 1959 to have been about 0.7 foot. However, as a result of a reduction in pumping since 1954, the water level in this well has recovered at a rate of about 5 feet per year, to a high of 94 feet below the land surface in April 1959.

"1,000-FOOT" SAND

Physical properties. Geologic data indicate that the "1,000-foot" sand, which is a separate hydrologic unit in the Baton Rouge industrial district (pl. 1), coalesces with the "1,200-foot" sand to the north and east of the industrial district. The "1,000-foot" sand is relatively thin (less than 40 feet thick) in the industrial district; however, northward it thickens to 80 feet before connecting with the "1,200-foot" sand. South of the industrial district, it is no more than 50 feet thick.

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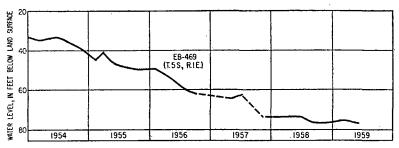


Figure 16. Hydrograph showing water-level fluctuations in a well screened in the "1,000-foot" sand at Baton Rouge.

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Effects of pumping. Although withdrawals from the "1,000-foot" sand have not increased during the last few years, the water level in well EB-469 (T. 5 S., R. 1 E.), about 4 miles northeast of the industrial district (fig. 16), has declined at the rate of about 9 feet per year in the period 1954-59. This decline is probably the result of hydrologic connection between the "1,000-foot" sand and the "1,200-foot" sand, which is one of the most heavily pumped aquifers in the industrial district.

"1,200-FOOT" SAND

Physical properties. The "1,200-foot" sand is one of the major water-producing aquifers in the Baton Rouge area. Except for the north-central part of East Baton Rouge Parish, this sand underlies the entire project area. (See pl. 1.) This aquifer has a maximum thickness of 200 feet in the areas north of the industrial district and along the western boundaries of West Baton Rouge Parish (pl. 1). This aquifer is about 100 feet thick in the industrial district. As discussed under the "physical properties" section of the "1,000-foot" sand, the "1,200-foot" sand and the "1,000-foot" sand coalesce a few miles north of the industrial district. (See well 34, pl. 1.)

The "1,200-foot" sand is similar in appearance (yellowish gray to light gray) to other sands of Pliocene(?) and Pleistocene age. Cumulative curves show the grain size to range from fine to medium.

Hydrologic properties. Forty-one of the inventoried wells screened in the "1,200-foot" sand are in use; 35 are

screened only in the "1,200-foot" sand, and 6 are screened in two or more sands. All wells screened in the "1,200-foot" sand in and near the industrial district are shown in figure 17. The pumping yield of 18 industrial and public-supply wells range from 300 to 1,800 gpm and average 970 gpm. Specific capacities of wells in this sand, corrected for head loss due to friction, range from 7.8 to 42.9 gpm per foot of drawdown and average 26.0 gpm per foot (table 2).

The coefficient of transmissibility computed from pumping tests ranges from 22,000 to 120,000 gpd per foot and averages 71,000 gpd per foot. The coefficient of permeability ranges from 300 to 800 gpd per square foot and averages 560 gpd per square foot. The coefficient of storage ranges from 1.6 X 10⁻⁴ to 8.5 X 10⁻⁵.

Quality of water. Except for water from well EB-629 (T. 5 S., R. 1 W.), situated in the northern part of the project area, water from the "1,200-foot" sand is of suitable quality for most purposes without treatment (table 1). It is of the soft, alkaline, and of sodium bicarbonate type, having a pH range from 8.0 to 9.0. The total iron content of the water from wells in the central and southern parts of the area ranged from 0.02 ppm to 0.40 ppm, and the hardness ranged from 0 to 9 ppm. Chloride content of water from wells in the industrial district was less than 5.0 ppm; however, toward the south and east they increased to as much as 38 ppm, as shown by the analyses of samples from wells EB-219 and -326 (T. 7 S., R. 1 E.). The temperatures of the water range from 78° to 81°F.

Withdrawals. The average daily pumpage from the "1,200-foot" sand has increased from 2.5 mgd in 1953 to 18.2 mgd during the first half of 1959. The withdrawals from this sand and their effect on the water level in a well (EB-117) about 3 miles southeast of the industrial district are shown on figure 18.

The industries of Baton Rouge during the first half of 1959 pumped an average of 15 mgd, which represents an increase of more than 8 mgd since 1954. Municipal use at Baton Rouge and Port Allen has increased from 0.5 to about 3 mgd during the same period. Pumping from 10

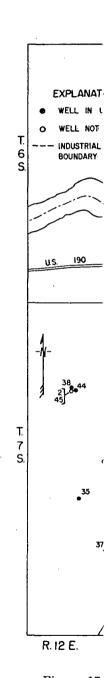


Figure 17. "1,200-foot" sa

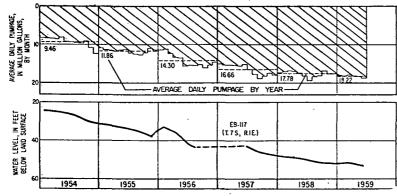


Figure 18. Graphs showing relation of pumpage to water level in a well screened in the "1,200-foot" sand in the Baton Rouge area.

domestic wells contributes only a small amount to the total pumpage. Although the total amount pumped from the "400-" and "600-foot" sands is more than from the "1,200-foot" sand, the "1,200-foot" sand ranks second to the "2,000-foot" sand in quantity pumped from an individual aquifer.

Effects of pumping. The increase in withdrawals from the "1,200-foot" sand has caused an increase in the rate of decline of water levels. As illustrated by the hydrograph (fig. 18) for well EB-117, the annual decline about 4 miles south of the industrial district averaged about 5 feet during the 5½ years, 1954-59. The water level in well EB-535 (T. 6 S., R. 1 W.), located in the approximate center of pumping, declined about 20 feet per year from 1952 on, to a low of 133 feet below land surface in May 1958.

"1,500-FOOT" SAND

Physical properties. Except in the industrial district, the "1,500-foot" sand underlies East Baton Rouge and West Baton Rouge Parishes (pl. 1). Two or three sands separated by clay units normally comprise the "1,500-foot" sand in the vicinity of the industrial district; however, the clay beds are not areally extensive and the sands are hydraulically connected. The aquifer has a maximum thickness of 300 feet in the eastern part of East Baton Rouge Parish, and an average thickness of 100 feet in the project area. The "1,500-foot" sand coalesces with the "1,700-foot" sand in southeastern West Baton Rouge Parish (pl.1).

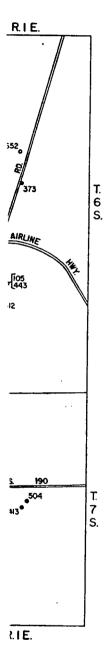
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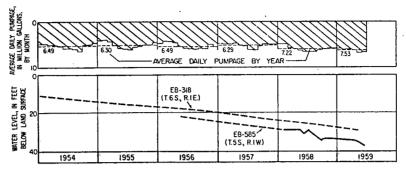


Figure 20. Graphs showing relation of pumpage to water levels in wells screened in the "1,500-foot" sand in the Baton Rouge area.

resents an increase of 1 mgd since 1954. Approximately 85 percent (6.2 mgd) of the water pumped is for public supply in Baton Rouge; industries use approximately 1.3 mgd. Of the inventoried domestic wells in use in 1959, 24 are screened in the "1,500-foot" sand. However, only small quantities of water are pumped from these wells and they are not considered in the total pumpage. Two irrigation wells (EB-157, T. 7 S., R. 1 E., and -348, T. 6 S., R. 1 E.) contribute a small amount to the total pumpage.

Effects of pumping. As shown by the water-level records (table 3) for well EB-94 (T. 7 S., R. 1 E.), the annual water-level decline since 1940 has been about 6 feet in wells near the center of pumping from the "1,500-foot" sand. The relation of pumpage to water levels in wells at different distances from the center of pumping is shown by figure 20. It can be seen that the rate of decline in areas about 6 miles north (well EB-585, T. 5 S., R. 1 W.) and about 7 miles east (EB-318, T. 6 S., R. 1 E.) of the industrial district is the same (3.6 feet per year).

"1,700-FOOT" SAND

Physical properties. The aquifer named the "1,700-foot" sand in the Baton Rouge industrial district is considered to be of Pliocene(?) age. It is irregular in occurrence (pl. 1), and in several areas clay occurs in the same interval. In the northwest corner of East Baton Rouge Parish the unit is represented by a sand 240 feet thick, but eastward the facies change to clay. In southeast East Baton Rouge Parish a maximum thickness of 130 feet con-

stitutes the "1,700-foot" sand. In the industrial district the aquifer is 120 feet thick. Southwest of the industrial district the "1,700-foot" sand connects with the "1,500-foot" sand (pl. 1).

Cumulative curves of the "1,700-foot" sand show it to be primarily a medium-grained sand, less than 20 percent being fine-grained material. Its appearance is the same as that of other sands of Pliocene(?) and Pleistocene age.

Hydrologic properties. Of the wells listed in table 3, 32 are screened in the "1,700-foot" sand and are in use. Of these 32 wells, 8 are screened in more than one aquifer. Twenty-eight wells are for domestic or public supply, and 4 are owned by industries. The location of the "1,700-foot" wells in and near the industrial district are shown on figure 21.

Reported yields from two industrial wells whose screens are 6 inches, or more, in diameter are 1,000 gpm (EB-68, T. 6 S., R. 1 W.) and 850 gpm (EB-73, T. 6 S., R. 1 W.). Specific capacities of two wells screened in the "1,700-foot" sand are 41.6 gpm per foot of drawdown (corrected for head loss) (EB-68) and 16.8 gpm per foot of drawdown (uncorrected) (EB-282, T. 5 S., R. 1 E.). (See table 2.) The coefficient of transmissibility as determined from a recovery test made in well EB-68 in the industrial district is 32,000 gpd per foot. On the basis of the aquifer's thickness, the coefficient of permeability is 240 gpd per square foot (table 2).

Quality of water. The "1,700-foot" sand yields water that is alkaline, soft, and of sodium bicarbonate type (table 1). The total iron content in water tested ranged from 0.01 to 0.04 ppm. Chloride content of the water ranged from 3.2 to 5.0 ppm and the dissolved-solids content ranged from 197 to 235 ppm. Silica occurred in sufficient quantities (21 to 45) to cause scaling when the water is used as low-pressure boiler feed (Hem, 1959, p. 254). The temperature of the water from the "1,700-foot" sand ranges from 80° to 87°F and in the industrial district, from 84° to 86°F. Electrical logs of oil-test wells indicate that the dissolved-solids content of water from this aquifer in the southern part of the area probably is more than

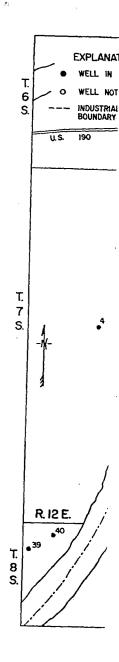


Figure 21. "1,700-foot" sand

1,000 ppm and the water may be unsuitable for domestic and municipal uses (U.S. Public Health Service, 1946, p. 383).

Withdrawals. Since 1953, estimated withdrawals from the "1,700-foot" sand have increased from 1.4 mgd to 2.0 mgd. The major users of the water are industries and the town of Port Allen. Although 17 wells in this aquifer are used for domestic supply, the quantity pumped is small and is not considered in the total pumpage figures.

Effects of pumping. Long-term water-level measurements are not available for the "1,700-foot" sand. The water level in well EB-68 (T. 6 S., R. 1 W.) in the industrial district is reported to have declined at a rate of about 4 feet per year since 1953, and the water level stood at 90 feet below land surface on January 7, 1959.

"2,000-FOOT" SAND

Physical properties. The "2,000-foot" sand is considered the uppermost aquifer of Miocene age in the Baton Rouge area. Except for a small part of north-central East Baton Rouge Parish and the south-central part of the project area, this sand underlies most of the area (pl. 1). In the vicinity of the industrial district and immediately northwestward this aquifer is divided by local clay lenses into three separate sand units; generally, however, the "2,000-foot" sand occurs as a single unit broken only by a few clay lenses.

Except for the northern quarter and the extreme south-central part of the area, and west of the industrial district, the thickness of the "2,000-foot" sand normally is 150 feet or more. The sand has a maximum thickness of 300 feet in the industrial district and southeastern East Baton Rouge Parish.

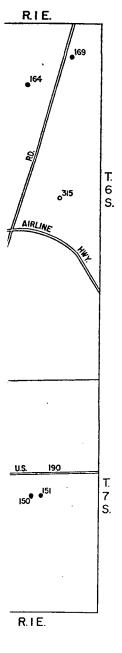
The "2,000-foot" sand apparently has no direct hydraulic connection with the overlying "1,700-foot" sand or the underlying "2,400-foot" sand; however, the original static (nonpumping) levels in the "2,000-foot," "2,400-foot," and "2,800-foot" sands were nearly the same and indicate a common recharge area.

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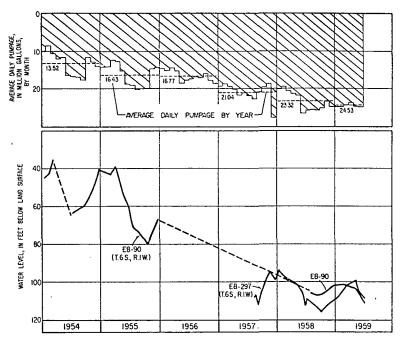


Figure 23. Graphs showing relation of pumpage to water levels in wells screened in the "2,000-foot" sand in the Baton Rouge area.

Withdrawals. The "2,000-foot" sand is one of the most important aquifers of the Baton Rouge area, yielding more than one-fourth of the ground water used for industry and public supply. As shown on figure 23, an average of 24.5 mgd was pumped from this sand during the period January-July 1959. This pumpage rate was slightly greater than that from the "400-" and "600-foot" aquifers during the same period. In 1954, 13.5 mgd was pumped from the "2,000-foot" sand and in 1959 the average pumpage was 24.5 mgd, an increase of 11 mgd in a 5-year period. One-quarter of the water pumped from the "2,000-foot" sand in 1959 (6 mgd) was used for public supply in Baton Rouge; the remainder was used by industries. Six domestic wells that now use the "2,000-foot" sand as a source of supply produce an insignificant amount of water.

Effects of pumping. As shown by the hydrograph (fig. 23) for well EB-90 (T. 7 S., R. 1 E.), water levels have declined at an annual rate of 13 feet during the

period Jan. 1954-June 1959. This well is immediately southeast of the industrial district but is in an area where several nearby public-supply wells produced from the "2,000-foot" sand. Since 1957 pumping from nearby wells decreased drastically and the subsequent fluctuations in this well primarily are the result of regional withdrawals. During 1958-59 the annual rate of decline in this well decreased to 4 feet. The rate of decline during the same 2 years in well EB-297 (T. 6 S., R. 1 W.), located along the northern perimeter of the industrial district, was 5 feet per year (fig. 23). If pumping continues to increase, water levels will continue to decline at a comparable rate; however, if withdrawals are stabilized, the rate of decline will decrease and water levels will approach equilibrium.

"2,400-FOOT" SAND

Physical properties. With the exception of a small area west of the industrial district, the "2,400-foot" sand underlies most of the project area. The thickness of the "2,400-foot" sand ranges from 80 feet in northwestern East Baton Rouge Parish to 250 feet in northeastern East Baton Rouge Parish. In southeastern East Baton Rouge Parish this aquifer is connected with the "2,800-foot" sand (pl. 1).

Cumulative curves of material from the "2,400-foot" sand show it to be fine- to medium-grained, containing lenses of coarse sand. The olive-gray to yellowish-gray color is similar to that of the "2,000-foot" and "2,800-foot" sands.

Hydrologic properties. As of June 1959, a total of 25 wells screened in the "2,400-foot" sand were in use. (See table 3.) Three of these wells are screened in more than one sand. Wells screened in the "2,400-foot" sand in and near the industrial district are shown on figure 24.

The yields of 6 industrial wells screened only in the "2,400-foot" sand range from 600 to 1,470 gpm and average 1,000 gpm. Specific capacities of 3 wells, corrected for head loss due to pipe friction, range from 15.9 to 45.5 gpm per foot of drawdown (table 2).

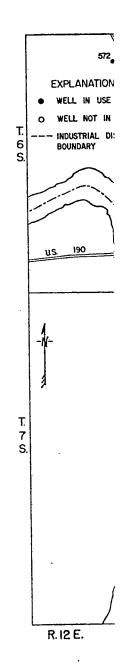


Figure 24. "2,400-foot" san

A recovery test was made in well EB-572 (T. 6 S., R. 1 W.). The coefficient of transmissibility computed from the observed data is 97,000 gpd per foot. The thickness of the sand at the well was 163 feet; thus, the coefficient of permeability is 590 gpd per square foot.

Quality of water. Chemical analyses (table 1) of water collected from 7 wells screened in the "2,400-foot" sand indicate the water to be soft, alkaline, and of sodium bicarbonate type and suitable for most purposes. Except for well EB-578A (T. 4 S., R. 1 W.) at Zachary, which yielded water containing 0.86 ppm iron, the total iron in water from the "2,400-foot" sand ranged from 0.04 to 0.30 ppm. The chloride content of the water sampled ranged from 3.2 to 5.8 ppm (table 1); however, electrical logs of oil-test wells in the southern part of the area (pl. 1) show brackish water in this sand. The temperature of water from the "2,400-foot" sand in the project area ranges from 92° to 94°F.

Withdrawals. Withdrawals from the "2,400-foot" sand have decreased from a high of 10.4 mgd in 1956 to 7.7 mgd in the first half of 1959. During the period 1954-59, pumpage for industrial use decreased from 7.5 to 4.4 mgd, whereas the amount used for public supply at Baker, Zachary, and Baton Rouge increased from 2.5 to 3.3 mgd. The relation of pumpage to water level in a well screened in this sand northeast of the industrial district is shown on figure 25.

Effects of pumping. As shown by the records (table 3) for well EB-370 (T. 6 S., R. 1 W.) for the period 1944-59, the long-term water-level decline in the "2,400-foot" sand in the industrial district has been 3.5 feet annually. In April 1959, the reported static water level in this well was 77 feet below land surface. The water levels in well EB-468 (T. 5 S., R. 1 E.), 4 miles northeast of the industrial district, show graphically the effects of regional and local changes in pumping from the "2,400-foot" sand. (See fig. 25.) During the period March 1954 to May 1956 the water level in this well declined at a rate of 6.5 feet per year owing to pumping from wells in the industrial district. Beginning in 1956 pumping from industrial wells decreased

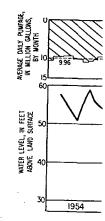


Figure 25. in a well scree area.

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sand grains are poorly sorted, and range in size from fine to coarse, and occasionally to very coarse, sand.

Hydrologic properties. Of the 18 wells screened in the "2,800-foot" sand in the project area (table 3), 17 are in use. At present (1959) 5 industrial wells (EB-534, -548, -560, -628, and -645) are screened in this aguifer. The locations of wells that tap this unit in and near the Baton Rouge industrial district are shown on figure 26. The wells that tap the "2,800-foot" sand flow but they are equipped with pumps in order that additional quantities of water can be obtained. Well EB-700 (T. 6 S., R. 1 E.), 3 miles northeast of the industrial district, had an artesian flow of 900 gpm in 1959. The yields of pumped wells in the industrial district ranged from 1,150 to 1,800 gpm, and averaged 1,500 gpm. Specific capacities of three wells, corrected for pipe friction loss, are 18.5 (EB-534, T. 6 S., R. 1 W.), 27.0 (EB-581, T. 5 S., R. 2 E.), and 58.9 (EB-645, T. 5 S., R. 1 W.) gpm per foot of drawdown (table 2). Wells were not available for pumping tests, and hence the hydraulic characteristics of this sand have not been determined.

Quality of water. The "2,800-foot" sand yields water that is soft, alkaline, and of sodium bicarbonate type. (See table 1.) The total iron content ranged from 0.03 to 0.14 ppm; water in the basal unit of the "2,800-foot" sand is brackish in the industrial district and becomes more mineralized toward the south and west (pl. 1). It has been reported that the chloride content in water from one well (EB-534) increased during the period 1955-59 from 33 to 72 ppm. This slight increase in chloride content is probably the result of the vertical movement of brackish water from the basal part of the "2,800-foot" sand and through the intervening clay layer. As the hydrostatic pressure in the upper part of the "2,800-foot" sand decreases with increased pumping, the quantity of brackish water moving into the upper zone may increase. Temperatures of the water within the industrial district range from 96° to 97°F.

Withdrawals. Pumping from the "2,800-foot" sand has increased from an average of 2.9 mgd in 1954 to 5 mgd in 1959. Over 90 percent of the water pumped is used by in-

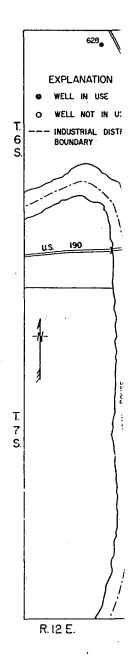


Figure 26. Maj "2,800-foot" sand ir

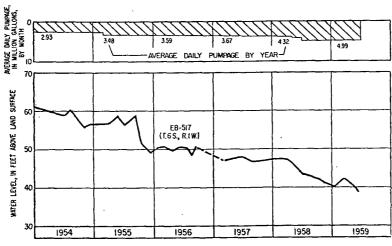


Figure 27. Graphs showing relation of pumpage to water level in a well screened in the "2,800-foot" sand in the Baton Rouge area.

dustries; the remaining 10 percent is used for public supply in Zachary and areas surrounding the city of Baton Rouge.

The relation of pumpage to water-level fluctuations in a well screened in the "2,800-foot" sand near the northern boundary of the industrial district is shown on figure 27. Water from one of three domestic wells in the area (EB-378, T. 6 S., R. 1 E.) is used as a source of heat for a home.

Effects of pumping. Water levels in the "2,800-foot" sand near the northern boundary of the industrial district have declined at a rate of 4 feet per year since 1954. (See fig. 27.) However, static water levels within the industrial district are still above land surface and various quantities of water flow from the wells. As discussed in the section on "Quality of water," the chloride content in water from the "2,800-foot" sand in the industrial district has increased slightly with continued and increased pumping.

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⁵Includes 28 mgd "pressure relief" as

REFERENCE 4

Morgan, C.O., "Fence Diagram of East Baton Rouge and West Baton Rouge Parishes, Louisiana", Plate 1, Water Resources Bulletin No. 2, December, 1961.

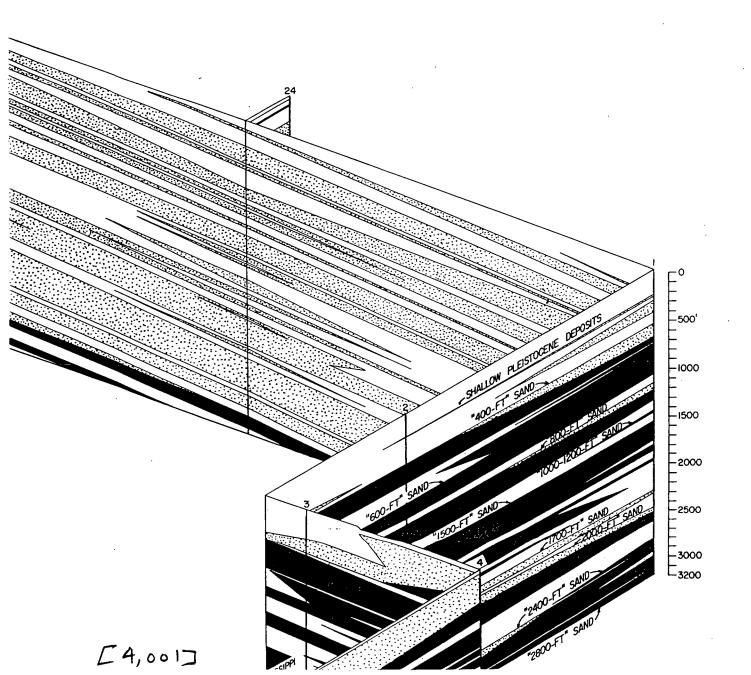
EXPLANATION

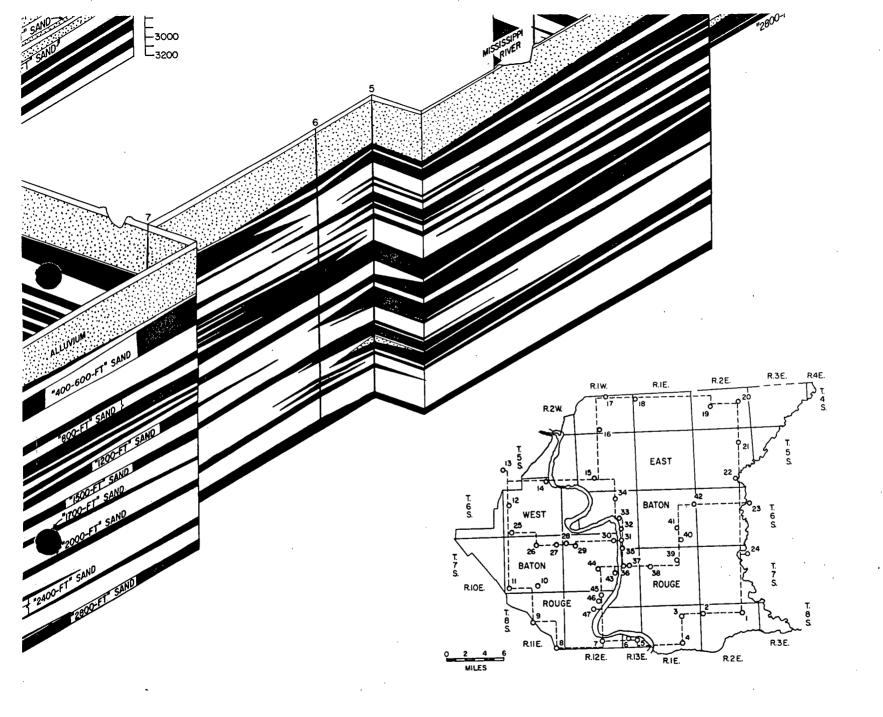
FRESH-WATER-BEARING SANDS

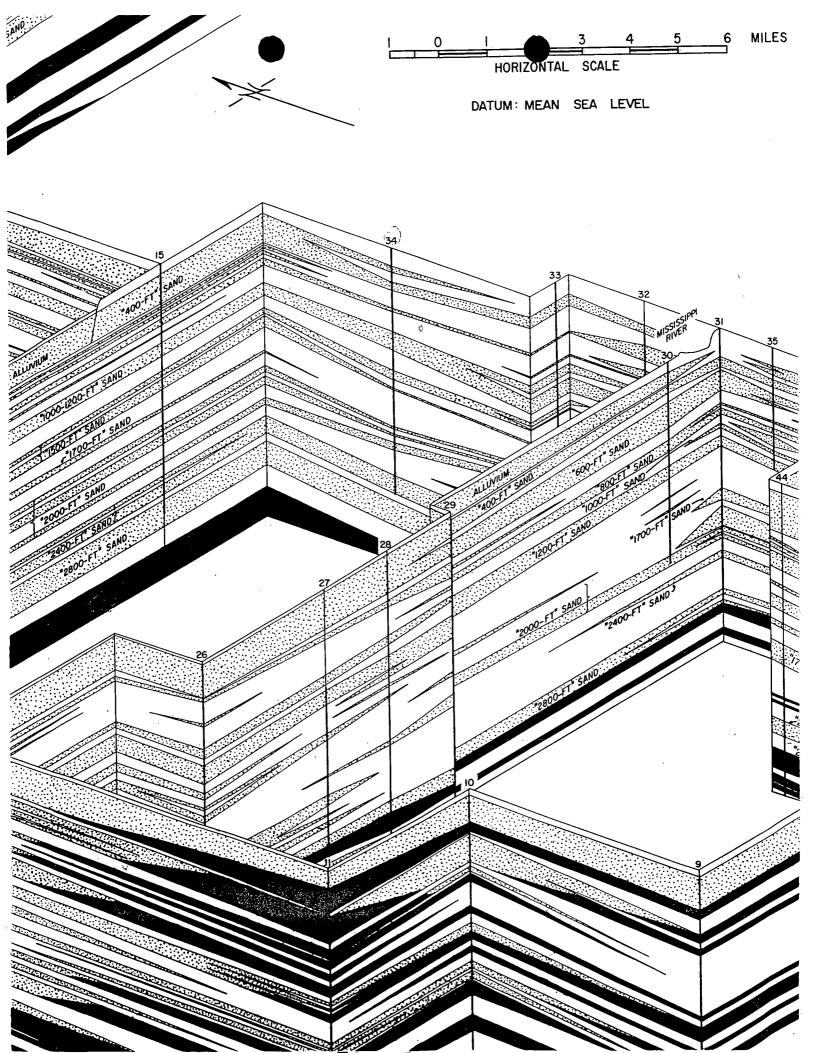
CLAY AND SILT

BRACKISH-WATER-BEARING SANDS

DESCRIPTION OF WELLS ON THE FENCE ARE GIVEN IN TABLE 4







Record Of Communication To: Cathy Bergeron, Baton Rouge Water Company,
From: Tom Lundahl, Fluor Daniel, Inc., Subject: Population Served by Groundwater Wells
in East Baton Rouge Parish. May 25, 1995.



RECORD OF TELEPHONE CONVERSATION

FROM:	Tom Lundahi Impulli	-/3-25DATE:	5-25-95	
LOCATION:	Irvine, CA	TIME:	9:00 am	
TO:	Cathy Bergeron	P.O. NO	(504) 928 - 1000	
LOCATION:	Baton Rouge Water Company	OTHER REF.		

Ms. Bergeron informed me that the Baton Rouge Water Company has 53 wells serving a population of 86,000, and the Parish Water Company has 22 wells serving a population of 22,000. She said these wells supply all of Baton Rouge with drinking water; there are no municipally-owned wells in use.

U.S. Department of Commerce, Bureau of the Census, "Estimates of Households for Counties", July 1, 1985.

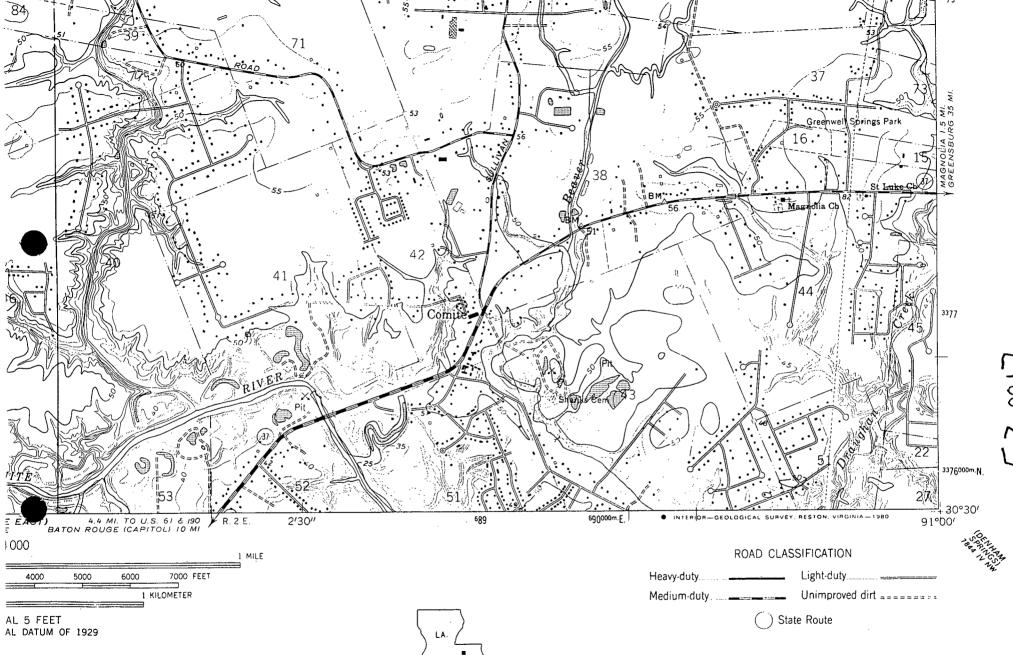
Table B. Counties - Group Quarters Population and Households

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Claiborne	1 415 289	-	229 149	6 065 7 3 41	7 -3.1	2.64 2.80	27.2 21.6	35.8 26.8	4 350 5 619	46.3 48.5	3 185	44.5	933	53.4	16
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East Feliciana	2 219	-	334	5 589	10.1	3.04	19.6	23.4	4 433	\$1.7	3 312	49.6 50.8	906 935	59.7 56.1	1 1
Evengeline	539 496	-	468 454	· 11 795 7 776	4.9 -3.7	2.78 2.81	23.3 22.6	26.2	8 764 5 894	\$2.7 48.5	6 824 4 459	51.1	1 402	60.7	2 8
Franklin Grant	222	-	190	6 261	8.5	2.76	21.2	27.3	4 789	51.1	3 866	47.5 50.0	1 145 728	50.6 57.0	18
beriaberville	751 1 760		512 174	22 847 9 875	14.7 2.5	2.96 2.97	19.3 20.7	22.5 25.0	18 022 7 674	\$5.0 \$2.0	13 621 5 365	53.2 53.2	3 602 1 853	62.3 50.8	4 9
Jackson	281	-	251	5 817	-4.7	2.65 2.68	25.2	31.9	4 252	49.6	3 338	47.0	732	60.9	15
Jefferson	3 067 395	-	1 769 322	166 396 10 669	6.9 2.7	2.84	24.9 20.9	20.3 26.3	119 065 8 251	50.2 52.2	90 969 6 664	49.7 51.1	22 363 1 266	54.7 58.0	47 1 2 3
afayette	4 144	1 851	1 165	60 411	20.0	2.66	24.6	16.2	42 422	56. 5	33 2 52	54.4	7 350	66.3	17 9
Lalourche	1 447	734	461 209	28 835 5 066	13.6 -16.2		17.3 23.6	19.7 29.5	23 240 3 822	54.6 47.9	18 760 3 178	53.9 47.7	3 380 453	61.2	5 8
Lincoln	6 629	6 009	335 301	13 669 23 814	11.3 29.0	(23)	26.1	23.4	9 164	50.2	6 627	48.5	1 913	41.5 57.6	-1-2
Livingston	431 268	-	158	4 252	-18.1	2.87	16.5 25.4	17.8 30.6	19 637 3 071	57.0 53.7	16 666 1 941	56.5 48.5	2 260 989	62.1 65.3	4 2
Morehouse	714 2 468	2 044	\$45 338	10 961 12 6 44	-5.6 -4.6	2.85 2.71	22.3 25.3	29.9 26.1	6 437	50.0	5 961	46.2	1 945	65.4	2 5
Natchitoches	17 032	4 902	3 307	188 235	-8.8	2.55	32.2	25.9	9 139 119 516	51.9 49.8	6 660 66 886	49.2 44.5	2 167 45 240	61.2 60.1	3 44 68 1
Ouechita	4 689	2 359	1 157	50 518	6.6	2.72	24.1	.23.3	36 705	\$1.0	26 775	48.0	8 507	60.6	13 8
Plaquemines	560 271	-	229	8 213 7 736	6.0	3.04 2.88	17.1 21.5	19.2 26.9	6 564 6 017	\$3.5 \$0.0	5 344 4 652	55.1 49.0	907 1 089	48.2 52.5	1 6 1 7
Rapides	6 018 172	378	1 742	45 941 3 321	2.6 -5.5	2.73 2.77	23.0 23.6	24.1 31.3	34 275 2 523	51.9 49.7	26 366	50.0	6 685	60.3	11 5
Richland	551	-	397	7 079	-20	2.84	22.2	31.4	5 362	49.6	1 646 3 935	46.3 46.7	579 1 156	60.3 57.0	8 1 6
Sabine	540 572		256 425	8 361 23 156	-6.2 12.5	2.64 2.85	24.1 16.3	31.8 24.0	6 290 18 472	47.4 49.1	5 093 14 766	46.3 48.6	964 2 830	55.4 54.9	20
SL Charles	351 94	-	251 71	14 333 3 328	24.8 8.3	2.94 2.94	17.6 22.9	15.9 27.1	11 532 2 589	57.4 49.7	9 344 1 941	56.1	1 853	64.4	4 70 2 7
St. James	168	_	101	6 432	6.4	3.22	15.6	23.4	5 387	53.1	3 964	48.9	528	¥8.7	7'
St. John the Baptist	180	اءً ا	119	12 710	36.6	3.13	16.2	16.8	10 326	60.1	8 001	55.2 61.2	1 186 1 883	\$1.5 \$7.5	1 0
St. Landry	1 233 401	50	784 138	27 477 14 634	2.4	2.88 2.98	21.8 18.4	25.8 20.8	21 122 11 607	53.6 58.0	15 769 9 027	52.2 56.6	4 401 2 081	61.1 62.5	6 3. 3 0
St. Mary	666 1 754	- 89	317 795	19 456 50 346	-2.9 41.0	2.95 2.84	20.5	20.8	14 989	55.1	11 197	53.1	2 813	61.6	4 4
St. Tammany	3 027	1 384	731	29 663	14.3	2.79	16.5 23.1	18.4 23.6	39 633 22 166	55.1 54.0	33 015 16 482	54,4 51.5	5 140 4 69 6	59.4 62.7	10 7 7 5
Tensas	134 787	-	59 436	2 515 31 637	-14.4 8.7	2.77 3.02	25.2 17.4	36.1 18.5	1 839 25 518	49.2 56.5	1 226 20 458	47.8 56.0	520 4 002	52.7 60.9	6 4
Union	309	_	277	7 528	4.1	2.71	21.4	29.6	5 841	47.6	4 798	47.1	859	50.6	1 6
Vermilion	510 7 138	-	427 185	17 762 19 111	9.8 23.6	2.79 2.87	21.8	26.2	13 481	53.3	10 816	51.5	2 051	62.7	4 2
Vernon	1 449	-	361	15 475	.5	2.70	17.4 23.9	14.0 29.4	15 488 11 651	62.4 49.6	13 528 8 588	62.4 47.6	1 475 2 580	67.9 57.1	3 6 3 9
Webster	776 180	-	463 114 (15 849 6 606	1.0 13.9	250 291 272	25.2 19.1	31.0 20.5	11 676	46.2	8 777	44.2	2 460	55.7	4 .
West Carroll	136		881	4 394	-2.3	2.72		32.2	5 238 3 307	\$1.8 49.0	3 887 2 764	51.7 48.4	1 112 425	51.4 55.3	1 3
West Feliciana	5 061 702	[]	98 198	2 741 5 787	18.5 -4.5	2.87 2.69	22.4 24.6	21.8 31.2	2 048 4 283	57.6 48.6	1 468 3 339	58.3 47.8	483 731	59.6 53.1	1 -
				_				. [2 333		""	~ .1	1 -
MAINE	37 169	14 118	9 855	465 312	17.7	2.56	23.3	24.6	330 631	49.3	275 246	47.1	42 630	62.1	1 34 €
Androscoggin	3 355 4 688	1 492	1 222 929	40 017 31 366	13.6 6.9	2.55 2.62	24.4	24.2	28 376 23 630	50.8 49.5	22 674 20 133	46.1	4 285	65.0	11 8
Cumberland	7 736	2 929	1 698	94 512	20.1	2.49	25.2	23.7	63 593	48.1	52 287	48.0 46.2	2 703 8 934	62.9 60.0	7 E 31 C
Franklin	1 016 1 499	780 491	180 453	10 778 18 342	14.4	2.60 2.48	22.3	23.5 27.4	7 678 12 8 97	50.6 47.0	6 468 11 023	47.7 44.9	912 1 405	66.4 60.5	3 1 5 4
Kennebec	4 145	1 814	1 092	43 889	13.6	2.55	24.2	24.1	30 937	49.8	25 714	47.1	4 205	63.7	12 9
KnoxLincoln	1 152 249	7 -	329 215	14 344 11 968	17.9 26.1	2.45 2.52	26.0 23.6	30.1 29.7	9 822 8 561	47.0 45.5	8 311 7 352	44,4 44,1	1 160 832	61.5 52.5	4 4 3 5
Ondord	747		571	20 064	15.0	2.58	22.4	27.1	14 584	48.4	12 016	45.7	1 893	63.2	5 ∻
Penobscot	7 551 204	5 194	867 188	54 063 7 194	17.6 14.4	2.57 2.56	22.6	22.4 29.1	38 420 5 189	49.8 49.8	31 798 4 400	47.0 47.2	5 114 575	66.0 66.8	15 7 1 9
Sagadahoc	509	-	184	12 581	25.4	2.63	21.6	21.1	9 181	52.5	7 669	51.0	1 136	61.4	3 0
Somerset	691 410	237	586 125	18 513 12 415	20.6 26.3	2.65 2.63	21.2 21.7	24.3 25.0	13 605 9 084	50.3 50.3	11 04 8 7 5 92	47.5 48.4	1 801 1 115	63.6 60.3	4 9 3 1
Washington	1 029 2 188	345 383	339 877	13 418		2.55	23.6	29.9	9 781	47.2	7 910	45.0	1 409 i	57.1	3 -
York	€ 100	303	1 0//	61 848	29.0	2.63	21.4	23.6	45 493	49.9	38 651	48.6	5 151 j	59.5	16 -

Includes male householder families with no wife present, not sho

[6,001]

U.S. Geological Survey, 7.5-minute topographic maps of Louisiana: Scotlandville (1963), Baton Rouge West (1992), Plaquemine (1992), Walls (1963), Comite (1962).



MAP ACCURACY STANDARDS
OLORADO 80225, OR RESTON, VIRGINIA 22092
IC WORKS, BATON ROUGE, LOUISIANA 70804
D SYMBOLS IS AVAILABLE ON REQUEST

QUADRANGLE LOCATION
visions shown in purple and woodland co

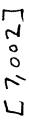
Revisions shown in purple and woodland compiled from aerial photographs taken 1970 and 1978. Map edited 1980. This information not field checked

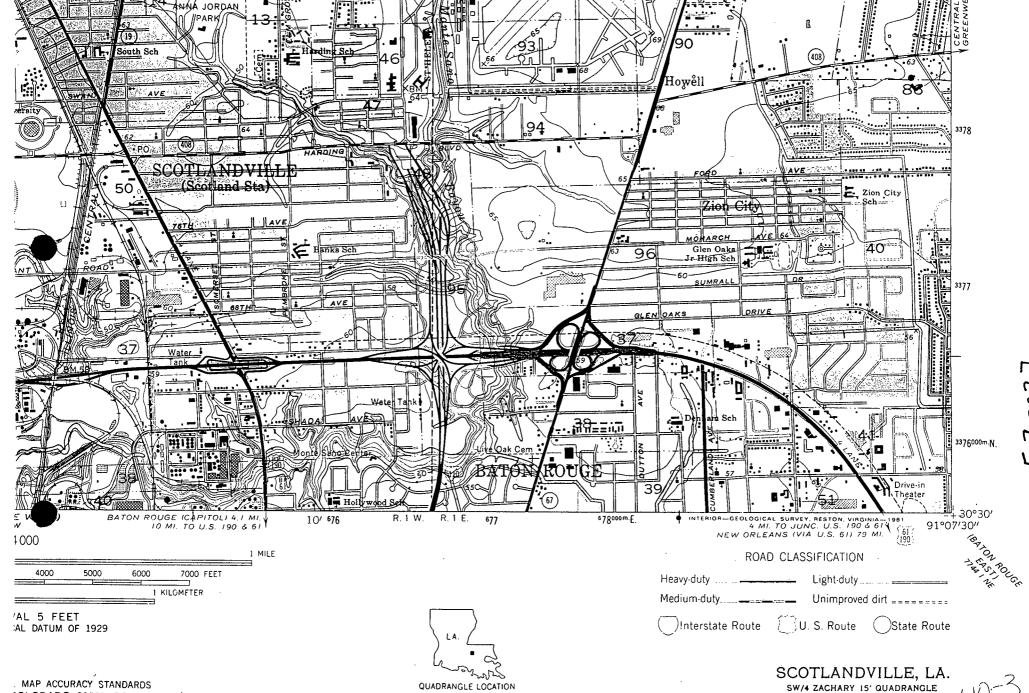
Purple tint indicates urban areas

COMITE, LA.
SE/4 ZACHARY 15' QUADRANGLE

N3030—W9100/7.5

1962 PHOTOREVISED 1970 AND 1980 DMA 7745 II SE—SERIES V885





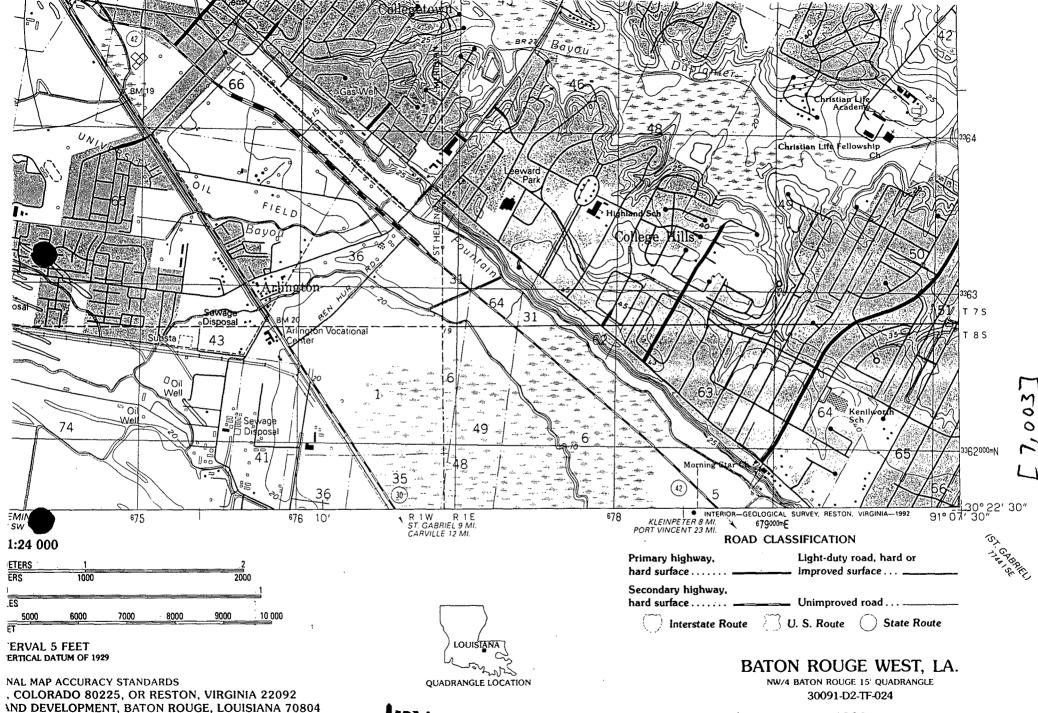
MAP ACCURACY STANDARDS
COLORADO 80225, OR RESTON, VIRGINIA 22092
IC WORKS, BATON ROUGE, LOUISIANA 70804
ID SYMBOLS IS AVAILABLE ON REQUEST

Revisions shown in purple and woodland compiled from aerial photographs taken 1970, 1978, and 1979 Map edited 1980. This information not field checked

Purple tint indicates extension of urban area

N3030—W9107.5/7.5

1963 PHOTOREVISED 1970 AND 1980 DMA 7745 II SW—SERIES V885



HOUMA REPRODUCTION & MAP CO., INC.

S AND SYMBOLS IS AVAILABLE ON REQUEST

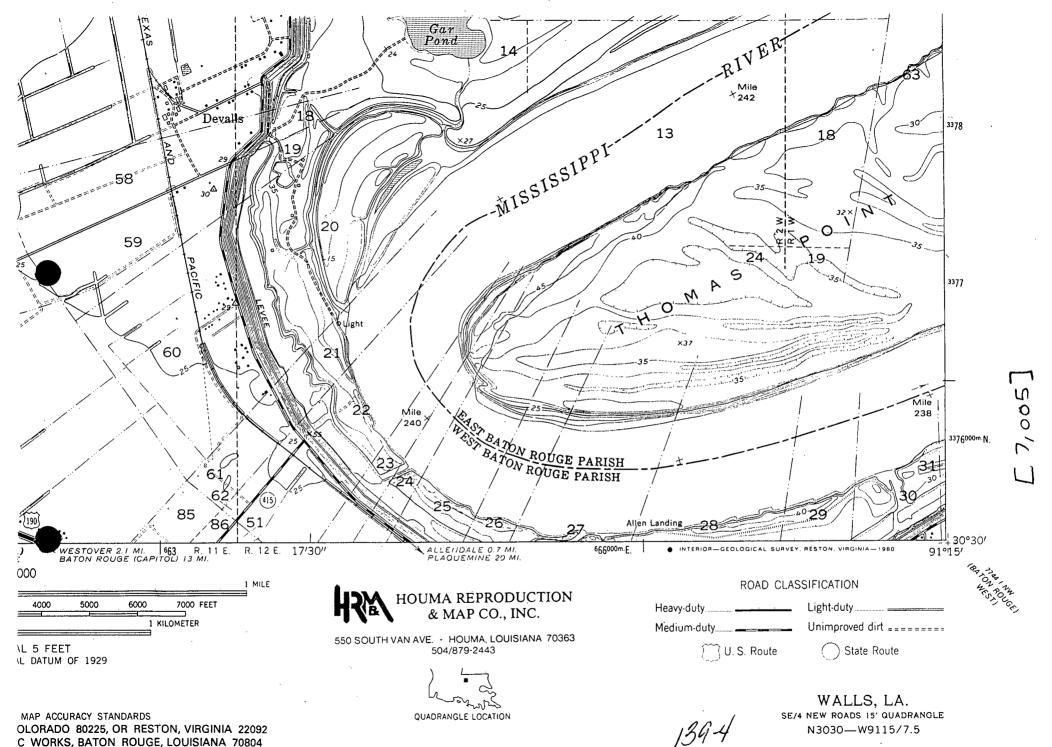
550 SOUTH VAN AVE. - HOUMA, LOUISIANA 70363 504/879-2443 1992

DMA 7744 I NW-SERIES V885

58-

550 SOUTH VAN AVE. F HOUMA, LOUISIANA 70363

158-2



) SYMBOLS IS AVAILABLE ON REQUEST

1963 PHOTOREVISED 1970 AND 1980 DMA 7745 III SE—SERIES V885

Record Of Communication To: Tim Morrison, Department of Wildlife and Fisheries, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Fishing Activities Along the Mississippi River. May 4, 1995.





P.03

RECORD OF TELEPHONE CONVERSATION

FROM:	Tom Lundahi Tompundes 6-13-25	DATE:	5-4-95
LOCATION:	Irvine, CA	TIME:	10:00 am
TO:	Tim Morrison	P.O. NO	(504) 765 - 2336
LOCATION:	District 7 Fishery Station, LA	OTHER REF.	

Mr. Morrison said there are various species of fish along this section of the Mississippi River including catfish, stripers, and bass. There is some commercial catfishing and general recreational fishing along the Mississippi River between Scotlandville and Plaquemine. He estimated that less than 100,000 pounds of fish were caught per year.

JUN-14-1995

Letter To: Tom Lundahl, Fluor Daniel, Inc., From: Gary Lester, Louisiana Natural Heritage Program, Subject: Sensitive Environments. May 3, 1995.



Joe L. Herring Secretary Post Office Box 98000
Baton Rouge, LA 70898-9000
(504) 765-2800
May 3, 1995

Edwin W. Edwards Governor

Tom Lundahl Fluor Daniel, Inc. 3333 Michelson Drive Irvine, CA 92730

RE: Solicitation of views on Threatened, Endangered and Rare Species for Project No. 06639652/77/00/066; Requisition No. 2434.

Dear Mr. Lundahl:

Personnel of the Natural Heritage Program have reviewed the preliminary data for the captioned project. In reviewing our database, no rare, threatened, or endangered species or critical habitats were found within the area of the captioned project that lies in Louisiana. No state or federal parks, wildlife refuges, or wildlife management areas are known within the Louisiana boundaries.

The Louisiana Natural Heritage Program has compiled data on rare, endangered, or otherwise significant plant and animal species, plant communities, and other natural features throughout the state of Louisiana. Heritage reports summarize the existing information known at the time of the request regarding the location in question. They should not be considered final statements on the biological elements or areas being considered, nor should they be substituted for on-site surveys required for environmental assessments.

The Louisiana Natural Heritage Program requires that this office be acknowledged in all reports for data to the user.

Sincerely,

Gary Lester, Coordinator

Louisiana Natural Heritage Program

GDL:dkc

Narrative Report
Work Assignment No. 52-6JZZ

REFERENCE 10

Record Of Communication To: David Wagneecht, LDEQ, Surface Water Division, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Surface Water Intakes in Baton Rouge Area. May 4, 1995.



RECORD OF TELEPHONE CONVERSATION

FROM:	Tom Lundahl Impubl 6-13-8	DATE:	5-4-95
LOCATION:	Irvine, CA	TIME:	9:00 am
TO:	David Wagneecht	P.O. NO	(504) 295 - 8480
LOCATION:	LDEQ - Surface Water Division	OTHER REF.	

Mr. Wagneecht informed me that there are no surface water intakes used for drinking water between Scotlandville and Plaquemine. Drinking water for the entire Baton Rouge area is supplied by ground water wells.

Narrative Report Work Assignment No. 52-6JZZ

REFERENCE 11

U.S. Department of Agriculture, Soil Conservation Service, "Soil Survey, East Baton Rouge Parish, Louisiana", September, 1968.

SOIL SURVEY

East Baton Rouge Parish Louisiana



UNITED STATES DEPARTMENT OF AGRICULTURE
Soil Conservation Service
In cooperation with
LOUISIANA AGRICULTURAL EXPERIMENT STATION

Issued September 1968

[11,001]

U. S. DEPARTMENT OF AGRICULTURE SOIL CONSERVATION SERVICE

LOUISIANA AGRICULTURAL EXPERIMENT STATION

GENERAL SOIL MAP EAST BATON ROUGE PARISH, LOUISIANA

SCALE IN MILES

1 0 1 2 3

SOIL ASSOCIATIONS

Mhoon-Commerce association: Dominantly level, poorly drained and somewhat poorly drained, loamy soils on broad natural levees of the Mississippi River flood plain; protected from

100

Sharkey-Tunica association: Level or nearly level, poorly drained, clayey soils of the Mississippi River flood plain; protected from overflow

Sharkey-Mhoon-Crevasse association: Poorly drained to excessively drained, clayey, loamy, and sandy soils of the Mississippi River flood plain; subject to overflow

Cascilla-Ochlockonee association: Level or nearly level, well-drained, loamy soils on flood plains of the Amite River, the Comite River, and tributaries of these; subject to overflow

Olivier-Loring association: Nearly level to gently sloping, somewhat poorly drained and moderately well drained, loamy soils on ridges and in broad valleys

Olivier-Providence association: Nearly level to gently sloping, somewhat poorly drained and moderately well drained, loamy soils on ridges that have long side slopes

Olivier-Loring-Terrace escarpments association: Level to gently sloping, somewhat poorly drained and moderately well drained, loamy soils and steep escarpments

Olivier-Calhoun-Loring association: Dominantly level, poorly drained to moderately well drained, loamy soils on broad flats and in slight depressions

Calhoun-Zachary-Frost association: Level or nearly level, poorly drained, loamy soils on broad flats and in depressions

Freeland-Loring-Olivier association: Level to sloping, moderately well drained and somewhat poorly drained, loamy soils on natural levees above the flood plain of the Amite River, the Comite River, and smaller streams

Deerford-Verdun association: Level or nearly level, somewhat poorly drained, loamy soils that have a high content of sodium

Jeanerette association: Dark-colored, somewhat poorly drained, loamy soils, chiefly in depressions

August 1967

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Highways and roads



The first capital letter is the initial one of the soil name. A second capital letter, A, B, C, or D, shows the slope. Symbols without a slope letter are for nearly level soils and land types. Soils that are eroded have a final number, 2, in their symbol.

SYMBOL	NAME
CoB Cc Cf Cl Co Cr	Cahaba sandy loam, 1 to 3 percent slopes Calhoun silt loam Calhoun-Bonn and Fountain silt loams Cascilla silt loam, undulating, overflow Commerce loam Crevasse soils, overflow
De DfA DfB Dn DrA DrB DuA DuB DyB	Deerford silt loam Deerford-Olivier silt loams, 0 to 1 percent slopes Deerford-Olivier silt loams, 1 to 3 percent slopes Deerford-Verdun silt loams Deerford-Verdun silt loams Dexter very fine sandy loam, 0 to 1 percent slopes Dexter very fine sandy loam, 1 to 3 percent slopes Dundee-Amagon complex, 0 to 1 percent slopes Dundee-Amagon complex, undulating Dundee-Tensas-Sharkey complex, undulating
En Es	Essen silt loam Essen and Lafe silt loams
Fn Fo Fr Fs FvA FvB Fw	Fountain silt loam Fountain and Bonn silt loams Fred silt loam Fred-Deerford silt loams Freeland very fine sandy loam, 0 to 1 percent slop Freeland very fine sandy loam, 1 to 3 percent slop Frost silt loam
ot 1 † † V.	Jeanerette silt loam Jeanerette silt loam, acid variant Jeanerette silt loam, light-colored variant Jeanerette-Frost silt loams Jeanerette, light-colored variant-Frost silt loams
La Lm LoA LoB LoC2 LoD2	Lafe silt loam Loamy alluvial land and Mhoon soils, overflow Loring silt loam, 0 to 1 percent slopes Loring silt loam, 1 to 3 percent slopes Loring silt loam, 3 to 5 percent slopes, eroded Loring silt loam, 5 to 8 percent slopes, eroded
Ma MeA MeB MeD2 Mh Mn Ms	Made land Memphis silt loam, 0 to 1 percent slopes Memphis silt loam, 1 to 3 percent slopes Memphis silt loam, 3 to 8 percent slopes, eroded Mhoon silty clay Mhoon silty clay loam Mhoon—Sharkey complex
Oc OIA OIB	Ochlockonee fine sandy loom, overflow Olivier silt loom, 0 to 1 percent slopes Olivier silt loom, 1 to 3 percent slopes
PrB	Providence silt loam, 1 to 3 percent slopes
Sc Sh Sk Sm SmB So Sp Sr	Sharkey clay Sharkey silty clay loam Sharkey—Tunica association, overflow Sharkey—Tunica clays, overflow Sharkey—Tunica clays, undulating Smoothed land, Dundee and Tensas materials Springfield silt loam Springfield—Olivier silt loams
Te Tn Ts	Terrace escorpments Tunica clay Tunica—Sharkey clays
Vd Ve Vf	Verdun silt loom Verdun—Deerford silt looms Verdun—Fred silt looms
Wf	Waverly-Falaya silt loams, overflow
Za	Zachary silt loom

WORKS AND

Dual
Good motor
Poor motor
Trail
Highway markers
National Interstate
U. S
State or county
Railroads
Single track
Multiple track
Abandoned
Bridges and crossings
Road
Trail, foot
Railroad
Ferry
Ford
Grade
R. R. over
R. R. under
Tunnel
Buildings
School
Church
Station
Mines and Quarries
Mine dump
Pits, gravel or other
Power line
Pipeline
Cemetery
Dams
Levee

Tanks

Well, oil or gas

[11,004]

11,0057

to light brownish gray mottled with shades of brown. In structure it ranges from dominantly blocky to dominantly prismatic. The reaction is slightly acid to very strongly acid to a depth of 30 inches and medium acid to moderately alkaline below that depth.

Frost silt loam (Fw).—This level or nearly level soil is on broad flats and in depressions along drainageways throughout the northern half and the southeastern part

of the parish.

The surface layer is dark grayish-brown or grayish-brown, friable silt loam about 6 to 10 inches thick. The subsoil is mottled grayish-brown, dark-gray, and gray silty clay loam that has dark-colored clay films and tongues of dark-gray and gray silt loam and many pores filled with dark-gray material. The mottles form a salt-and-pepper pattern.

and-pepper pattern.

Included in the areas mapped are small areas of Zachary, Calhoun, and Jeanerette soils. Also included are areas that are moderately alkaline below a depth of 30 inches, and small areas that have a loamy surface layer and a considerable amount of fine sand in the substratum.

This Frost soil is low in nitrogen, phosphorus, and potassium. It is very strongly acid to medium acid to a depth of about 30 inches and medium acid to mildly alkaline below that depth. Lime generally is needed.

This soil generally is wet in winter and spring and somewhat dry in summer and fall. Runoff is slow, and permeability also is slow. Many areas are flooded occasionally, and narrow areas along natural drainageways are flooded frequently. Drainage and possibly flood control are needed if cultivated crops and pasture plants are grown.

Two-thirds of the acreage is in mixed hardwood forest and most of the rest is used for pasture and hay. Only a

few small areas are cultivated.

This soil is suited to most pasture crops commonly grown in the parish, but it is not so well suited to cultivated crops, because of the overflow hazard and periods of wetness and dryness. (Capability unit IIIw-4; woodland suitability group 1; wildlife suitability group 1)

Jeanerette Series

The Jeanerette series consists of poorly drained, moderately slowly permeable, dark-colored, alkaline soils that formed in loesslike material. These soils have a surface layer of dark-gray to very dark brown or black silt loam and a subsoil of silty clay loam that is black to dark gray in the upper part and light olive brown in the lower part. The underlying material is light olive-brown silt loam mottled with gray and brown.

Jeanerette soils occur on broad flats and in depressions, mainly in the south-central part of the parish. They commonly adjoin Calhoun, Zachary, Frost, and Jeanerette soils, light-colored variant. Jeanerette soils have a darker colored surface layer than Jeanerette soils, light-colored variant. Jeanerette soils are darker colored and less acid than Calhoun, Zachary, and Frost soils.

About half the acreage of Jeanerette soils has been developed for urban use. A small acreage is used for cultivated crops and pasture plants, and the rest is domi-

nantly in mixed hardwood forest.

Representative profile of Jeanerette silt loam, in a wooded area located 1.9 miles west-northwest of the traffic

circle at the intersection of U.S. Highway No. 190 and No. 61, in sec. 79, T.7 S., R. 1 E.

- A11—0 to 3 inches, very dark grayish-brown (10YR 3/2) silt loam; strong, medium and fine, granular structure; friable; many fine roots and fine pores; slightly acid; abrupt, smooth boundary.
- A12—3 to 5 inches, very dark gray (10YR 3/1) silt loam; moderate to strong, fine, granular structure; friable; many fine pores; neutral; gradual, smooth boundary.
- B21t—5 to 10 inches, very dark gray (10YR 3/1) silty clay loam; strong, medium and coarse, prismatic and subangular blocky structure; slightly plastic; few, patchy, black clay films on ped faces; few fine pores; mildly alkaline; diffuse, irregular boundary.

B22t—10 to 20 inches, dark grayish-brown (2.5Y 4/2) and light olive-brown (2.5Y 5/4) silty clay loam with dark-gray (10YR 4/1) and black (10YR 2/1) mottles; slightly plastic; almost continuous, thin clay films on ped faces; mildly alkaline; abrupt, irregular boundary.

B23t—20 to 30 inches, light olive-brown (2.5Y 5/4) silty clay loam with common, fine, faint, grayish-brown (2.5Y 5/2) mottles and common, fine, prominent mottles or weak concretions of yellowish brown (10YR 5/8); common fine pore fillings or mottles of dark gray; moderate, coarse, prismatic structure; slightly plastic; numerous dark gray and very dark gray clay films on ped faces; few thin tongues of dark-gray silt; many very fine pores; 5 to 10 percent hard silica-lime concretions, ½ inch to 1½ inches in diameter; mildly alkaline; diffuse, wavy boundary.

B3t—30 to 48 inches, light olive-brown (2.5Y 5/4) silty clay loam or silt loam with many, fine, faint, grayish-brown (2.5Y 5/2) mottles; many pore fillings of dark gray and very dark gray; weak, coarse, prismatic structure with patchy, very dark gray clay films on some ped faces; few tongues of dark-gray silt loam; numerous very fine pores; few, hard, brown and black concretions; mildly alkaline.

mi - 4 2 -- 1 -- 1 -- 1 -- 1 -- 1 -- 1

The A horizon ranges from 5 to 16 inches in thickness and from very dark brown or very dark gray to black in color. Lime concretions generally do not occur in the uppermost 16 inches. The reaction ranges from medium acid to moderately alkaline

in the uppermost 12 to 14 inches.

The B21t horizon ranges from dark gray to black in color and from 5 to 10 inches in thickness. The B22t horizon ranges from silt loam to silty clay loam in texture, from 10 to 24 inches in thickness, and from light olive brown to pale olive or light yellowish brown in color. Light brownish-gray (2.5Y 6/2) mottles are common throughout the B23t horizon. Lime concretions generally occur at a depth of 16 to 60 inches. The reaction ranges from mildly alkaline to moderately alkaline.

Jeanerette silt loam (Je).—This soil is on broad flats and in shallow concave areas, in a strip that extends southeast-

ward from the west-central part of the parish.

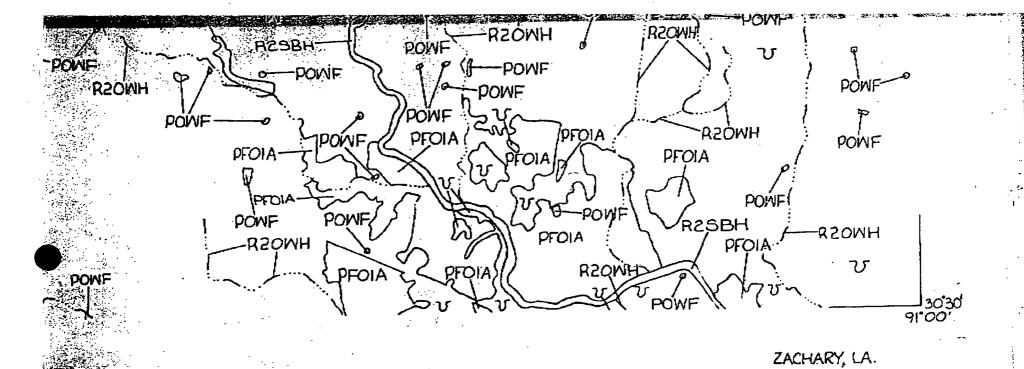
The surface layer is dark-gray, very dark brown, or black, friable silt loam and is 5 to 12 inches thick. The subsoil of silty clay loam is dark-gray in the upper part and light olive gray in the lower part. The underlying material is light olive-gray silt loam or silty clay loam.

Included in the areas mapped are small areas of Jeanerette soils, light-colored variant, and of Fred and Frost

Jeanerette silt loam has good structure and is easy to keep in good tilth. It is low in nitrogen and medium in phosphorus and potassium. The reaction ranges from medium acid to moderately alkaline in the surface layer and from neutral to moderately alkaline in the subsoil. A few lime concretions are normally present in the subsoil.

Runoff is slow, and permeability is moderately slow. In most years the moisture supply is adequate for cultivated

U.S. Department of the Interior, National Wetland Inventory Maps of Louisiana: Zachary (1974), New Roads (1974), Baton Rouge West (1992), Plaquemine (1992).



RYMBOL DOY EXAMPLS

SYSTEM SUBSYSTEM CLASS ZENIEN FARMED WETLANDS CONTROLLED WATER REGIME

- NOTES TO THE USER of Washington which have been field examined are indicated
- Wadfards effort new Deen result of the most members of the most for an asterial (*).

 Dominance type leither vegetative or extended and carried to the major by the intersalled user. Additions or corrections to the westends information displayed on the reas are solicited. Please forward such information to the address indicates.

AERIAL PHOTOGRAPHY

SCALE. TYPE:

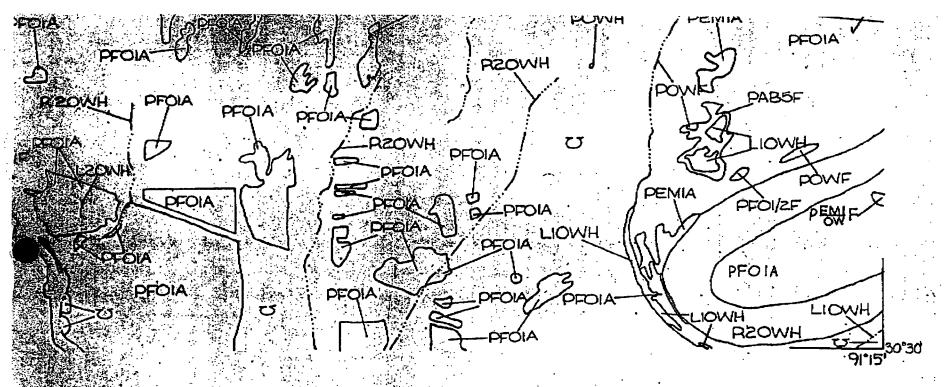
DATE: SCALE:



U.S. DEPARTMENT OF THE INTERIOR

FISH AND WILDLIFE SERVICE

WETLAND LEGEND



NEW ROADS, LA.

KE: FARMED WETLANDS CONTROLLED WATER REGIME

SCALE:

- SOTES TO THE USER

 * White his which have been filled examined are indicated
 on the high by an attache!

 * Digital shoot type fether; vigorative of legitimely are mail
 off the speed to the ming by the interested user.

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AERIAL PHOTOGRAPHY

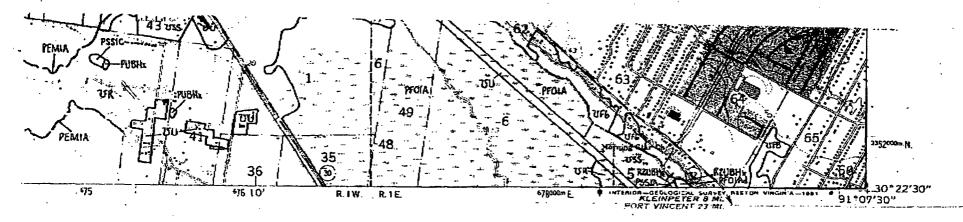
DATE:



.U.S. DEPARTMENT OF THE INTERIOR -FIEH AND WILDLIFE BERVICE

the state of the s

YEST LAND LEGEND



BATON ROUGE WEST, LA.

. . .

'STEM SUBSYSTEM CLASS !EM2F

SUBCLASS, WATER REGIME

JPLAND (NON-WETLAND)

NOTES TO THE USER

- Subsystems, Classes, Subclasses, and Water Regimes in *Italics* were developed specifically for NATIONAL WETLANDS INVENTORY mapping.
- Some areas designated as R4SB, R4SBW, OR R4SBJ (INTERMITTENT STREAMS) may not meet the definition of wetland.
- This map uses the class Unconsolidated Shore (US).
 On earlier NWI maps that class was designated Beach/ Bar (BB), or Flot (FL). Subclasses remain the same in both versions.



"UBH | IEAR DEEPWATER HABITAT)

AERIAL PHOTOGRAPHY

nts upland areas, but may include unsuch as man-modified areas, non photoand/or unintentional omissions.

DATE: II / /00
SCALE: 1:65-000
TYPE CIR

U.S. DEPARTMENT OF THE INTERIOR FISH AND WILDLIFE SERVICE

Prepared by National Wetlands Inventory

NATIONAL WETLANDS RESEARCH CENTER

1992

Regional Director (ARDE) Region IV U.S. Fish and Wildlife Service 75 Spring Street S.W. Atlanta, Georgia 30303

E - ESTUARINE

AB - AQUATIC BED

2 — INTERTIDAL

US - LINCONSOUDATED EM - EMERGENT SS - SCRUB-SHRUB FO - FORESTED

SUBSYSTEM

SYSTEM

IATIC BED

RF — REEF OW — OPEN WATER!
Unknown Bottom

2 Molfusc

a Warm

1 Algel 3 Rooted Vascular 4 Floating Vascular

м , 3 5 1 Cobble-Gravet 2 Sans 3 Mud

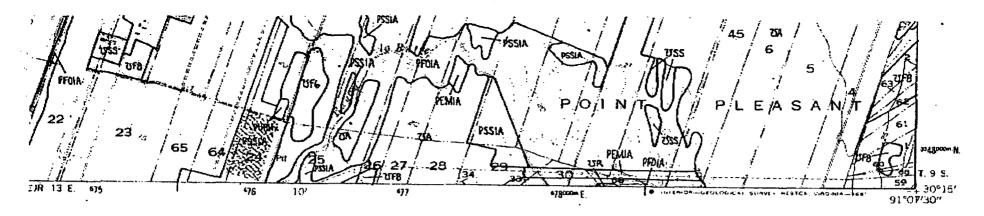
SB - STREAMBED

1 Bedrock 2 Rubble SHORE

1 Cobbte-Gravel
2 Sand
3 Mud
4 Organic

1 Persistent 2 Nonpersistent 1 Broad-Leaved Deciduous 2 Noedle-Leaved Deciduous 1 Broad-Leaved Deciduous 2 Naedie-Leaved Oeciduous 3 Broad-Leaved CLASS

Subclase



PLAQUEMINE, LA.

EXAMPLE

SYSTEM SUBSYSTEM CLASS SUBCLASS, WATER REGIME UPLAND INON-WETLANDI

RZUBH (LINEAR DEEPWATER HABITAT)

apresents upland areas, but may include un-

wilands such as man-modified areas, non photo-

areas and/or unintentional omissions.

NOTES TO THE USER

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U.S. DEPARTMENT OF THE INTERIOR FISH AND WILDLIFE SERVICE

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For

NATIONAL WETLANDS RESEARCH CENTER

1992

Regional Director (ARDE) Region IV U.S. Fish and Wildlife Service 75 Spring Street S.W. Atlanta, Georgia 30303

AERIAL PHOTOGRAPHY

DATE: | 1:65 000 SCALE: CIR TYPE: TYPE:

E - ESTUARINE

SYSTEM DAL 2 - INTERTIDAL SUBSYSTEM 48 - AQUATIC BED OW - OPEN WATER! AB -- ACCUATIC BED SB -- STREAMBED RS --US -- UNCONSOLIDATED SHORE EM - EMERGENT SS - SCHUB-SHRUB FO'- FORESTED CLASS 1 Algal 3 Rooted Väscular 2 Mollusc 1 Algal 3 Rooted Vascular 1 Cobbin-Gravel Subclass 1 Eadrock 1 Persistent 1 Broad-Leaved I Broad-Loaved A Worm 2 Send 2 Nonnerpister Decidusus Deciduous 4 Floating Vascular 144 2 Maadla-Lauv 2 Needle-Leave 4 Croanie 4 Organic Docations Decidanus

U.S. Environmental Protection Agency, Geographical Exposure Modeling System (GEMS) database, compiled from U.S. Census Bureau 1990 data.

CENSUS DATA

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Exxon Tank Farm

				•
LATITUDE	30 - 32 - 15	LONGITUDE	91:11: 0	1990 POPULATION

	1/4	We .)	1-2	7-3	3-4	SECTOR
KM	0.00400	_	.800-1.60	1.60-3.20	3.20-4.80	4.80-6.40	TOTALS
S 1	819	0	0	1960	3067	8466	14312
S 2	0	0	1181	2844	3953	10401	18379
S 3	1205	0	2407	3957	3212	5979	16760
S 4	0	0	6660	0	0	0	6660
RING	3 2024	0	10248	8761	10232	24846	56111
TOTA	ALS						

STAR STATION

==========

WBAN				PERIOD OF	DISTANCE
NUMBER	STATION NAME	LATITUDE	LONGITUDE	RECORD	(km)
13970	BATON ROUGE/RYAN LA	30.5333	91.1500	1975-1979	3.2
13976	LAFAYETTE LA	30.2000	91.9833	1954-1958	85.4
93919	MCCOMB/PIKE CO MS	31.2500	90.4667	1949-1954	104.6
12916	NEW ORLEANS/MOISANT LA	29.9833	90.2500	1960-1964	108.7
12958	NEW ORLEANS/CALLENDER LA	29.8167	90.0167	1967-1971	137.7
13935	ALEXANDRIA/ESLER LA	31.3833	92.3000	1970-1974	141.9
03937	LAKE CHARLES LA	30.1167	93.2167	1966-1970	200.5

COVERAGE

=======

STATE	COUNTY	STATE NAME	COUNTY NAME
22	33	Louisiana	East Baton Rouge Par
22	47	Louisiana	Iberville Par
22	99	Louisiana	St Martin Par
22	121	Louisiana	West Baton Rouge Par

CENTER POINT AT STATE : 22 Louisiana

COUNTY: 33 East Baton Rouge Par

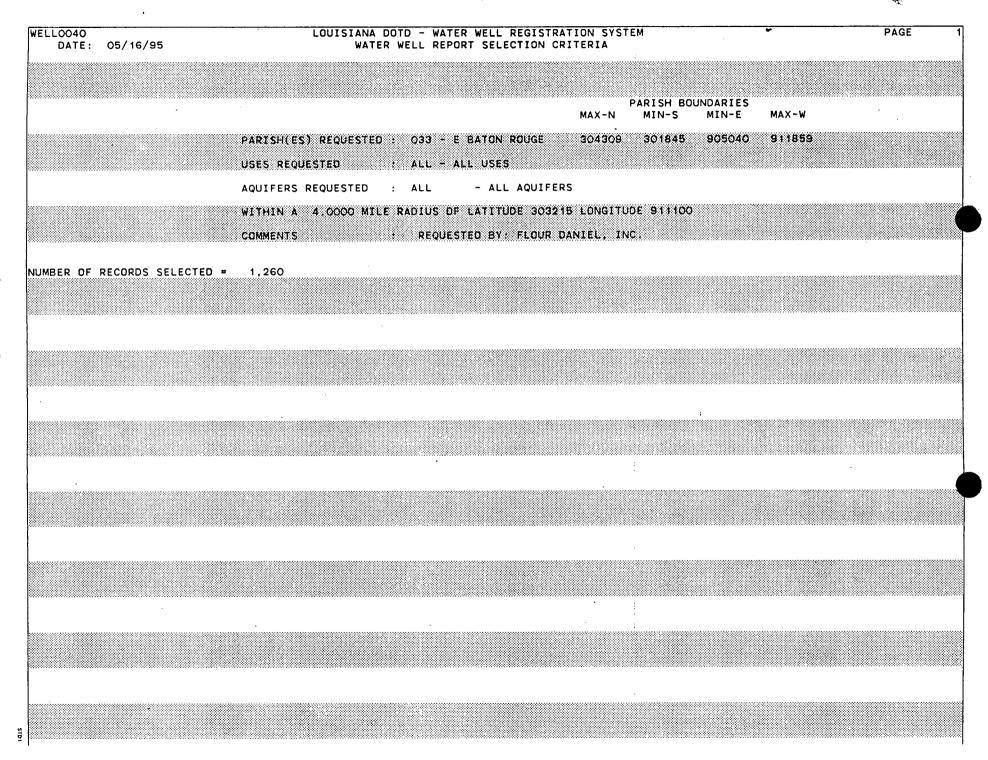
REGION OF THE COUNTRY

Zipcode found: 70807 at a distance of 0.6 Km

STATE	CITY NAME	COMMUNITY	FIPSCODE	LATITUDE	LONGITUDE
LΑ	BATON ROUGE	SCOTLANDVILLE	22033	30.5417	91.1800

Letter To: Tom Lundahl, Fluor Daniel, Inc., From: Zahir Bolourchi, State of Louisiana, Department of Transportation and Development, Subject: Water Wells in a 4-Mile Radius. May 16, 1995.

LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT BATON ROUGE



[14,002]

033

302907 911042 1

EXXON CO USA

LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT BATON ROUGE

WELL4011 LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT DATE: 05/16/95 WATER WELL PLOT PLOT NUMBER PLOT OF REGISTERED WATER WELLS---EAST BATON ROUGE (SCALE: 7 1/2 QUAD) REFERENCE LATITUDE= 302730 REFERENCE LONGITUDE = 911730 SCALE= 2.6400 (INCH/MILE) CONSTANT= 68.8800 (MILE/DEGREE LATITUDE) *****PLOT BY THE FOLLOWING INFORMATION***** PARISHES 033 WELL USES ALL WITHIN A 4.0000 MILE RADIUS OF LATITUDE 303215 LONGITUDE 911100 WELLS LIE WITHIN AN AREA BOUNDED BY ... MAX LATITUDE# 303544 MAX LONGITUDE# 911503 MIN LATITUDE= 302846 MIN LONGITUDE= 910657 ****PLOTTED WELLS***** OWNER'S NAME ST PARISH WELL-NO IDENTIFICATION DEPTH USE DATE OWNER'S NUM AQUIFER AVL-INFO X 22 033 302809 811054 1 EXXON CO USA 450 N-A 1915 11204BR 17.24 5.00 22 033 302855 911109 1 **EXXON CD USA** 430 NPA 0314 11204BR D 16.59 4.29 22 033 302857 911109 1 EXXON CO USA 427 N-A 0514 11204BR 4.39 D 16.59 22 033 302913 911055 1 EXXON CO USA 692 N-A 0624 11205BR 5.20 17.19 22 033 302911 911106 1 **EXXON CO USA** 697 N-A 0824 11205BR D. 16.72 5.10 22 033 302906 911101 1 **EXXON CO USA** 701 11205BR N-A 1024 D. 16.93 4.85 22 033 302908 911057 1 **EXXON CO USA** N-A 688 1224 11205BR 17.11 4.95 22 302907 911048 1 033 **EXXON CD USA** 695 NPA 0125 11205BR D 17.50 4.90 033 302912 911047 1 EXXON CO USA 690 N-A 0525 11205BR 17.54 5.15 22 033 10 302913 911041 1 EXXON CO USA NPA 705 10 11205BR 0725 17.80 5.20 033 302901 911112 1 **EXXON CO USA** 720 N-A 1225 11 11205BR D 16.45 4.60 033 302855 911101 1 **EXXON CO USA** 698 N-A 0126 12 11205BR D · 16.93 4.29 22 033 N+A 13 302900 911102 1 EXXON CO USA 683 0226 13 11205BR D 16.89 4.55 033 302904 911107 1 **EXXON CO USA** 14 697 NPA 0426 14 11205BR D 16.67 4.75 033 15 302848 911058 1 EXXON CO USA 679 N-A 0827 15 11205BR ED 17.06 3.94 033 16 302859 911033 1 EXXON CO USA 1567 N-A 0927 16 12112BR D 18.15 4.50 22 033 EXXON CO USA 17 302858 911101 1 1554 N-A 0128 12112BR D Q 16.93 4.45 122 033 18 302927 911054 1 EXXON CO USA 671 N-A 0328 18 11205BR D Q 17.24 5.91 033 19 302927 911045 1 EXXON CO USA 668 N-A 0428 19 11205BR D 17.63 5.91 CEO 20 302926 911108 1 **EXXON CO USA** 665 N+A 0528 20 11205BR D 16.63 5.86 22 033 302927 911034 1 **EXXON CO USA** 686 N-A 0429 21 11205BR 18.11 5.91 22 033 302928 911024 1 EXXON CO USA 697 N-A 0529 22 11205BR D 18.54 5.96 22 033 302928 911015 1 **EXXON CO USA** 679 N-D 0629 23 11205BR D 18.93 5.96 033 302918 911034 1 **EXXON CO USA** 0329 675 NPA 24 11205BR 18.11 5.46 22 033 25 302918 911023 1 EXXON CO USA 684 NPA 0429 25 11205BR 18.59 5.46 033 26 302918 911014 1 **EXXON CO USA** 688 NPA 0529 26 11205BR 18.98 5.46 22 033 27 302856 911109 1 EXXON CO USA 686 N-A 0729 27 11205BR D 16.59 4.34 22 28 033 302851 911033 1 EXXON CO USA 1600 N-A 0829 28 12112BR D 18.15 4.09 033 29 302913 911030 1 **EXXON CO USA** 1640 NPA 1029 29 12112BR D 18.28 5.20 22 033 30 302913 911023 1 **EXXON CO USA** TPA 30 11200NWM 18.59 5.20 22 033 31 302913 911028 1 **EXXON CO USA** 696 N-A 31 0830 11205BR 18.37 5.20 033 32 302914 911041 1 **EXXON CO USA** 428 N-A 0436 32 11204BR D 17.80 5.25 033 33 302920 911050 1 **EXXON CO USA** 675 NPA 0738 33 11204BR D 17.41 5.56

N29

0438

11204RP

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<u></u>													
22	033	35	302901 911111 2		715	NPA	0840	35	11205BR	DM W	16.50	4.60	
22	033	36	302904 911108 1		705	NPA	1240	36	11205BR	DMQ W	16.63	4.75	
22	033	37	302942 911015 1	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	673	N-A	0241	37	11205BR	DMQ W	18.93	6.67	
22 22	033	38	302936 911022 1		666	N+A	0541	38	11205BR	D W	18.63	6.36	
22	033	39	302934 911021 1		1575	N-A	0413	39	12112BR	D W	18.67	6.26	
22	033	40 41	303301 911 044 1 302902 911121 1	and the contract of the contra	1280		0915	TANK FARM	12115BR	W	17.66	16.72	
22	033	42	302901 911121 1		402	NPA N-A	1909 0709	BAO1 BAO2	11111111 11204BR	D	16.06	4.65	
22	033	43	302905 911121 1	EXXON CO USA	678	N-A	1009	BAO3	11204BR	D	16.06 16.06	4.60 4.80	
22	033	44	302859 911122 1		405	N-Â	1209	BAO4	11204BR	D	16.02	4.50	
22	033	45	302901 911125 1	EXXON CO USA	662	N-D	0110	BAO5	11206BR	D W	15.89	4.60	
22	033	46	302857 911122 1		********	N-A	0110		11204BR	D	16.02	4.39	
22	033	47	302859 911125 1	**************************************	900	N-A	0210	BAO7	11206BR	Ď	15.89	4.50	
22	033	48	302857 911125 1		424	N-A	0210	BAOS	11204BR	D	15.89	4.39	Ĭ
22	033	49	302905 911125 1	EXXON CO USA	673	N-A	0310	BAO9	11206BR	D	15.89	4.80	ı
22	033	50	302857 911123 1	EXXON CO USA	890	N-A	0111	BA10	11206BR	D	15.98	4.39	
22	033	51	302908 911125 1		886	N-A	0211	BA11	11206BR	D W	15.89	4.95	
22	033	52	302908 911121 1	kon ner en	892		0311	BA12	11206BR	D	16.06	4,95	L.
22	033	53	302901 911129 1		394	N-A	0915	BA13	11204BR	D W	15.71	460	
22	033	54	302905 911129 1		686	N-A	1015		11205BR	D	15.71	4.80	
22 22	033 033	55 ##	302947 911102 1 302939 811054 1	ETHYL CORP ETHYL CORP	660	NPA	0937	1	,11205BR	DOW	16.89	6.92	
22	033	56 57	302951 911055 1	ETHYL CORP	687 665	NPA NPA	0937 0937	2	11205BR		17.24	6.52	
22	033	58	302946 911050 1		666		0937	3 4	11205BR 11205BR	D W	17.19	7.12	
22	033	59A	303002 911058 1	ETHYL CORP	666	NPA	0939	OLD5	11205BR	44.000000000000000000000000000000000000	17.41	6.87	**********
22	033	59B	303002 911058 2		1193	NPA	0939	OLD5	12112BR	D D	17.06 17.06	7.68 7.68	
22	033	60	303010 911054 1	ETHYL CORP	644	NPA	0438	6	11206BR	D Q W	17.23	8.08	ì
22	033	61	303004 911054 1		680	NPA	0239	ž	11205BR	D W	17.23	7.78	
22	033	62	302959 911055 1	ETHYL CORP	657	NPA	1038	ė	11205BR	D W	17.19	7.53	
22	033	63	302959 911048 1		644	NPA	0639	9	11205BR	Ö W	17.50	7.53	
22	033	64	302954 911100 1	.	665	NPA	0339	10	11205BR	D Q W	16.97	7.27	***************************************
22	033	65	302947 911058 1	ETHYL CORP	661	NPA	0239	11	11205BR	D W	17.06	6.92	
22	033	66	303002 911040 1	ETHYL CORP	656	NPA	0639	12	11205BR	D Q W	17.84	7.68	
22	033	67	302951 911053 1		2037	NPA	0140	13	12220BR	D Q W	17.28	7.12	
22	033	68	302947 911058 2		1817	NPA	0940	14	12117BR	O Q PW	17.06	6.92	
22	033	69	302941 911104 1		2141	NPA	0940	15	12220BR	DQ W	16.80	5.62	
22	033	70	302947 911102 2		2075	NPA	0940	16	12220BR	D Q PW	16.89	6.92	1
22	033	71	302940 911054 1	ETHYL CORP	2132	NPA	0940	17	12220BR	D Q PW	17.24	6.57	
22	033 033	72 73	302946 911051 1 302940 911110 1	ETHYL CORP EXXON CO USA	2126 1825	NPA N+A	0940 10 3 4	18 Drinki	12220BR 12117BR	D Q PW	17.37	6.87 6.5 7	
22	033	74	302939 911110 1	EXXON CO USA	370	N-A	1134	SHALLOW 1	11204BR	D W	16.54 16.54	6.52	
22	033	75	302932 911110 1		414	N-A	1234	SHALLOW 2	11204BR	O W	16.54	6.16	
22	033	76	302936 911118 1	EXXON CO USA	400	N-A	0135	SHALLOW 3	11204BR	D W	16.19	6.36	1010000000000000
22	033	77	302943 911109 1	FORMOSA PLASTIC	570	N-A	0536	SHALLOW 4	11204BR	ĎŴ	16.58	6.72	- 1
22	033	78	302932 911111 1	FORMOSA PLASTIC	424	N-A	0836	SHALLOW 5	11204BR	ED PW	16.50	6.16	}
22	033	79	302942 911121 1	FORMOSA PLASTIC	664	N-A	0737	SHALLOW 6	11205BR	D	16.06	6.67	
22	033	80	302934 911118 1	FORMOSA PLASTIC	413	N+A	0540	SHALLOW 7	11204BR	D W	16.19	6.26	
22	033	81	302948 911114 1	FORMOSA PLASTIC	436		0738		11204BR	_D W	16.37	6.97	
22	033	. 82	302924 911115 1			EPA	0230		12220BR	ED W	16.32	5.76	
22	033	101		BATON ROUGE WW	1500		1119	GARDEN		D Q W	19.76	6.67	
22	033	105	302957 910851 1		1464			ISTROUMA		D W	22.59	7.43	200000000000000
22 22	033 033	106 148	302958 911000 1 303334 911203 1		1472 1348	ZPA H	0920 1035	ISTROUMA	121158R 121158R	D	19.59	7.48 18.39	
22	033	149	303421 911230 1		1280				12115BR	0	14.22 13.05	20.76	
22	033	152	302906 910949 1	BATON ROUGE WW		P-D	1919		12115BR	D W	20.07	4.85	*************
22	033	154	302908 910931 1		2434		0342		12224BR	D Q W	20.85	4.95	
22	033	155	302930 911015 1		412		0944		11204BR	EDMQ W	18.93	6.06	
22	033	160	303130 811121 1		1014				12112BR	D W	16.06	12.12	
22	033	161	303126 911149 1	SOUTHERN UNIV	989		0714		12112BR		14.84	11.92	
22 22	033	162	303125 911151 1		***************	******	0122		12112BR	D	14.75	11.87	
22	_033	163	303123 911148 1	SOUTHERN UNIV	975	P-D	1239	3	12112BR	D Q W	14.88	11.77	

			•			*						
22	033	164	303240 910843 1	PARISH WATER CO	1791	PPA		BLOUNT	12220BR	E W	22.93	45 66
22	033	165	303240 910843 2		950	PPA	,	BLOUNT	12110BR	E W	22.93	15.66 15.66
22	033	167	303041 911024 1		1196	P-D	1143	ISTROUMA	12112BR	Do W	18.54	9.65
22	033	168	303001 910938 1		1496	0-W	0343	LEGION	12115BR	ED W	20.54	7.63
22	033	169	303305 910800 1		1730	PPA		KLEINPETER	12220BR	M W	24.79	16.92
22	033	170	303142 910935 1		1382	PPA	0841	1	12115BR	ED Q W	20 67	12.73
22	033	171	303150 910933 1		1389	PPA	0841	2	12115BR	D Q W	20.75	13.13
22	033	172	303358 910944 1		239	PPA	1042	BEECHWOOD	11204BR	D Q W	20.27	19.60
22	033	176	303152 910827 1		336	Z-D	0944		11204BR	Ď W	23.63	13.23
22	033	288	303147 910935 1	BR AIRPORT DIST	302	Z-D	0441	•	11204BR	D W	20.67	12.98
22	033	289	303107 911042 1	BATON ROUGE WW	1404	P-D	0119	ISTROUMA	12115BR	DOW	17.75	10.96
22	033	291	303026 911022 1	UNITED GAS PIPE	1196	0-W	0727		12112BR	D W	18.63	8 89
22	033	292	303026 911033 1		1190	N-A	1135		12112BR	D W	18.15	8.89
22	033	293	303034 911108 1	RHONE-POULENC	600	N-D	1225	1	11206BR	D PW	16.62	9.29
22	033	294	303033 911108 1		2278	N28	0942	2	12224BR	D Q W	16.62	9.24
22	033	295	303056 911120 1		1334	NPA	0933	KOCK 1	12112BR	ED W	16.10	10.41
22	033	296	303056 911123 1		1338	NPA	0924	KOCK 2	12115BR	D W	15.97	10.41
22	033	297	303026 911130 1		1940	0-W	1937	OLD BRIDGE	12220BR	ED Q W	15.67	8.89
22	033	309	303522 911002 1	•	1438	ZPA	0320		12220BR	D Q	19.48	23.84
22	. 033	310	303215 911131 1		1321	PPA	0726	OBS#17	12115BR	Q W	15.62	14.40
22	033	311	302932 911002 1		1498	0-D	1026	0BS#20	12115BR	D W	19.50	6.16
22	033	312	302934 910854 1	BATON ROUGE WW	1370	PPA	0225	OBS#21	12115BR	DQ W	22.46	6.26
22	033	313	303259 911211 1		391	PPA	0240	INCI	11204BR	D w	13.88	16.62
22	033	314	303431 910900 1		1560	O-A			12220BR	Q W	22.18	21.27
22	033	315	303102 910810 1		1960	ZPA	0938		12220BR	D Q W	24.37	10.71
22	033	342	303131 910724 1		1140	H	0737		12112BR	D Q W	26.37	12.17
22	033	343	303134 910746 1		1120	H-D	0737	******	12112BR	DQ W	25.41	12.32
22	033	344	303122 910844 1	BABIN, L	385	ZPA	0442		11204BR	_ O W	22.89	11.72
22 22	033	345A	303539 911044 1	LELAND COLLEGE	1224	PPA	0523		12115BR	D W	17.65	24.70
22	033 033	345B 350	303539 911044 2 302934 911021 2	LELAND COLLEGE	1949	PPA	0443		12224BR	DQ W	17.65	24.70
22	033	351	302934 911021 2	EXXON CHEMICAL EXXON CHEMICAL	437 2434	N-A N28	0742 0942	39 40	11204BR	DQ W DQ W	18.67	6.26
22	033	352·	302948 911023 1	EXXON CHEMICAL	2413	N-A	1142	41	12224BR 12224BR	DQW EDQ	18.59 18.58	6.42
22	033	353	302948 911035 1	EXXON CHEMICAL	2395	N28	0543	42	12224BR	ED Q W	18.06	6.97 6.97
22	033	354	302853 911059 1	EXXON CO USA	413	N-A	0643	43	11204BR	D Q W	17.02	4.19
22	033	355	302920 911023 1	EXXON CO USA	438		0743	44	11204BR	D PW	18.59	5.56
22	033	356	302913 911109 1		441	N29	0943	45	11204BR	ED Q W	16.58	5.20
22	033	357	302927 911108 1	EXXON CO USA	431	N-A	0244	46	11204BR	D Q W	16.63	5.91
22	033	358	303248 911053 1	EXXON CO USA	1302	N-A	0341	MTF2	1.2 1 15BR	D W	17.27	16.06
22	033	359	302937 911036 1	ETHYL CORP	654	NPA	0243	19	11206BR	Q PW	17.93	6.42
22	033	360	302946 911039 1	ETHYL CORP	426	N28	1043	20	11204BR	Q PW	17.89	6.87
22	033	361	302954 911039 1	ETHYL CORP	665	NPA	0943	21	11205BR	Q W	17,89	7.27
22	033	362	302950 911047 1		425	N28	0544	22	11204BR	E M PW	17.54	7.07
22	033 033	363	302955 911050 1	ETHYL CORP	1226	NPA	0941	NEW5	12112BR	QW	17.41	7.32
22	033	364 365	302943 911130 1 302935 911130 1	EXXON CO USA	657	NPA	1241	PW-9	11205BR	DQ W	15.67	6.72
22	033	366	302951 911129 1	EXXON CO USA FORMOSA PLASTIC	624 659	N-A NPA	0942	PW10	11205BR	D Q W	15.67	6.31
22	033	367	302930 911113 1		2061	***********	0742 0642	PW-11	11205BR		15.71	7.12
22	033	369	303015 911117 1		2340	NPA	0243	22	12220BR 12224BR	DQW DW	16.41	6.06
22	033	370	303021 911130 1		2317	NPA	1242	WEST#1	12224BR	D Q PW	16.23 15.67	8.33
22	033	371A	303004 911021 1	COPOLYMER RUB	2353	NPA	0243	EAST#1	12224BR	D Q W	18.67	8.64 7.78
22	033	371B	303004 911021 2		1470		0258	EAST#1	12115BR	ED O PW	18.67	7.78
22	033	372A	303004 911023 1	COPOLYMER RUB	2352	NPA	0443	2	12224BR	DOW	18.58	7.78
22	033	372B	303004 911023 2		2000	NPA	1157	ž	12220BR	ED O PW	18.58	7.78
22	033	373	303126 910836 1	ALLEN, E	1370	P-D	1941	·····	12115BR	D W	23.24	11.92
22	033	374	303052 910919 1	CAPITAL WTR COR	1409	P-D	0420		12115BR	ED Q W	21.37	10.20
22	033	375	303206 910821 1	HOPGOOD, E	1400	H-A	1920		12115BR	o w	23.89	13.94
22	033	376	303246 910809 1		660	H-D	0744		12108BR	D W	24.40	15.96
22	033	378	302958 910856 1	DAY, T	2777	Z+A	0353		12228BR	EDMQ W	22,37	7,48
22 22	033	394	303329 910847 1		270	H-A	1244		11204BR	DM W	22.75	18.13
22	033	397	302943 911121 1	EXXON CO USA	662	NPA	0745	DW 1 2	1120580	בר ר ויי	16 06	C 70
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22	033	398	302902 911116 1		1285	N29	0745	48	12111BR	EDMQ	16.28	4.65
22	033	399	303137 910812 1		294	H	1944		11204BR	D W	24.28	12.48
22	033	403	302936 911022 2		1270	N28	1252	59	12112BR	E Q PW	18.63	6.36
22	033	420 424	303137 910728 1		292	H	0945		11204BR	O W	26.19	12.48
22 22	033	425	303035 910900 1 303333 910752 1		400 200	Z-0 Z-0	1945 0645		11204BR 11204BR	D	22.19	9.34
22	033	428	303456 911255 1		190	P-C	0194		11204BR	D W	25.14	18 34 22.53
22	033	432	303506 911214 1		1942	P-T	0346		12224BR	DMQ W	11.96 13.74	23.03
22	033	442	302904 911018 1		395	NPA	0646	49	11204BR	D W	18.80	4.75
22	033	443	302957 910851 2		1462	P-D	0846	ISTROUMA	12115BR	DM W	22.59	7.43
22	033	448	302900 910946 1		1610	P-D	0945	ISTROUMA	12115BR	DQ W	20.20	4.55
22	033	449	302942 911121 2	FORMOSA PLASTIC	669	TPA	0645	_ 6A	11205BR	E	16 06	6.67
22	033	450	302943 911109 2	FORMOSA PLASTIC	1239	PPA	0546	DW-2A	12112BR	E Q W	16.58	6.72
22	033	454	303037 911105 1		2301	N28	0647	. 4	12224BR	DM W	16.75	9.45
22	033	455	303102 910810 2		1165	P-D	0747	FORTUNE	12112BR	DMQ W	24.37	10.71
22	033	456	303215 911131 2		1895	PPA	0747	ELMER	12220BR	MQ	15.62	14.40
22	033	457	303518 911234 1		913	Н	0847		12112BR	M W	12.87	23.64
22	033	458	302859 911102 1		405	NPA	0847	50	11204BR	PW	16.89	4.50
22	033	460 461	303440 911257 1		460	P-D	0847		11206BR	ED W	11.87	21.72
22	033 033	461 462	303238 910857 1 303032 910820 1	•	330 330	0-W Z-D	1147 1947		11204BR 11204BR	ED W	22.32	15.56
22	033	462 463	302917 91:015 1		421	N+A	1947	***	11204BR	DQ W M P	23.94 18.93	9.19 5.40
22	033	464	303453 911252 1	ACME BRICK	280	N-D	1947	ą,	11204BR	141 F 181	12.09	22.38
22	033	466	303130 911052 1	BATON ROUGE WW	1960	PPA	0148	ISTROU	12220BR	EDMQ W	17.32	12.12
22	033	468	303408 910750 1		2407	0-W	0248		12228BR	DMQ W	25.23	20.10
22	033	469	303408 910750 2		920	H-D	0240		12112BR	W	25.23	20.10
22	033	473	302928 911034 1	EXXON CO USA	692	N29	0648	52	11206BR	EDMQ PW	18.11	5.96
22	033	475	302917 911134 1	EXXON CO USA	100	TPA	1948	TEST#1	11200NWM		15.50	5.40
22	033	476	302856 911134 1	EXXON CO USA	165	TPA	0548	TEST#2	11200NWM	DM	15.50	4.34
22	033	481	302856 911132 1	EXXON CO USA	175	TPA	0548	TEST#7	11200NWM	DM	15.58	4.34
22	033	482	302856 911130 1	EXXON CO USA	135	TPA	0548	TEST#8	11200NWM	D	15.67	4.34
22	033	484	302848 911131 1	=	100	0-A	0748	N-1	112MRVA	D	15.63	3.94
22	033	490	302927 911045 2		690	N29	0848	53	11206BR	EDM P	17.63	5.91
22	033	491	303248 911054 1	EXXON CO USA	1320	N-A	0848	ETTM	12115BR	N	17.23	16.06
22	099	496	302923 911118 1	GULF STATES UTL	2091	E-A	1048	23	12220BR	EDMQ W	16.19	5.71
22 22	033	499 501	302914 911023 1	EXXON CO USA	430	N29 NPA	1148	54	11204BR	E MQ	18.59	5.25
22	033	502	302859 911134 1 303403 911002 1	EXXON CO USA EB REC PARK COM	184 412	P-D	0849 1242	55	112MRVA 11204BR	D D EDMO W	15.50 19.48	4.50 19.85
22	033	505	302854 911017 1	EXXON CO USA	431	NPA	0350	56	11204BR	DM W	18.85	4.24
22	033	506	302917 911029 1		439	NPA	1050		11204BR	DM PW	18.33	5.40
22	033	507	302938 910913 1	SMITH. J	400	Z-A	0450	- '	11204BR	M W	21.63	6.47
22	033	509	303103 911043 1	K C SOUTHERN RR	450	NPA	0450		11206BR	Ŵ	17.71	10.76
22	033	515	303451 911250 1	ACME BRICK	280	NPA	1958	2	11204BR		12.18	22.28
22	033	517A	303115 911137 2		1157	TPA	0451		12112BR	DMQ W	15.36	11.37
22	033	517B	303115 911137 3		2590	TPA	0451		12228BR	D Q W	15.36	11.37
22	033	517C	303115 911137 1		2590	OPA	0451		12228BR	DOW	15.36	11.37
22	033	518	303028 911130 1		550	NPA	0451	1	11206BR	EDMQ W	15.67	8.99
22 22	033	519 522	303127 911109 1		1356	PPA	0943		12115BR	D W	16.88	11.97
22	033	522 523	302924 911121 1 303021 910800 1		1190	E	1248	11 PANICTONIA	12112BR	ED Q W	16.06	5.76
22	033	523 524	303032 910820 2		1206		0953	BANKSTON#1		DQPW DW	24.81	8.64
22	033	525	303117 911041 1	 	1404	P-D	1251 1951	ISTROUMA	11204BR 12115BR	M W	23.94 1 7.80	9.19 11.47
22	033	526	302852 911135 1		220	D-A	1051	13120042	12MRVA	EDM	15.45	4.14
22	033	527	302853 911135 1			ō-b	1051	ŹÝ	112MRVA	DM W	15.45	4.19
22 22	033	528	302853 911135 2		194	0-A	1151	3Y	112MRVA	DM	15.45	4.19
22	033	529	302853 911135 3		187		1251	4Y	112MRVA	DM	15.45	4.19
22	033	530	302853 911135 4	EXXON CO USA	193	NPA	1251	. 58	112MRVA	EDM W	15.45	4.19
22	033	531	302859 911134 2	EXXON CO USA	185	0-A	1951	5Y	112MRVA	DM	15.50	4.50
22	033	532	302903 911183 1	EXXDN CO USA	174	DPA	1951	6Y	112MRVA .	DM	15.54	4.70
22 22 22 22	033	534	302931 911114 1		2804		1052	31	12228BR	E MQ W	16.37	6.11
22	_ ೧33	535	303005 911033 1	COPOLYMER RUB	1221	NPA	0352	3	12112BR	E MQ PW	18.15	7.83

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22	033	537	303030 911119 1	IDEAL CEMENT CO	600	N99	0551	2	11206BR	D W	16.15	9.09
22	033	538	303047 911120 1	STAUFFER CHEM	540	NPA	0552	6	11205BR	EDM W	16.10	9.95
22	033	540	302951 911120 1	FORMOSA PLASTIC	653	NPA	0947	SH-13	11205BR	Q	16.10	7.12
22	033	541	302958 911123 1	FORMOSA PLASTIC	642	NPA	1147	SH+14	11205BR	Q	15.97	7.48
22	033	543	302933 911110 1	GULF STATES UTL	2085	E	1152	26	12220BR	EDMQ W	16.54	6.21
22	033	544	303023 911124 1	KAISER ALUMINUM	1952	N28	0253	3	12220BR	ED W	15.93	8.74
22	033	545	303045 911136 1	STAUFFER CHEM	600	TPA	0752	TEST	11200NWM	ED	15.41	9.85
22	033	546	303039 911105 1	RHONE-POULENC	585	N28	0852	5	11206BR	ED W	16.75	9.55
22	033	547	303031 911107 1	STAUFFER CHEM	611	NPA	1152	3	11206BR	ED Q PW	16.67	9.14
22	033	548	302926 91:122 1 302926 91:126 2	GULF STATES UTL	2880	EPA	0453	* 32	12228BR 12220BR	ED Q W	16.02	5.86
22 22	033 033	549 550A	302922 911115 1		2079	N99	0153	24		G W EM	15.84	5.86 5.66
22	033	550B	302922 911115 2		2900 2102	EPA EPA	0753 0354	33 21	12220BR	E Q W	16.32 16.32	5.66
22	033	553	302922 911110 1	GULF STATES UTL	2186	E	1053	27	12220BR	0 W	16.11	5.66
22	033	555	302929 911110 1	GULF STATES UTL	2142	E	1253	25	12220BR	ŏ w	16.54	6.01
22	033	556	302856 911134 2		180	Ň+A	0953	ĒŎ	112MRVA	M N	19.50	4.34
22	033	557	302957 911035 1	EXXON CHEMICAL	1250	N28	1153	61	12112BR	Q PW	18.06	7.43
$\overline{22}$	033	559	302935 911020 1	EXXON CHEMICAL	440	NPA	0553	UNIROYAL 1	11204BR	¥	18.72	6.31
22	033	560	302935 911110 2		2770	E	0654	34	12228BR	E Q W	16.54	6.31
22	033	561	303309 911209 1	AMER HOECHST	1361	N28	0953	1	12115BR	DQW	13.96	17.12
22	033	563	302940 911130 1	FORMOSA PLASTIC	130	TPA	1049	TEST#2	11200NWM	D	15.67	6.57
22	033	564	302940 911130 2		140	TPA	1149	TEST#3	11200NWM	9	15.67	6.57
22	033	567	302935 911017 1	EXXON CHEMICAL	1245	N28	1254	77	12112BR	E W	18.85	6.31
22	033	568	303332 910758 1	PARISH WATER CO	2457	P-P	1254	PLANK1	12228BR	EDMQ W	24.88	18.29
22	033	570	303252 910956 1	PLANTATION PIPE	1285	Z-F	1054	2	12115BR	D Q W	19.75	16.26
22	033	572	303310 911207 1	AMER HOECHST	2511	N28	0255	2	12228BR	EDMQ PW	14.05	17.17
22	033	576	302917 911032 1	EXXON CO USA	1270	N29	0854	62	12112BR	ED Q PW	18.19	5.40
22	033	580	302903 911018 1	EXXON CO USA	1242	N29	1255	63	12112BR	E O W	18.80	4.70
22	033	585	303421 911230 2		1331	PPA	0556	2	12115BR	ED Q W	13.05	20.76
22	033	587	302900 911056 1	EXXON CO USA	2110	N29	0656	64	12220BR	E MQ W	17.15	4.55
22	033	589	303339 911214 1	ALLIED CHEM	1006	NPA	0456	2	12112BR	EDMQ W	13.74	18.64
22	033	616	303005 911020 1	COPOLYMER RUB	1229	NPA	1056	4	12112BR	E Q PW	18.71	7.83
22	033	617	303023 910934 1	BR HOUSING AUTH	1170	PPA	1241	000000000000000000000000000000000000000	12112BR	D W	20.72	8.74
22	033	628	303322 911217 1	LA CHEM POLY	2575	N28	0157		12228BR	EDMQ W	13.61	17.78
22 22	033 033	629	303343 911225 1	ALLIED CHEM PLS	1025	N28	0257		12112BR	DMO W	13.27	18.84
22	033	649 650A	302947 911023 1 302906 911042 1	EXXON CHEMICAL EXXON CO USA	1250 1280	N28 NPA	0557 1257	65 66	12112BR 12112BR	E Q W E M PW	18.58 17.76	6.92 4.85
22	033	650B	302906 911042 1	EXXON CO USA	2110	NPA	0558	66	12220BR	DM W	17.76	4.85
22	033	651	303421 911210 1	EB SCHOOL BOARD	1311	PPA	0755	ALSEN	12115BR	D Q W	13.92	20.76
22	033	652	303154 910839 1	BR AIRPORT DIST	1345	OPA	1946	RYAN#3	12115BR	E W	23.10	13.34
22	033	653	303019 910748 1	BATON ROUGE WW	1153	P-P	0654	BANKSTON 2	12112BR	ED Q W	25.33	8.54
22	033	654	303021 910748 1	BATON ROUGE WW	2382	P-P	1954	BANKSTON 3	12224BR	ED Q W	25.33	8.64
22	033	655	303332 911302 1	BR PORT COMM	1341	P-C	0858		12115BR	E Q W	11.66	18.29
22	033	656	303010 911036 1	COPOLYMER RUB	2032	N28	1058	5.	12220BR	E Q	18.02	8.08
22	033	659	303408 911132 1	PARISH WATER CO	1295	P-P	1058	. 2	12115BR	EDMQ W	15.57	20.10
22	033	683	303031 911005 1	WDODYS SPORT CN	350	P+D	0359		11204BR	E	19.37	9.14
22	033	685	303350 911009 1	EB REC PARK COM	1640	D-W	0655		12117BR	ED Q W	19.18	19.19
22	033	686	303327 911044 1	STUPP CORP	1346	NPA	0359	A	``````````````````````````````````````	ED Q	17.66	18.03
22	033	688	303245 910950 1	PLANTATION PIPE	1290	NPA .		1		W	20.01	15.91
22	033	691	303513 910959 1		1649	P-D		BAKER		D W	19.61	23.39
22 22	033	698	303532 910958 1	BAKER, LA	2395	P-P	0759	MISS#2	12228BR	EDMQ W	19.65	24.35
22	033	700 701	303130 810731 1	PARISH WATER CO	2557	P-P	0559	MICKENS	12228BR	DQ W	26.06	12.12
22	033	701 718	303135 910705 1	HERRINGTON, M	2604	1	1952	CAPI	12228BR	Q	27.19	12.38
22 22	033	722	303018 910756 1	BATON ROUGE WW	2380		0589	BANKSTON 4	12224BR	D Q W	24.98	8.49
22	033	723	302946 911035 1		2059	N28	0660	67	12220BR	ED Q PW	18.06	6.87
22	033	723 729	303313 911202 1 303319 911023 1	AMER HOECHST	2512	N28	0760	BEECHWOOD	12228BR	W	14.27	17.33
22	033	730	303305 810800 2	PARISH WATER CO	1711 2461	PPA	1259 0361	BEECHWOOD	12220BR	DQ W	18.57	17.63
22 22 22 22	033	737	303005 911032 1	COPOLYMER RUB	2028			KLEINPETER	12228BR 12220BR	DQ W	24.79	16.92
1 22	033	742	303448 911224 1	SOUTHERN UNIV	1620		1260 0859	5 A	12220BR	ED Q W	18.19	7.83
22	033	743	303450 911128 1		1641	P - A	0859	2	1211700	EU II	15 71	22.12
1		, 40	200,00 011120 1	SSCITIENT ON V	(()	т н	1 27 1 1 27					

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10.0			555171 511175	54 TON BONES			7755		100000			10.00
22	.033	750	303141 911148 1		2643	P-P	1162	S U 7	12228BR	E Q ED W	14.88	12.68
22 22	033 033	759 765	303035 911059 1 302911 911054 1	RHONE-POULENC EXXON CO USA	578 2096	N28 NPA	0463 0963	68	11206BR 12220BR	ED W E Q W	17.02 17.24	9.34 5.10
22	033	769	303021 910737 1		2362	P+P	0563	BANKSTON 6	12224BR	ED W	25.81	8.64
22	033	773	303132 911032 1	BATON ROUGE WW	1395	P-P	0764	ROBINI	12115BR	ED Q W	18.19	12.22
22	033	779	303135 910705 2			н	0265		11204BR	Q W	27.19	12.38
22	033	785	303014 911115 1		1980	N28	0364	4SOUTH	12220BR	ED PW	16.32	8.28
22	033	786	303020 911108 1	LAROCHE CHEM	2308	N28	0265	5 EAST	12224BR	ED W	16.62	8.59
22	033	787	302930 911116 1	GULF STATES UTL	2176	TPA		22A	12220BR	E	16.28	6.06
22	033	788	302925 911117 1		2150	E++	0765	28	12220BR	E Q W	16.24	5.81
22	033	798	303133 911031 1	BATON ROUGE WW	2647	P-P	0865	ROBIN2	12228BR	ED Q W	18.23	12.27
22	033	810	302854 911037 1		2130	N29	0966	69	12220BR	E O W	17.98	4.24
22	033	812	303157 911206 1	EBR - DPW LA W R R INST	2002	ZPA O-W	0561	GREENWOOD	12220BR 11206BR	ED W E W	14.10 19.88	13.49 19.50
22	033	827 828	303356 910953 1 303131 911028 1	BATON ROUGE WW	·370 1934	P-P	0967 0466	ROBIN3	12219BR	ם יי	18.36	12.17
22	033	851	302901 911111 1		2119	N29	0868	72	12220BR	E O W	16.50	4.60
22	033	852	302921 911023 1	EXXON CO USA	437	NPA	0868	73	111204BR	w	18.59	5.61
22	033	855	302847 911056 1		2208	N29	0469	74	12220BR	E Q W	17,15	3.89
22	033	856	303000 911017 1	***************************************	2040	N28	0967	70	12220BR	D Q W	18.85	7.58
22	033	859	303311 911048 1	EXXON PLASTICS	2440	N28	0367	PL01	12228BR	ED W	17.49	17.22
22	033	860	303311 911050 1	EXXON PLASTICS	2435	N28	0568	PLO2	12228BR	W	17.40	17.22
22	033	861	303014 911020 1		1213	NPA	0170	7	12112BR	EDM W	18.71	8.28
22	033	867	303342 911119 1	PARISH WATER CO	1368	PPA	0964	ST IRMALEE	12115BR	D W	16.14	18.79
22	033	872	303035 911058 1		2331	N28	0670	8	12224BR 12220BR	ED W E W	17.06 18.80	9.34 4.75
22	033 033	884 386	302904 911018 2 303404 911240 1	EXXON CO USA ROLLINS ENV SER	2120 384	N29 N99	0969 0870	76	11206BR	ED Q W	12.61	19.90
22	033	892A	303432 910809 1	BAKER, LA	2446	P-P	1973	LAVY LANE4	12228BR	EDMQ PW	24.40	21.32
22	033	892B	303432 910809 2		2420	TPA	0972	LAVI CANES	12228BR	ED Q	24.40	21.32
22	033	893	303015 911130 1	KAISER ALUMINUM	2331	N-I	0370	5W06	12224BR	E W	15.67	8.33
22	033	898	303512 911259 1		101	0-0	1072		112SLBR	D Q W	11.78	29.34
22	033	928	303018 910756 2		2375	P-P	0873	BANKSTON 7	12224BR	ED Q W	24.98	8.49
22	033	937	303445 911256 1	PROOF-COAT	336	Z-F	1967		11204BR	W	11.92	21.97
22	033	944	302932 911019 1	U S GEOL SURVEY	2792	0-W	0275		12228BR	EDMQ W	18.76	6.16
22	033	945	302932 911019 2		654	0-W	0275		11206BR	DMQ W	18.76	6.16
22	033	946	302932 911019 3		1234	0+W	0375		12112BR	EDMQ W	18.76	6.16
22	033	950	303327 911219 1		2559	N28	0964	2	12228BR 11205BR	DM W ED	13.53 17.50	18:03 7.53
22	033	951A 951B	302959 911048 2 302959 911048 3	ETHYL CORP ETHYL CORP	651 651	Z-R N28	0766 0766	23 23	11203BR	EU	17.50	7.53
22	033	952	303002 911038 1	ETHYL CORP	656	NPA	0967	24	11205BR	E W	17.93	7.68
22	033	953	302958 911055 1	CONTRACTOR OF THE PROPERTY OF		NPA	1069	25	11206BR	E W	17.19	7.48
22	033	954	302954 911102 1	ETHYL CORP	2104	N28	1267	26	12220BR	E W	16.89	7.27
22	033	955	303008 911055 1	ETHYL CORP	650	NPA	1969	27	11206BR	E W	17.19	7.98
22	033	956	302940 911106 1	ETHYL CORP	700	NPA	1973	28	11206BR	E W	16.71	6.57
22	033	957	302935 911130 2		621	NPA	0667	PW15	11205BR	ED Q W	15.67	6.31
22	033	958	302951 911129 2		648	N28 Z-R	1071	PW-16 PW-17	11205BR	ED Q ED D	15.71 16.10	7.12 7.12
22	033	959 9 59A	302951 911120 2 302951 911120 3	FORMOSA PLASTIC FORMOSA PLASTIC		4-к М	0873 1184	PW-17 MW-17C	11205BR 11204BR	ED U	16.10	7.12
22 22	033	959B	302951 911120 4	// /	626	M	1184	MW-170	11204BR	ED W	16.10	7.12
22	033	960		FORMOSA PLASTIC	Contract Contract Contract Con-	NPA	1073	PW-18	11205BR	ED Q	15.97	7.48
22	033	962		EXXON CHEMICAL			0669		12220BR	D w	18.59	6.72
22	033	964	303333 911208 1		2534	N28	0568	3	12228BR	D W	14.01	18.34
22 22 22	033	965	303322 811203 1	LA CHEM POLY	2547	N28	0768		12228BR	D W	14.22	17.78
22	033	966	303313 911209 1		2471	N28	0571	4	12228BR	EDM PW	13.96	17.33
22	.033	977	303335 911222 1		1340		0568		12115BR	D W	13.40	18.44
22	033	978	303341 911225 1		2540		0376	.4	12228BR	D W	13.27	18.74
22	033	984	303326 911148 1		1365		0868	HERCULES	12115BR	ED W	14.88	17.98
22	033	985	303333 911043 1	STUPP CORP EXXON CO USA	1346 1253	NPA	1969	B Drwa	12115BR 12112BR	ED W	17.70 16.06	18.34
22 22 22 22	033	987 989	302944 911121 1 302952 911043 1		654		0276	DRW3 29	121125R 112058R		17.71	6.77 7.17
55	033	993	303306 911009 1		1385		0777		12115BR	ED W	19.18	16.97
22	033	996	303149 910933 1		1374		0968	GURE	12115BR	E Q W	20.75	13.08
												
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2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	033 033 033 033 033 033 033 033 033 033	1001 1002 1010 1022 1023 1027 1027 1030 1038 1047 1049	303453 911228 303311 911224 302942 811051 30305 911053 303421 911230 303424 911229 303005 911020 2302948 911045 302948 911110	AMER HOECHST ETHYL CORP ETHYL CORP CITY CONCRETE PARISH WATER CO REVISED COORDINATE COPOLYMER RUB	1926 2570 2122 660 170 1926 ES 2040	P-T N28 NPA NPA N99 P-P	1077 1177 0778 1179 0380	2 5 30 31	12224BR 12228BR 12220BR 11206BR	ED W DM W E ED W	13.13 13.31 17.37 17.28	22.38 17.22 6.67 7.83
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	033 033 033 033 033 033 033 033 033 033	1010 1022 1023 1027 1027 1030 1038 1047 1049 1050	302942 B11051 303005 B11053 303356 B11033 303421 B11230 303424 B11229 303005 B11020 302948 B11045 302945 B11110	ETHYL CORP ETHYL CORP CITY CONCRETE PARISH WATER CO REVISED COORDINATE COPOLYMER RUB	2122 660 170 1926	NPA NPA N99	0778 1179 0380	30	12220BR 11206BR	E ED W	17.37 17.28	6.67 7.83
	033 033 033 033 033 033 033 033 033	1022 1023 1027 1027 1030 1038 1047 1049 1050	303005 911053 303356 911033 303421 911230 3 303424 911229 303005 911020 2 302948 911045 302948 911110	ETHYL CORP CITY CONCRETE PARISH WATER CO REVISED COORDINATE COPOLYMER RUB	660 170 1926 S	NPA N99	1178 0380		11206BR	ED W	17.28	7.83
2 2 2 3 4 1 1 1	033 033 033 033 033 033 033 033 033	1029 1027 1027 1030 1038 1047 1049 1050	303356 911033 303421 911230 3 303424 911229 303005 911020 2 302948 911045 302948 911110	CITY CONCRETE PARISH WATER CO REVISED COORDINATE COPOLYMER RUB	170 1926 S	N99	0380	31				
2	033 033 033 033 033 033 033 033	1027 1027 1030 1038 1047 1049	303421 911230 3 303424 911229 303005 911020 2 302948 91:045 302945 911110	B PARISH WATER CO REVISED COORDINATE COPOLYMER RUB	19 <b>26</b> S	******						
1 3 4 1 1	033 033 033 033 033 033 033	1027 1030 1038 1047 1049 1050	303424 911229 303005 911020 2 302948 911045 302945 911110	REVISED COORDINATE COPOLYMER RUB	S	P-P	~~==		1125LBR	D Q W	18.14	19.50
	033 033 033 033 033 033	1030 1038 1047 1049 1050	303005 911020 2 302948 911045 302945 911110	COPOLYMER RUB			0978	SCENIC	12224BR	W	13.09	20.91
	033 033 033 033 033 033	1038 1047 1049 1050	302948 911045 302945 911110		2040							
	033 033 033 033 033	1047 1049 1050	302945 911110	ETHYL CORP	2070	N28	0381	2A.	12220BR	ED W	18.71	7.83
! ! !	033 033 033 033	1049 1050			654	N28	0184	•	11205BR	DOW	17.63	6.97
! ! !	033 033	1050		FORMOSA PLASTIC	1221	NPA	1281	DW-4	12112BR	EDM W	16.54	6.82
! !	033 033		302955 911048 1	I ETHYL CORP	90	R	0383	34	1125LBR		17.50	7.32
) (********	033	4054	302952 911049 2	ETHYL CORP	72	R	0383	35	112\$LBR		17.45	7.17
		1051	302951 911050 3	ETHYL CORP	80	RPA	0483	36	112SLBR		17.41	7.12
	രദാ	1052	302949 911050 2	ETHYL CORP	80	R	0683	38	112SLBR		17.41	7.02
		1053	302948 911047 3	ETHYL CORP	127	RPA	0683	40	1125LBR		17.54	6.97
	033	1054	302942 911047 2	ETHYL CORP	92	R	0683	41	112SLBR		17.54	6.67
	033	1055	302956 911051	ETHYL CORP	60	R	0683	43	1125LBR		17.37	7.37
	033	1056	302956 911049 2		130	R	0783	45	112SLBR		17.45	7.37
!	033	1057	302956 911049 3	ETHYL CORP	140	R	0783	46	112SLBR		17.45	7.37
<u>!</u>	033	1058	302952 911048 1	ETHYL CORP	70	R	0883	48	112SLBR		17.50	7.17
	033	1059	302957 911050	ETHYL CORP	120	R	0983	49	1125LBR		17.41	7.43
	033	1060	302952 911048 2		65	R++	0983	50	112SLBR		17.50	7.17
	033	1061	302948 911047 4	I ETHYL CORP	75	R	0983	51	1125LBR		17.54	6.97
!	033	1062	302955 911048 2		65	R	0983	52	112SLBR	•	17.50	7.32
)	033	1063	302953 911047 2		70	R	1083	53	112SLBR		17.54	7.22
2	033	1064	302954 911045 2		70	R	1083	54	112SLBR	1	17.63	7.27
	033	1065	302954 911047		80	R	1083	55	112SLBR		17.54	7.27
	033	1066	302955 911047	ETHYL GORP	75	R++	1083	56	112SLBR		17.54	7.32
	033	1067	302959 911048 4		197	R	1183	57	112SLBR		17.50	7.53
3000000000 <u>}</u>	033	1068	302958 911048		70	R	1183	58	112SLBR	******************************	17.50	7.48
2	033	1069	302959 911048 5		150	R	1183	59	112SLBR		17.50	7.53
2	033	1070	302958 911048 2		70	R	1183	60	112SLBR		17.50	7.48
	033	1071	302955 911045		70	R++	1183	61	112SLBR		17.63	7.32
	033	1072	302949 911050 3		165	R	1283	62	1.125LBR		17.41	7.02
,	033	1073	302950 911047 2		60	R	1283	63	1125LBR		17.54	7.07
	033	1074	302947 911046 2		80	R	1283	64	112SLBR	200000000000000000000000000000000000000	17.58	6.92
2	033	1075	302953 911046 1		65	R	0184	65	1.12SLBR		17.58	7.22
2	033	1076	302956 911049 4		262	R	0184	66	1,12SLBR		17.45	7.37
	033	1081	303227 811128	U S GEOL SURVEY	77	0-0	1084		1125LBR	ED Q W	15.75	15.00
	033	1082	303339 911249 1	U S GEOL SURVEY	75	0+0	1184		112SLBR	ED Q W	12,22	18.64
	033	1086	303512 911259 2	U S GEOL SURVEY	25	0-0	0185		1125LBR	DQW	11.78	23.34
	033	1088	303444 911315 1		30	0-0	0185		112SLBR	D Q W	11.09	21.92
2	033	1089	303442 911316 1		20	0-0	0185		112SLBR	D Q W	11.05	21.82
2	033	1091	303133 910837 1		36	OPA	0185		112SLBR	D Q W	23.19	12.27
	033	1093	303331 811018		36	OPA	0185		1125LBR	D Q W	18.79	18.23
	033	1095	302948 911119 1	FORMOSA PLASTIC	646	N28	1284	19	11205BR	EDMQ PW	16, 15	6.97
	033	1126	303512 911309 1	NPC SERVICES	86	M++	0285	SDG+3	112SLBR	ED W	11.35	23.34
19999000000 	033	1127	303511 911306 1		94	M	0185	SDG-4	112SLBR	ED W	11.48	23.29
2	033	1129	303513 911300 1		115	M	0285	SUG-2	1,12SLBR	ED W	11.74	23.39
!	033	1142	303507 911306 1		420	0-0	0285	DDG1	11204BR	DM W	11,48	23.08
	033	1143	303506 911304		410	0-0	0185	DDG2	11204BR	DM W	11.57	23.03
	033	1151	302930 911115		2042	E	0986	29	12220BR	ED Q W	16,32	6.06
ı	033	1153	303418 911236		977	N99	0987	2	12112BR	ED Q PW	12.79	20.61
10000000000 !	033	1171	303327 911148 1		445	N28	0285		00000000	EDMQ W	14.88	18.03
· !	033	1184	303451 911253 1		195	N99	0588		11204BR	D W	12.05	22.28
2	033	1187	303314 910935 1		2405	P-P	0489	LAYTON	12228BR	EDMQ PW	20.66	17.38
!	033	1181	302954 911047 2		405	N28	1288	33	11204BR	ED PW	17.54	7.27
	033	1206	303031 910834		410	z-z	1184		11204BR	D W	23.33	9 14
	033	1213	303243 811140		220	P-C	0489		1125LBR	D W	15.23	15.81
<u>!</u>	033	1227	302927 911119 1		2062	N99	1190	20	12220BR	FOM PW	16 15	5 91

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22	033	1230	303016 911020 1		1204	N28	0691	1-A	12112BR	EDM PW	18.71	8.38	
22	033	1242	303152 911031 1		280	I	0491	HORT	11204BR	EDMQ PW	18.23	13.23	
22	033	5012Z	303009 911045 1	ETHYL CORP	115	M	1185	M- 9	112MRVAC	D 🐱	17.63	8.03	
22	033	5013Z	303009 911051 1		62	M	1085	M+10	112MRVAC	D	17.37	8.03	
22	033	5021Z	303509 911254 1	CHEVRON	285	SPA	0482	KAISER 1	11204BR		12.00	23.18	
22	033	5031Z	303444 911113 1		920	*****	0181	SL 6890 2	12110BR		16.39	21.92	
22	033 033	5054Z	302956 911049 1		15	M	0183	1	112MRVAC		17.45	7.37	
22 22	033	5055Z 5056Z	302949 911050 1 302953 911047 1		15	M	0183	2	112MRVAC		17.41	7.02	- 1
22	033	5056Z 5057Z	302949 911052 1		20 20	M M++	0183	3	112MRVAC		17.54	7.22	************
22	033	5058Z	302951 911050 1		30	M	0183 0183	4 5	112MRVAC 112MRVAC		17.32 17.41	7.02 7.12	
22	033	5059Z	302951 911050 2				0183	. 6	112MRVAC		17.41	7:12	
22	033	5060Z	302954 911045 1	ETHYL CORP	20 20	M	0183	* 7	112MRVAC		17.63	7.27	***************************************
22	033	5061Z	302952 911042 1	· · · · · =	20	M	0183	. 8	112MRVAC		17.76	7.17	j
22	033	5062Z	302949 911039 1	ETHYL CORP	30	M	0183	. 9	112MRVAC		17.89	7.02	
22	033	5063Z	302948 911047 1		20	M++	0183	10	112MRVAC		17.54	6.97	
22	033	5064Z	302948 911047 2		30	M	0183		112MRVAC		17.54	6.97	
22	033	50652	302947 911046 1		30		0183		112MRVAC		17.58	6.92	_
22	033	5066Z	302949 911042 1	ETHYL CORP	20	M	0183	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	112MRVAC		17.76	7.02	
22	033	5067Z	302938 911048 1		30	M	0183	14	112MRVAC		17.50	6.47	
22	033	5068Z	302959 911039 1	ETHYL CORP	25	M	0183	15	112MRVAC		17.89	7.53	Γ
22	033	5069 <b>Z</b>	303005 911054 1	ETHYL CORP	25	M	0183	16	112MRVAC		17.23	7.83	
22	033	50702	303002 911100 1	ETHYL CORP	25	м	Q183	17	112MRVAC		16.97	7.68	
22	033	5071Z	303011 911046 1	ETHYL CORP	25	M	0183	18	112MRVAC		17.58	8.13	
22	033	5072Z	303006 911040 1	ETHYL CORP	30	M	0183	19	112MRVAC		17.84	7.88	
22	033	5073Z	303000 911050 1	ETHYL CORP	20	MPA	0183	OW-20	112MRVAC		17.41	7.58	
22	033	5074Z	302949 911102 1	ETHYL CORP	25	M	0183	21	112MRVAC		16.89	7.02	
22	033	5075Z	302949 911059 1		20	M	0183	22	112MRVAC		17.02	7.02	
22	033	50762	302939 911105 1	. ETHYL CORP	20	M++	0183	23	112MRVAC		16.76	6.52	
22	033	507 <i>72</i>	302942 911054 1		20	M	0183	24	112MRVAC		17.24	6.67	
22	033	5078Z	302939 911040 1		25	M	0183		112MRVAC		17.85	6.52	
22	033	5079Z	302943 911041 1		25	M	0183	26	112MRVAC		17.80	6.72	1
22	033	5080Z	302939 911045 1	ETHYL CORP	20	M	0183	27	112MRVAC		17.63	6.52	************
22	033	5081Z	302939 811047 1		20		0183	28	112MRVAC		17.54	6.52	
22	033	5082Z	302942 911047 1	ETHYL CORP		M++-	0183	29	112MRVAC		17.54	6.67	
22 22	033 033	5083 <i>Z</i> 5084Z	302940 911048 1 302944 911044 1	ETHYL CORP ETHYL CORP	20 20	M M	0183 0183	90 31	112MRVAC 112MRVAC		17.50 17.67	6.57 6.77	
22	033	5085Z	302943 911051 1	ETHYL CORP	20	M	0183	32	112MRVAC		17.37	6.72	Ì
22	033	5086Z	302945 911103 1	ETHYL CORP	25	M	0183	32	112MRVAC		16.84	6.82	
22	033	5087Z	302859 91:135 1	EXXON CO USA		ZPA		71	112MRVA		15.45	4.50	********
22	033	50882	302952 911044 1	ETHYL CORP	250	М	0483	37	112MRVA		17.67	7.17	
22	033	5089Z	302939 911105 2		50		0683	39	112MRVAC		16.76	6.52	
22	033	5090Z	302952 911048 3	ETHYL CORP		M	0683	42	112MRVA		17.50	7.17	
22	033	5091Z	303011 911046 2		80	M	0783	44	112MRVAC		17.58	8.13	į
22	033	5092Z	302952 911049 1	ETHYL CORP	410	M	0783	47	11206BR		17.45	7.17	
22	033	5099Z	303020 911101 1			SPA		KAISER 3	112MRVA		16.93	8.59	
22	033	51182	302957 911032 2	EXXDN CHEMICAL	50	м	1183	MW-13C	112MRVAC		18.19	7.43	
22	033	51192	302957 911032 3		*******	M	1183	MW-13B	112MRVAC		18.19	7.43	
22	033	5120Z	303353 911313 1		-	M	0784	GM15-A	112SESC		11.18	19.35	
22	033	5121Z	303353 911313 2		. 64		0784		112SESC		11.18	19.35	
22	033	5122Z	303002 911034 1	EXXON CHEMICAL	26	M	1183		112MRVAC		18.11	7.68	
22	033	5123Z	303002 911034 2		38	М	1183	MW-98	112MRVAC		18.11	7.68	
22	033	51242	303001 911032 1	EXXDN CHEMICAL	30	м	1183	MW-14A	112MRVAC		18.19	7.63	
22 22	033	5125Z	303001 911032 2	EXXON CHEMICAL	48	M++	1183	MW+14B	112MRVAC		18.19	7.63	
	033	5126Z	303000 911034 1	EXXON CHEMICAL	52 52	RPA	0684		112MRVAC		18.11	7.58	1
22	033 033	5127Z 5128Z	303000 911032 1 303000 911032 2	EXXON CHEMICAL EXXON CHEMICAL	52 55	RPA RPA	0684		112MRVAC		18.19	7.58	1
22	033	5128Z	303000 911032 2	EXXON CHEMICAL	55 #3	MPA	0584	RW-1	112MRVAC		18.19	7.58	
22 22 22 22 22 22	033	5130Z	302957 911032 1	EXXUN CHEMICAL	53 16		0584	81 - WM 18 - WM	112MRVAC		18.24	7.58	
22	033	5131Z	303000 911032 3	EXXON CHEMICAL	50	M MPA	1183	AE1-WM	112MRVAC 112MRVAC		18.19 18.19	7.43 7.58	····
22	033	5132Z	303000 911034 2		50 50	MPA			112MRVAC		18.11	7.58 7.58	
		01922	200000 311004 2	PAVOIT OUITINITONE	50	PHT M			I IZMKVAU		10.11	1.50	1.

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22 22 22 22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033 033 033 033	5133Z 5134Z 5145Z 5145Z 5149Z 5149Z 5151Z 5152Z 5156Z 5156Z 5158Z 5159Z 516OZ	303000 911033 1 303000 911032 4 302903 911131 1 302856 911131 1 302854 911132 1 302859 911129 1 302913 911130 1 302852 911130 1 302858 911125 1 302856 911125 1	EXXON CHEMICAL EXXON CO USA	50 50 46 48 80 25 129 108 23	MPA MPA MPA MPA MPA MPA	1982 1982 1980 1980	M-1 M-8 DM-1	112MRVAC 112MRVAC 112MRVAC 112MRVAC 112MRVAC			18.15 18.19 15.63 15.63	7.58 7.58 4.70 4.34 4.24	
22 22 22 22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033 033 033 033	5134Z 5145Z 5147Z 5148Z 5149Z 5151Z 5152Z 5156Z 5156Z 5156Z 5158Z 5159Z	303000 911032 4 302903 911131 1 302856 811131 1 302854 911132 1 302859 911129 1 302913 911130 1 302852 911130 1 302858 911125 1	EXXON CHEMICAL EXXON CO USA	50 46 48 80 25 129 108	MPA MPA MPA MPA MPA	1982 1980	M-8 DM-1	112MRVAC 112MRVAC 112MRVAC			18.19 15.63 15.63	7.58 4.70 4.34	
22 22 22 22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033 033 033 033	5145Z 5147Z 5148Z 5149Z 5151Z 5152Z 5156Z 5156Z 5157Z 5158Z 5159Z	302903 911131 1 302856 911131 1 302854 911132 1 302859 911129 1 302913 911130 1 302852 911130 1 302858 911125 1 302856 911125 1	EXXON CO USA	46 48 80 25 129 108	MPA MPA MPA MPA	1982 1980	M-8 DM-1	112MRVAC 112MRVAC			15.63 15.63	4.70 4. <b>34</b>	
22 22 22 22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033 033 033 033	\$1472 \$1482 \$1492 \$1512 \$1522 \$1562 \$1572 \$1582 \$1592	302856 811131 1 302854 911132 1 302859 911129 1 302913 911130 1 302852 911130 1 302858 911125 1 302856 811125 1	EXXON CO USA	48 80 25 129 108	MPA MPA MPA	1982 1980	M-8 DM-1	112MRVAC			15.63	4.34	
22 22 22 22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033 033 033	51482 51492 51512 51522 51562 51572 51582 51592	302854 911132 1 302859 911129 1 302913 911130 1 302852 911130 1 302858 911125 1 302856 911125 1	EXXON CO USA	80 25 129 108	MPA MPA	1980	DM-1						
22 22 22 22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033 033	51492 51512 51522 51562 51572 51582 51592	302859 911129 1 302913 911130 1 302852 911130 1 302858 911125 1 302856 911125 1	EXXON CO USA EXXON CO USA EXXON CO USA EXXON CO USA	25 129 108	MPA			IIZMKVAG					.00000000000000000000000000000000000000
22 22 22 22 22 22 22 22 22 22	033 033 033 033 033 033 033	5151Z 5152Z 5156Z 5157Z 5157Z 5158Z 5159Z	302913 911130 1 302852 911130 1 302858 911125 1 302856 911125 1	EXXON CO USA EXXON CO USA EXXON CO USA	129 108		1900		112MRVAC			15.58	4.50	
22 22 22 22 22 22 22 22 22	033 033 033 033 033 033	5152Z 5156Z 5157Z 5158Z 5158Z	302852 911130 1 302858 911125 1 302856 911125 1	EXXON CO USA EXXON CO USA	108	MPA	1000	DM-5	112MRVAC			15.71 15.67	5 . 20	500000000000000000000000000000000000000
22 22 22 22 22 22 22 22	033 033 033 033 033	5156Z 5157Z 5158Z 5159Z	302858 911125 1 302856 911125 1	EXXON CO USA		MPA	1980 1980	DM-13 DM-14	112MRVA			15.67	4.14	
22 22 22 22 22 22 22	033 033 033 033	5157 <i>Z</i> 5158 <b>Z</b> 5159Z	302856 911125 1	A SANDER CONTRACTOR CONTRACTOR AND A SANDER CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR		MPA	1980	DM-14	112MRVAC			15.89	4.45	
22 22 22 22 22 22	033 033 033 033	5158Z 5159Z			- ŜŎ	MPA	1980	DM-21	112MRVAC	820000000000000000000000000000000000000	************	15.89	4.34	***********
22 22 22 22 22	033 033 033	51592	norman allend		64	MPA	1980	DM-22	112MRVAC			15.41	4.19	
22 22 22	033 033		302858 911121 1		23	MPA	1980	DM-23	112MRVAC			16 06	4.45	
22 22	033		302856 911121 1		28	MPA	1980	DM-24	112MRVAC			16.06	4.34	,00000000000000000000000000000000000000
22		5161Z	302905 911132 1		40	MPA	1980	DM-25	112MRVAC			15.58	4.80	
		5162Z	302906 911126 1		50	MPA	1980	DM-25	112MRVAC			15.84	4.85	
	Ŏ33	51632	302905 911122 1	CONTRACTOR	27	MPA	1980	DM-27	112MRVAC	******	**********	16.02	4.80	
22 22	033	5164Z	302916 911128 1		50	MPA	1980	DM-28	112MRVAC			15.76	5.35	
22 22	033	5166Z			5 <b>2</b>	м	1085	M-11	112MRVAC	D		17 32	B 03	
22	033	5167Z	302955 911047 2		62	M – –	1085	M-12	112MRVAC	D		17.54	7.32	300000000000000000000000000000000000000
22	033	51672 5168Z	302937 911047 2		67	M	1185	M-13	112MRVAC	Ď		17.63	6.42	
22	033	5169Z	302955 911045 2		69	M	1085	M-15	112MRVAC	a		17.63	7.32	
22 22	033	5170Z	302957 911052 1		72	MPA	1085	M-15 M+16	112MRVAC		**********	17.32	7.43	
22 22	033	5170Z 5171Z	302959 911052 1		47	M++	1085	M-10 M-17	112MRVAC	Ď		17.32	7.53	
					70	и	1185	M-18	112MRVAC	Ď		17.32	7.73	
22	033	5172Z	303003 911052 1		and the section of th	************	and the second section of the second	and the construction of th	112SLBR					
22	033	5188Z	303435 911302 1		136	M	1285	9C-R		D D	W	11.65 18.14	21.47 17.12	
22	033	5201Z	303309 911033 1		31	M	0186	MW-A	112SESC	D	w		16.87	
22 ********	033	5202Z	303304 911048 1		31 31	M M+÷	0186 0186	MW-B MW+C	112SESC 112SESC		₩ ₩	17.49	16.82	**********
22	033	5203Z	303303 911041 1							U		17.79 11.83		
22	033	52122	303407 911258 1	000000000000000000000000000000000000000	130	BPA	0286 0781	9C GM-2D	112SLBR 112SLBR			18.26	20.05 23.39	
22	033	5214Z	303513 911030 1		104	MPA	A CONTRACTOR OF STATE		and and a contract of the cont			11.74	23.39	**********
22	033	5215Z	303513 911300 2		37	MPA	0781	GM-2S	112SESC					
22	033	5216Z	303507 911300 1		21	MPA	0781		112SESC	_	w	11.74 17.36	23.08	
22 *******	033	5226Z	303305 911051 1		25 30	M M++	0386	MW-10	112SESC	D D	<b></b>	17.18	16.92 16.87	\$\$100000000000000000000000000000000000
22	033	5227Z	303304 911055 1			MPA	0386	MW-11 MW-12	1125ESC 1125ESC			17.18	16.97	
22	033	52282	303306 911055 1		27		0386 0386	MW-13	1125ESC	D	•	17.23	17.07	
22	033 033	5229 <i>Z</i> 5230Z	303308 911054 1 303310 911051 1		28	M	0386	MW-14	1125ESC	D D	W	17.36	17.17	<i>/////////////////////////////////////</i>
22	033	52302 5231Z	303310 911051 1		29 10	M	0386	MW-15	1125ESC	D	W	17.36	17.28	
22 22	033	5231Z 5237Z	303015 911130 2		32		0192	PZ-1A	1123E3C	D	w	15.67	8.33	- 1
22 22	033	5238Z	303016 911129 1	FORMOSA PLASTIC	77	W	0192	PZ+1B	112MRVAC		<b>.</b>	15.71	8.38	******
22 22	033	5239Z	303010 911118 1		27	ÿ	0192	PZ-2A	112MRVAC	D	1.1	16.19	8.08	
22 22	033	52352 5240Z	303010 311119 1		72		0192	PZ-2B	112MRVAC	D	Ŵ	16.15	8.13	
4* 22	033	5241Z	303005 911128 1		37	er i karangan karangan karang	0192	PZ-3A	112MRVAC	Ď	W	15.75	7.83	200000000000000000000000000000000000000
22	033	5241Z	303006 911129 1		67		0192	PZ-38	112MRVAC	D	w	15.71	7.88	
22	033	5242Z	303331 911256 1		32	MPA	0485	MW-1	1125ESC	5	**	11.92	18.23	
22 22	033	5245Z	303000 911125 3		47	W	0192	PZ-4A	1123E3C	D	W	15.89	7.58	400000000000000000000000000000000000000
22 22	033	5246Z	303000 911124 1		72	W	0152	PZ-4B	112MRVAC	Ö	. W	15.93	7.63	
22 22	033	5247Z	303020 911130 1			W	0192	PZ+5A	112MRVAC	Ď		15.67	8.59	
** 22	033			FORMOSA PLASTIC			0292		112MRVAC	D	W	16.15	8.64	100000000000000000000000000000000000000
22	033	5248Z			22		1291		112MRVAC	Ď	w	17.41	5.76	
22	033	52492 5250Z	302923 911047 1		22	W	0192	APZ-1A	112MRVAC	D	w	17.54	5.71	
22 22	033	5250Z 5251Z	302922 911049 1	KANDANIA BANDANIA KANDANIA KANDANIA BANDANIA KANDANIA BANDANIA BANDA	22	<b>W</b>	0192	APZ-3A	112MRVAC		<b>.</b>	17.45	5.66	*********
22	033	5251Z 5252Z	302921 911048 1		22	<b>W</b>	0192	APZ-4A	112MRVAC	D	W	17.50	5.61	
22 22	033	52522 52532	302929 811027 1		15		0192	BPZ-1A	112MRVAC	D	ü	18.41	6.01	
22 22	and the second s	5254Z		***************************************	ana an	WPA	anna an ann an an an an an an an an an a	BPZ-2A	112MRVAC	Ď	₩	18.46	6.11	10.000000000000000000000000000000000000
	033				15		0192	BPZ-ZA	112MRVAC	D	W	18.54	6.06	
22	033	5255Z	302930 911024 1		12	W WPA	0192 0192	BPZ-3A BPZ-4A	112MRVAC	D.	w	18.46	5.96	
22	033	5256Z	302928 911026 1	ER FRANKER BERKER B	10 32			CPZ-1A	112MRVAC	- D	<b></b>	19.02	5.71	
22	033	5257Z	302 <b>923 911013 1</b> 302924 911010 1			и	1291 1291	CMW+1	112MRVAC	D		19.02	5.76	
22	.033	5258Z	302923 911013 2			R	1291	CRW-1	112MRVAC	Ď		19.02	5.71	
22 22	<b>033</b> 033	5259Z 52787	302823 811013 2			MOA	^^^^	1411 / 15	1120000	man <b>H</b> ama	96000 <b>(\$</b> 0000000)		· · · · · · · · · · · · · · · · · · ·	200679999999

22 033 5296Z 303422 911308 2 ROLLINS ENV SER 12 W 0392 P-48A 112SESC 22 033 5297Z 303422 911317 2 ROLLINS ENV SER 12 W 0392 P-49A 112SESC 22 033 5302Z 303306 911052 1 EXXON PLASTICS 10 M 0386 MW-16 112SESC 22 033 5303Z 303307 911049 1 EXXON PLASTICS 32 MPA 0386 MW-17 112SESC 22 033 5304Z 303308 911048 1 EXXON PLASTICS 28 M 0386 MW-18 112SESC 22 033 5305Z 303309 911045 1 EXXON PLASTICS 10 MPA 0386 MW-19 112SESC	ם ס מ	W W	11.39	20.81 20.81	
22 033 5302Z 303306 911052 1 EXXON PLASTICS 10 M 0386 MW-16 112SESC 22 033 5303Z 303307 911049 1 EXXON PLASTICS 32 MPA 0386 MW-17 112SESC 22 033 5304Z 303308 911048 1 EXXON PLASTICS 28 M 0386 MW-18 112SESC 22 033 5305Z 303309 911045 1 EXXON PLASTICS 10 MPA 0386 MW-19 112SESC	D Q	. W			1
22 033 5303Z 3033Q7 911049 1 EXXON PLASTICS 32 MPA 038G MW-17 1125ESC 22 033 5304Z 3033Q8 911048 1 EXXON PLASTICS 28 M 0386 MW-18 1125ESC 22 033 5305Z 3033Q9 911045 1 EXXON PLASTICS 10 MPA 0386 MW-19 1125ESC	Ď	¥	47 04		
22 033 5304Z 303308 911048 1 EXXON PLASTICS 28 M 0386 MW-18 112SESC 22 033 5305Z 303309 911045 1 EXXON PLASTICS 10 MPA 0386 MW-19 112SESC			17.31	16.97	
22 033 5304Z 303308 911048 1 EXXON PLASTICS 28 M 0386 MW-18 112SESC 22 033 5305Z 303309 911045 1 EXXON PLASTICS 10 MPA 0386 MW-19 112SESC		W	17,44	17.02	
22 033 5305Z 303309 911045 1 EXXON PLASTICS 10 MPA 0386 MW-19 1125ESC	D	M	17.49	17.07	
	D	· · ·	17.62	17.12	
22 033 5306Z 303309 911044 1 EXXON PLASTICS 30 MPA 0386 MW-20 112SESC	D	errana Mananan W	17.66	17.12	300000000000000000000000000000000000000
		w			[
	D	w	18.14	17.12	ì
22 033 5308Z 303316 911043 1 EXXON PLASTICS 10 MPA 0386 MW-22 112SESC	<b>D</b>	<b>W</b> :0000000000000000000	17.70	17.48	
22 033 5309Z 303314 911040 1 EXXON PLASTICS 10 N 0386 MW-23 1125ESC	D	W	17.83	17.38	
22 033 5310Z 303317 911037 1 EXXON PLASTICS 10 M 0386 MW-24 112SESC	D	w	17.96	17.53	
22 033 5311Z 303319 911041 1 EXXON PLASTICS 10 M 0386 _MW-25 112\$E\$C	D	¥	17,79	17,63	
22 033 5312Z 303317 911037 2 EXXDN PLASTICS 30 M 0386 MW-32 112SESC	D	W	17.96	17.53	į
22 033 5330Z 302944 911107 1 ETHYL CORP 42 M 0486 W-69 112MRVAC	D		16.67	6.77	
22 033 5331Z 302947 911102 3 ETHYL CORP 80 M 0386 W-70 112MRVAC	D		16.89	6.92	1
22 033 53327 302949 911058 1 ETHYL CORP 48 M++ 0386 W+71 112MRVAC	b		17.06	7.02	***********
22 033 5333Z 302950 911105 1 ETHYL CORP 88 M 0386 W-72 112MRVAC	Ď		16.76	7.67	
			16.71	7.27	
***************************************	D				
22 033 5339Z 303000 911135 1 FORMOSA PLASTIC 31 R 0186 AW-3 112MRVAC	D		15.45	7.58	
22 033 5340Z 303000 911135 2 FORMOSA PLASTIC 60 M 0186 AW-4 112MRVAC	D		15.45	7.58	•
22 033 5341Z 303005 911127 2 FORMOSA PLASTIC 50 R 0186 AW-5 112MRVAC	D		15.80	7.83	
22 033 5342Z 303005 B11130 1 FDRMGSA PLASTIC 75 MPA 0186 AW-6 112MRVAC	D		15.67	7.83	
22 033 5343Z 303005 911130 2 FORMOSA PLASTIC 80 R 0186 D0-6 112MRVAC	D		15.67	7.83	
22 033 5344Z 303005 911127 1 FORMOSA PLASTIC 40 R 0186 AW-2 112MRVAC	D		15.80	7.83	
22 033 5359Z 302949 910833 1 GRANTHAM, A C 150 LHH 0686 11200NWM	D	**********	23.37	7.02	***************************************
22 033 5391Z 302848 911132 1 EXXON CO USA 28 M 0686 MW-A 112MRVAC	Ď	W	15.58	3.94	
22 033 5393Z 302854 911126 2 EXXON CO USA 24 M 0686 MW-C 112MRVAC	D	w	15.85	4.24	1
				4.39	
	D		15.63		
22 033 5395Z 302903 911131 2 EXXON CO USA 17 M++ 0686 MW-E 112MRVAC	0	W	15.63	4.70	
22 033 5396Z 302907 911130 1 EXXON CO USA 22 M-+ 0686 MW-F 112MRVAC	D	<b>#</b>	15.67	4.90	
22 033 5397Z 302909 911129 1 EXXON CO USA 17 M 0686 MW-G 112MRVAC	D	W	15.71	5.00	ì
22 033 5399Z 303235 911234 1 USX REALTY 40 M 0886 DG-1 112SESC	D		12.88	15.41	ŀ
22 033 5400Z 303234 911235 1 USX REALTY 40 M 0886 DG-2 112SESC	D		12.83	15.36	
22 033 5401Z 303234 911231 1 USX REALTY 31 M-+ 0886 DG-3 112SESC	D		13.01	15.36	
22 033 54022 303235 911231 1 USX REALTY 31 M+- 0886 UG-1 112SESC	D		13.01	15.41	
22 033 5403Z 303249 910902 1 COATTES, TOLLIE 160 LHH 0986 11200NWM	D		22.10	16.11	
22 033 5408Z 302958 911050 1 ETHYL CORP 20 MPA 0986 LM-1 112MRVAC	D	W	17.41	7.48	
22 033 5409Z 302959 911050 1 ETHYL CORP 30 M 0986 LM-2 112MRVAC	D	W	17.41	7.53	
22 033 5410Z 302956 911050 1 ETHYL CORP 30 MPA 0986 SB-1 112MRVAC	D	W	17.41	7.37	
22 033 5411Z 302857 811048 1 ETHYL CORP 24 MPA 0986 S8+2 112MRVAC			17.50	7.43	
22 033 5412Z 302957 911049 1 ETHYL CORP 21 MPA 0986 SB-3 112MRVAC	Ď	w	17.45	7.43	
22 033 5413Z 302946 91104Z 1 ETHYL CORP 25 M 0986 5D-1 112MRVAC	Ď		17.76	6.87	
		**************************************	17.76	6.87	
		w		12.27	]
	D	w	15.84		į
22 033 5446Z 303133 911126 2 SOUTHERN UNIV 30 M 0392 MW-1 112MRVAC 22 033 5447Z 303134 811126 3 SOUTHERN UNIV 30 M 0392 MW-2 112MRVAC	D	•••	15.84	12.27	
	D	W	15.84	12.32	
22 033 5448Z 303134 911125 4 SOUTHERN UNIV 30 M 0392 MW-3 112MRVAC	D.		15.88	12.32	
22 033 5449Z 303350 811251 1 ROLLINS ENV SER 126 A++ 1092 4CL 112SLBR	D.	<b>#</b>	12.13	19.19	
22 033 5450Z 302854 911124 1 EXXON CO USA 19 M 1186 MW-1 112MRVAC	D	W	15.93	4.24	
22 033 5451Z 302854 911124 2 EXXON CO USA 19 M 1186 MW-2 112MRVAC	D	W	15.93	4.24	1
22 033 5452Z 302854 911124 3 EXXON CO USA 19 M 1186 MW-3 112MRVAC	D	W	15.93	4.24	
22 033 5465Z 303505 810929 1 DUPUY, RANDY 150 LHH 0187 11200NWM	D		20.92	22.98	
22 033 5495Z 303025 910809 1 FAST TRACK 300 LHH 0387 11200NWM	D		24.41	8.84	
22 G33 5559Z 3G3313 B11231 1 USX REALTY B2 MPA G881 2D 112SLBR			13.01	17.33	
22 033 5560Z 303310 911238 1 USX REALTY 39 MPA 0881 1S 112SESC			12.70	17.17	
22 033 5561Z 303411 911235 1 ROLLINS ENV SER 50 MPA 1183 CP-1 112SLBR			12.83	20.26	1
22 033 5562Z 303410 911240 1 ROLLINS ENV SER 45 MPA 1183 CP-2 112SESC			12.61	20.20	ļ
22 033 5563Z 303415 911242 1 ROLLINS ENV SER 50 MPA 1283 CP-3 1125LER	· · · · · · · · · · · · · · · · · · ·	(00000000000000000000000000000000000000	12.53	20.46	
22 033 5564Z 303415 911235 1 ROLLINS ENV SER 50 MPA 1183 CP-4 1125LBR			12.83	20.46	
3 22 033 5565Z 303321 811039 1 EXXON PLASTICS 10 M 0787 MW-228 1125ESC	n				
	D D		17.88	17.73	************
22 033 5566Z 303323 911049 1 EXXON PLASTICS 10 M 0787 MW-26 112SESC			17.44	17.83	

**BATON** ROUGE

2	033 033	5567Z 5568Z	303325 91 303323 91		EXXON PLASTICS EXXON PLASTICS	10 32	M M	0787 0787	MW-27 MW-28	112SESC 112SESC	D '	17.53 17.57	17.93 17.83
2	033	5569Z	303339 91		EXXON PLASTICS	10	M	0787	MW-29	112SESC	D	17.88	18.64
2	033	5570Z	302855 9			14	MPA		MW-9	112MRVAC		19.20	4.29
2	033	55712	303330 91	11032 1	EXXON PLASTICS	42	М	0787	MW-30	112SESC	D	18.18	18.18
2	033	5572Z	303328 9	and the second s		10	M	0787	MW-31	112SESC	D	18,18	18.13
2	033	5573Z	303321 91		EXXON PLASTICS	10	M	0787	MM-33	112SESC	D	18.18	17.73
2	033	5574Z	303302 91		EXXON PLASTICS	10	M	0787	MW-34	1.12SESC	D	17.97	16.77
2 2	033 033	5575Z 5576Z	303302 91 303304 91		EXXON PLASTICS EXXON PLASTICS	37	M M++	0787 <b>0787</b>	₩₩+36 ₩₩-35	112SESC 112SE <b>S</b> C	D D	17.92 17.62	16.77 16.87
2	033	55772	303304 91			10 32	м	0787	MW-37	1125ESC	D	17.62	16.87
2	033	5582Z	303426 91		ROLLINS ENV SER	66	ж	0587	08-282	1125ESC	D W	11.00	21.01
2	033	5602Z	303321 91	**************	USS CHEMICALS	65	MPA	:::: <del>:::::::::::::::::::::::::::::::::</del>	OW-1	112SLBR		13.22	17.73
2	033	5603Z	303325 91		USS CHEMICALS	65	MPA		OW-2	1125LBR		13.09	17.93
2	033	5604Z	303325 91		USS CHEMICALS	65	MPA		OW-3	112SLBR		12.79	17.93
2	033	5634Z	303416 91	*********	ROLLINS ENV SER	28	MPA	0485	P+29	112SESC		11.44	20.51
2	033	5643Z	302956 91		EXXON CHEMICAL	26	м	0887	8A	112MRVAC	D	18.02	7.97
2	033	5644Z	302952 91		EXXON CHEMICAL	84	M	0887	130	112MRVAC	D	18.28	7.17
2	033 033	5645Z 5646Z	303002 91 303004 91		EXXON CHEMICAL EXXON CHEMICAL	82 53	M M	0887 0887	14C 19A	112MRVAC 112MRVAC	D D	18.15 18.02	7.68 7.78
2	033	5647Z	303004 91		EXXON CHEMICAL	75	M	0887	198	112MRVAC	, D	18.02	7.78
•	033	5648Z	303003 91		EXXON CHEMICAL	31	M++	0887	20A	112MRVAC	Ď	18.24	7.73
	033	56492	303003 91	*****	EXXON CHEMICAL	46	М	0887	20B	112MRVAC	Ō	18.24	7.73
2	033	5650Z	303003 91			78	м	Q887	20G	112MRVAC	Ō	18.24	7.73
2	033	5656Z	303329 91	11255 1	ALLIED SIGNAL	27	MPA	0485	MW-4	112SESC	******************	11.96	18.13
2	033	5657Z	303343 91		ALLIED SIGNAL	124	M	1287	LM-1	112SLBR	D W	12.05	18.84
2	033	5658Z	303340 91		ALLIED SIGNAL	126	M	1287	LM-2	112SLBR	D W	11.83	18.69
	033	5659Z	303329 91		ALLIED SIGNAL	80	M	1287	MW-6	1125LBR	D	11.96	18.13
) }	033 033	5660Z	303344 91			45 32	M	1287 1287	5M-9	112SESC	D W	12.27	18.89
<del>(</del> 1000)000 2	033	<b>5661</b> 2 56742	3033 <b>50 91</b> 303343 91		ALLIED SIGNAL ROLLINS ENV SER	78	M	0488	SM-10 AT-1	1125E <b>\$C</b> 1125LBR	D W	13.57 11.66	19.19 18.84
2	033	5675Z	303343 91		ROLLINS ENV SER	82	M	0488	AT-3	112SLBR	ĎŴ	11.79	18.84
2	033	5683Z	303023 91		SOUTHLAND CORP	17	M	0588	MW-1	112SESC	D W-	24.55	8.74
2	033	5688Z	303343 91	1302 2	ROLLINS ENV SER	114	M	0588	AT+2	1125LBR	D W	11.66	18.84
2	033	56892	303343 91	11259 4	ROLLINS ENV SER	108	м	0588	AT-4	1125LBR	D W	11.79	18.84
	033	5690Z	303352 91		ROLLINS ENV SER	78	W	0588	AT-5	1125LBR	D W	11.70	19.30
2	033	5691Z	303352 91			120	W	0588	AT-6	112SLBR	D W	11.70	19.30
2	033 033	5695Z 5710Z	303045 91 303443 91		HI - PORT CHEM FOSTER, CHARLES	20 200	R LHH	0692 0588	VEW-1	1:12MRVAC 1:1200NWM	D <b>W</b>	17.19 24.14	9.85 21.87
	033	5711Z	303504 91		BATES, HAROLD	200	∞ĽHH⊗	0588		11200NWM	Ö	20.39	22.93
•	033	5716Z	303300 91		BATON ROUGE, LA	76	м	0488	1	112SESC	Ď W	14.36	16.67
}	033	5717Z	3032 <b>52 9</b> 1		BATON ROUGE, LA	62	M	0488	2	1125ESC	D W	14.40	16.26
2	033	5718Z	303250 91		BATON ROUGE, LA	85	M	0588	3	112SESC	D W	14.57	16.16
2	033	5719Z	303245 91		BATON ROUGE, LA	55	M	0588	4	112SESC	D W	14.79	15.91
! !	033	5720Z	303243 91		BATON ROUGE, LA	52	M M	0588	5 	112SESC	D W	14.70	15.81
	033	5721Z 5722Z	303242 91 303242 91		BATON ROUGE, LA	32 3 <b>9</b>	м М	0388 0488	6 7	112SESC	D W	14.49	15.76 15.76
	033	5723Z	303242 91		BATON ROUGE, LA BATON ROUGE, LA	50	рут-т М	0488	8	112SESC 1,12SESC	D W	14.31 14.27	15.76 15.81
9888888 !	033	5724Z	303243 91	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		73	 М	0488	9	112SESC	D W	14.27	15.91
2	033	5725Z	303246 91			63	M	0588	10	112SESC	D W	13.96	15.96
2	033	5735Z	303053 91		PUBLIC TERMINAL	20	M	0688	MW-1	112MRVAC	Ď Ŵ	17.19	10.25
	033	5736Z	303053 91			20	м	0688	MW-2	112MRVAC	D W	17.19	10.25
i i	033	5737Z	303053 91			20	M	0688	MW+3	112MRVAC	D W	17.19	10.25
	033	5738Z	303056 91		PUBLIC TERMINAL	20	MPA	0688	MW+4	112MRVAC	D W	17.15	10.41
2	033	5739Z	303053 91		CHEVRON	20	M	0688	MW-1	112MRVAC	D W	17.41	10.25
2	033	5740Z	303053 91		CHEVRON	20	M	0688	MW-2	112MRVAC	D W	17.41	10.25
2 <b>2</b>	033	5741Z 5742Z	303053 91 303053 91		CHEVRON CHEVRON	20 20	M M	0688 0688	MW-3 MW-4	112MRVAC	D W	17.41	10.25
	033	5743Z	303053 91			20 20	м	0688	MW-5	112MRVAC 112MRVAC	D W	17.41 17.41	10.25 10.25
} }	033	5744Z	303053 91			20	M	0688	MW+6	112MRVAC	D W	17.41	10.25

22	033	5751Z	303306 911222 1	DELTECH CORP	43	M	0788	MW-1	1100ECC	D	W	12 10	16.07	
22	033	5752Z	303308 911222 1		40	M	-		112SESC	_	W	13.40	16.97	į
22	033	5753Z			-		0788		112SESC	D		13.40	17.07	
22	CONTRACTOR AND A REPORT OF A SECURIOR OF A S		303308 911222 2	na national na marcha a marcha a cana a c	48	MPA	0788	MW-3	112MRVAC	D	w. 	13.40	17.07	500000000000000
	033	57542	303308 911240 1	DELTECH CORP	46	M	0788	MW-4	1125ESC	D	W	12.61	17.07	
22	033	5755Z	303320 911237 1		30	MPA		CP-2	112SESC			12.74	17.68	
22	033	57562	303319 911235 1	ALLIED SIGNAL	30	MPA		CP-3	112SESC			12.83	17.63	
22	033	5757Z	303321 911236 1		30	MPA		CP-4	112SESC			12.79	17.73	
22	033	5758Z	303322 911234 1	ALLIED SIGNAL	30	MPA		CP-5	112SESC			12.88	17.78	l l
22	033	5762Z	302906 911130 1	EXXON CO USA	20	M	0687	RW-1	112MRVAC	D	W	15.67	4.85	
22	033	5763Z	302904 911130 1	EXXON CO USA	15	M	0687	RW-2	112MRVAC	D	¥	15.67	4.75	
22	033	5764Z	302902 911130 1	EXXON CO USA	15	M	0687	RW-3	112MRVAC	D	w	15.67	4.65	
22	033	5765Z	302858 911132 1	EXXON CO USA	24	RPA	0687	_ RW-5	112MRVAC	D	w	15.58	4.45	
22	033	5766Z	302856 911132 2	EXXON CO USA	19	M	0687		112MRVAC	D	W	15.58	4.34	
22	033	5767Z	302854 911126 1	EXXON CO USA	24	M	0687		112MRVAC	Ď	Ü	15.85	4.24	
22	033	5768Z	302852 911128 1	EXXON CO USA	26	MPA	0687	RW-8	112MRVAC	Ď	W	15.76	4,14	
22	033	5769Z	302852 911127 1	EXXON CO USA	27	MPA	0288	RW-BA	112MRVAC	Ď	Ü	15.80	4.14	
22	033	5770Z	302851 911129 1	EXXON CO USA	25	MPA	0687	RW-9	112MRVAC	Ď	Ü	15.71	4.09	
33						MPA					w		4.04	
22	033	5771Z	302850 911131 1	EXXON CO USA	25		0687	RW-10	112MRVAC	D		15,63		2000000000
22	033	5772Z	302849 911132 1	EXXON CO USA	19	MPA	0687	RW-11	112MRVAC	D	W	15.58	3.99	
22	033	5784Z	303310 911248 1	DELTECH CORP	80	M	0988		112MRVAC	D	W	12.27	17.17	
22	033	5785Z	303310 911249 1	DELTECH CORP	23	M – –	0988	MW-6	112MRVAC	D	W	12.22	17.17	
22	033	57862	303340 911210 1		54	M	8880	MW-7	112MRVAC	D	w	13.92	18.69	
22	033	57872	303339 911209 1	DELTECH CORP	26	M-+	0988	MW+8	112MRVAC	. 0	W	13.96	18.64	
22	033	5788Z	303306 911226 1	DELTECH CORP	70	M	0988	e-wa	112MRVAC	D	w	13.22	16.97	
22	033	5789Z	303306 911226 2	DELTECH CORP	28	M	0988	MW-10	112MRVAC	D	W	13.22	16.97	
22	033	5790Z	303326 911217 1	DELTECH CORP	65	M	0988	MW-11	112MRVAC	Đ	W	13.61	17.98	-
22	033	5791Z	303325 911216 1	DELTECH CORP	23	M	0988	MW-12	112MRVAC	Ď	W	13.66	17.93	ł
22	033	5808Z	302851 911130 1	EXXON CO USA	- 5ē	М	0487	ERM-3	112MRVAC	Ď	<b>.</b>	15.67	4.09	l
22	033	58142	303020 911056 1	KAISER ALUMINUM	32	MPA		K-7	112MRVAC			17.15	8.59	I
22	033	5815Z	303018 911053 1	KAISER ALUMINUM	26	MPA		K-9	112MRVAC			17 28	8.49	
22	033	5816Z	303017 911051 1	KAISER ALUMINUM	25	MPA		K-10	112MRVAC			17.36	8.44	000000000000000000000000000000000000000
22	033	5817Z	303016 911050 1	KAISER ALUMINUM	23	MPA		K-10	11111111			17.30	8.38	1
22	033	5831Z	303004 911036 3	EXXON CHEMICAL	22		0492	MW-19C	112MRVAC	D	w		7.78	1
						M					w	18.02		
22	033	5832Z	303004 911036 4		37		0492	MW-19D	112MRVAC	D		18.02	7.78	
22	033	58332	303002 911035 1	EXXON CHEMICAL	24	M	0392	MW-22	112MRVAC	D	W	18.06	7.68	I
22	033	5834Z	303003 911034 1	EXXON CHEMICAL	93	M	0492	MW-23A	112MRVAC	Ď	¥	18.11	7.73	*********
22	033	5835Z	303003 911034 2		45	M	0492	MW-23B	112MRVAC	D	W	18.11	7.73	
22	033	5836Z	303003 911036 1	EXXON CHEMICAL	12	M	0492	MW-24A	112MRVAC	D	W	18.02	7.73	
22	033	5837Z	303003 911036 2	EXXON CHEMICAL	32	M – –	0492	MW-24B	112MRVAC	D	<b>W</b>	18.02	7.73	
22	033	5838Z	303003 811036 3		30	M++	0482	MW+25	112MRVAC	D	W	18.02	7.73	<b>.</b>
22	033	58442	303446 911252 1	GROW GROUP INC	25	MPA	Q392	MW-1	112SESC	0	W	12.09	22.02	
22	033	5845Z	303442 911255 1	GROW GROUP INC	25	MPA	0385	MW-2	1125ESC	D	W	11.96	21.82	
22	033	5846Z	303446 911255 1	GROW GROUP INC	25	MPA	0392	E-MM	112SE\$C	D	W	11.96	22.02	
22	033	5847Z	303444 911255 1	GROW GROUP INC	25	MPA	0392	MW-4	112SESC	D	W	11.96	21.92	1
22	033	5848Z	303445 911256 2	GROW GROUP INC	25	MPA	0392		112SESC	Ð	W	11.92	21.97	
22	033	5849Z	303445 911256 3	GROW GROUP INC	25	MPA	0392		112SESC	D	www.	11.92	21.97	l
22	033	5850Z	303443 911256 1	GROW GROUP INC	25	MPA	0392	MW-7	1125ESC	D	W	11.92	21.87	
22	033	58512	303445 911257 1	GROW GROUP INC	25		0392	8+WH	1125ESC	Ď	W	11.87	21.97	I
22	033	5852Z	303446 911256 1	GROW GROUP INC	25	MPA	0392	ĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸ	112SESC	D	**************************************	11.92	22.02	
22	033	5858Z	302855 911009 1	EXXON CO USA	14	M	0592		112MRVAC	Ď	w	19.20	4.29	
22	033	5859Z	302855 911009 2		1.5	M	0492	_	112MRVAC	Ď	w	19.20	4.29	ŀ
22	033	5860Z	302855 911009 3		iš	M	0492		112MRVAC	Ö.	<b></b>	19.20	4.28	
22	033	5874Z	303349 911246 1	PAXON POLYMER	62	м	**********			Ď				I
22	033						0592		112SLBR			12.35	19.14	I
		5875Z	303347 911248 1	PAXON POLYMER		M++	0692		1125LBR	Ď	<b></b>	12.27	19.04	*********
22	033	5876Z	303348 911251 4	PAXON POLYMER	51	M	0592		112SESC	D	W	12.13	19.09	
22	033	58772	303350 911249 1	ROLLINS ENV SER	44	R	0692		112SESC	D	W	12.22	19.19	i
22	033	5878Z	303350 911248 1	ROLLINS ENV SER	54	R	0692		112SESC	D	W	12.27	19.19	
22	033	5879Z	303350 911247 1	ROLLINS ENV SER	63	R	0592		112SESC	D	W	12.31	19.19	
22	033	58932	303133 911125 1	SOUTHERN UNIV	30	M	0692		112MRVAC	0	W	15.88	12.27	I
22 22 22 22	033	5894Z	303133 911127 1	SOUTHERN UNIV	34	M	0682	MW-5	112MRVAC	D	W	15.79	12.27	
22	033	5895Z	303133 911127 2	SOUTHERN UNIV	30	M	0692	MW-6	112MRVAC	D	W	15.79	12.27	
								<del></del>					car	

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15.93 12.32 0692 MW-7 112MRVAC D 303134 911124 1 SOUTHERN UNIV 30 M--033 5896Z 17.93 7.93 303007 911038 1 EXXON CHEMICAL 12 MPA 0792 MW-1A 112MRVAC D 22 033 5901Z 17.89 8.03 MPA 0792 MW-2 112MRVAC D EXXON CHEMICAL 12 22 033 5902Z 303009 911039 1 8.03 AE+WM 112MRVAC 17.89 303009 911039 2 EXXON CHEMICAL 46 MPA 0792 22 033 5903Z 29 MPA 0792 MW-4A 112MRVAC D 17.93 8.13 22 033 5904Z 303011 911038 **EXXON CHEMICAL** 0892 M-20 112MRVAC D 17,45 7 48 58 22 033 5920Z 302958 911049 1 ETHYL CORP 17.76 8.03 22 033 5921Z 303009 911042 1 ETHYL CORP 57 M--0892 M-21 112MRVAC D 45 M--0892 M-22 112MRVAC D 17.80 7.88 ETHYL CORP 22 033 5922Z 303006 911041 1 17.71 8.08 M-22 112MRVAC D 65 M --0892 22 033 5923Z 303010 911043 1 ETHYL CORP 17.93 6.92 22 302947 911038 ETHYL CORP 46 0892 M-26 112MRVAC Ö 5924Z 033 112MRVAC 17.93 6.97 M--0892 M-27 D 22 5925Z 302948 911038 ETHYL CORP 40 033 11.57 20.15 M--MW-21A 112SESC D 22 033 59352 303409 911304 ROLLINS ENV SER 66 1188 M--1188 MW-21B 112SLBR D 11.57 20.15 303409 911304 2 ROLLINS ENV SER 82 22 033 5936Z 6.72 112SESC D 21.50 M--0988 MW-1 033 5966Z 302943 910916 1 SOUTHLAND CORP 20 22 21.50 6.72 0988 MW-2 112SESC Ð 22 033 5967Z 302943 910916 2 SOUTHLAND CORP 10 M--0988 E-WM 1125ESC D 21.50 6.72 22 302943 910916 3 SOUTHLAND CORP 25 033 596BZ 21.50 6.72 MW-4 112SESC D 10 M--0988 22 033 5969Z 302943 910916 4 SOUTHLAND CORP SOUTHLAND CORP 20 M--0988 MW-5 1125ESC D 21.50 6.72 22 033 5970Z 302943 910916 5 22.53 18.29 D 303332 910852 1 SOUTHLAND CORP 12 M--0888 MW-1 112SESC 22 033 5978Z 22.53 18.29 0888 MW-2 112SESC Đ 22 033 5979Z 303332 910852 2 SOUTHLAND CORP 10 M--MW-3 112SESC D 22.53 18.29 0888 22 033 5980Z 303332 910852 3 SOUTHLAND CORP 12 M--22.53 18.29 MW-4 112SESC D 303332 910852 4 SOUTHLAND CORP 10 0888 22 033 5981Z 22.53 18.29 10 0888 MW+5 112SESC n 22 033 5982Z 303332 910852 5 SOUTHLAND CORP MW-6 1125ESC Ď 22.53 18.29 0888 22 033 5983Z 303332 910852 6 SOUTHLAND CORP 10 MW-1 112SESC D 23.59 7.43 22 033 6008Z 302957 910828 1 SOUTHLAND CORP 10 M--0788 112SESC 23.59 7.43 302957 910828 2 SOUTHLAND CORP 12 M--0788 MW-2 D 22 033 6009Z 8.74 24.50 0988 MW-1 112SESC D 22 033 6026Z 303023 910807 1 SOUTHLAND CORP 25 M--24.50 8.74 22 033 303023 910807 2 SOUTHLAND CORP 25 M++ 0988 MW-2 112SESC D 6027Z MW-3 112SESC D 24.50 8.74 6028Z 303023 910807 3 SOUTHLAND CORP 10 M---0988 22 033 8.74 0988 MW-4 1125ESC Ď 24.50 22 SOUTHLAND CORP 25 033 6029Z 303023 910807 4 22 M--0988 MW-5 112SESC D 24.50 8.74 6030Z 303023 910807 5 SOUTHLAND CORP 20 033 24.50 8.74 22 303023 910807 6 SOUTHLAND CORP 10 M--0988 MW-6 112SESC D 033 6031Z M--0788 MW-1 112SESC D 22.80 11.72 22 033 6036Z 303122 910846 1 SOUTHLAND CORP 10 0788 MW-2 112SESC D 22.80 11.72 22 6037Z 303122 810846 2 SOUTHLAND CORP 12 033 MW+SAR D 12.13 19.45 30 0189 112SESC 22 033 6050Z 303355 911251 ROLLINS ENV SER 19.25 0189 MW-24A 1125ESC D 12.13 22 033 6051Z 303351 911251 1 ROLLINS ENV SER 38 MW-26A 112SLBR D 12.26 20.31 22 6052Z 303412 911248 1 ROLLINS ENV SER 48 M--0189 033 17.28 6.87 25 MPA 1982 OW-1 112MRVAC 302946 911053 1 ETHYL CORP 22 033 6064Z 112MRVAC 17.02 6.67 22 033 6065Z 302942 911059 1 ETHYL CORP 20 MPA 1982 OW-3 25 MPA 1982 OW+5 112MRVAC 17.28 6.52 22 302939 911053 ETHYL CORP 033 6066Z 17.32 302940 911052 25 MPA 1982 OW+6 112MRVAC 6.57 22 033 60672 ETHYL CORP 17.41 6.47 22 033 6068Z 302938 911050 ETHYL CORP 25 MPA 1982 **DW-11** 112MRVAC 17.63 6.47 0189 74 112MRVAC D 22 033 6069Z 302938 911045 1 ETHYL CORP 75 M--033 6070Z 302938 911047 ETHYL CORP 105 M--0189 75 112MRVAC D 17.54 6.47 22 1 ETHYL CORP 135 M--0189 76 112MRVAC D 17.45 6.52 22 033 6071Z 302939 911049 033 302939 911049 2 125 0189 77 112MRVAG D 17.45 6.52 22 6072Z ETHYL CORP 22 70 0189 MW-6BR 112SESC D 12.00 19.80 033 60732 303402 911254 ROLLINS ENV SER M--22 033 6074Z 303359 911304 ROLLINS ENV SER 38 Mar 0189 MWIJAR 1125ESC D 11.57 19.65 22 033 6075Z 303348 911247 1 ROLLINS ENV SER 38 M--0289 MW-23A 112SESC D 12.31 19.09 303407 911252 1 0289 MW-27A 112SESC 12.09 20.05 22 033 6076Z ROLLINS ENV SER 43 M--D 22 303343 911259 1 M--0289 AT-7 112SLBR D 11.79 18.84 033 6086Z ROLLINS ENV SER 81 22 033 6087Z 303358 911312 3 ROLLINS ENV SER 35 0289 MW-BAR 112SESC 11.22 19.60 22 033 6088Z 303409 911251 ROLLINS ENV SER 40 M--0289 MW-28A 112SESC D 12.13 20.15 22 303409 811251 2 0289 MW288 1 112SESC 12.13 20.15 033 6089Z ROLLINS ENV SER 66 M--D 22 033 6C30Z 303410 911250 1 ROLLINS ENV SER 51 M--0289 MW-29A 112SLBR D 12.18 20.20 MPA 22 033 6091Z 303002 911115 1 FORMOSA PLASTIC 33 0181 DO-1 112SESC 16.32 7.68 22 033 6092Z 303002 911115 2 FORMOSA PLASTIC 60 MPA 0181 DO-1A 112SESC 16.32 7.68 22 033 60937 303005 911118 FORMOSA PLASTIC 34 MPA 0584 DO-2 112SE5C 16.19 7.83 16.32 7.22 22 оза 6094Z 302953 911115 FORMOSA PLASTIC 32 MPA 0584 NO + 1 112SESC

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22	033	6097Z	303000 911125 1		653	MPA	1079	MW-18C	11206BR			15.89	7.58
2	033	6098Z	302959 911133 1	FORMOSA PLASTIC	39	R	0289	AW-7	112MRVAC	D		15.54	7.53
2 *******	033	6099Z	303002 911115 3	FORMOSA PLASTIC	34	M	0289	DO-1R	112MRVAC	D	***********	16.32	7.68
2	033	6100Z	302959 911116 1	FORMOSA PLASTIC	30	M	0289	DD-28	112MRVAC	D D		16.28 16.28	7.53 7.37
2  2	033	6101Z 6102Z	302956 911116 1 302949 911120 2	FORMOSA PLASTIC FORMOSA PLASTIC	38 30	M	0289 0289	NO-1R NO2R	112MRVAC 112MRVAC	D		16.10	7.02
22	033	6103Z	303000 911125 2	FORMOSA PLASTIC	336	R	0289	MW-18CR	11206BR	D		15.89	7.58
2	033	6104Z	303024 91102712	PUBLIC TERMINAL	8	M	0189	MW-12	112MRVAC	Ď	W	18.41	8.79
22	033	6105Z	303024 91102713	PUBLIC TERMINAL	8	M	0189	MW-13	112MRVAC	Ď	w	18.41	8.79
22	033	6106Z	303024 91102714	PUBLIC TERMINAL	8	M	0189	MW-14	112MRVAC	Ď.	w Ü	18.41	8.79
22	033	61072	303024 91102715	PUBLIC TERMINAL	8	MPA	0189	MW-15	112MRVAC	D	w	18.41	8.79
22	033	6108Z	303024 91102716	PUBLIC TERMINAL	8	M	0189	.MW-16	112MRVAC	D	W	18:41	8.79
22	033	6109Z	303024 91102717	PUBLIC TERMINAL	8	M	0189	MW-17	112MRVAC	D	W	18.41	8.79
22	033	6110Z	303024 91102718	PUBLIC TERMINAL	10	MPA	0289	MW-18	112MRVAC	D	W	18.41	8.79
22	033	6111Z	303024 91102719	PUBLIC TERMINAL	10	MPA	0289	MW-19	112MRVAC	D	W	18.41	8.79
22	033	6115Z	303027 911043 1	CIRCLE K	18	M++	0188	MW+1	112MRVAC	D	¥	17.71	8.94
22	033	61162	303027 911043 2	CIRCLE K	20	М	0188	₩-2	112MRVAG	D	w	17.71	8.94
22	033	61172	303027 911043 3	CIRCLE K	20	M	0188	MM-3	112MRVAC	D	W	17.71	8.94
22	033	6131Z	303355 911252 1	ROLLINS ENV SER	58	M – –	0389	5B-1	112\$E\$C	D	W	12.09	19.45
22	033	6132Z	303355 911251 2	ROLLINS ENV SER	94	M	0289	5B-2	112SLBR	D	W	12.13	19.45
2	033	6133Z	303355 911251 3	ROLLINS ENV SER	130	M	0489	5C	112SLBR	D	W	12.13	19.45
12	033	6134Z	303358 911312 1	ROLLINS ENV SER	62	М	0389	88-1	1125ESC	D	W	11.22	19.60
22	033	61352	303359 911304 4	ROLLINS ENV SER	51	М	0389	13B-1	1125ESC	D	W	11.57	19.65
2	033	6136Z	303348 911247 2	ROLLINS ENV SER	62	M	0389	238-1	112SESC	Ď	<b>#</b>	12.31	19.09
22	033	6137Z	303351 911251 2	ROLLINS ENV SER	82	M	0389	248-1	1125LBR	D	W	12.13	19.25
22	033	6138Z	303402 911254 2	ROLLINS ENV SER	94	M	0489	6B-2	112SLBR 112SESC	D D	W W	12.00 11.22	19.80 19.60
22	033	6139Z	303358 911312 2	ROLLINS ENV SER	86	M M	0489	8B-2		D D	w	11.22	19.65
22	033	6140Z	303359 911304 2	ROLLINS ENV SER	85		0489	138-2	112SLBR	D			19.65
12 12	033	6141Z 6142Z	303359 911304 3 303132 910819 1	ROLLINS ENV SER BERGERON, W D	111	M++ BPA	0489 0489	13C 8-1	1125LBR 11200NWM	D	W	11.57 23.97	12.22
	033 033	6143Z	303132 910819 2	BERGERON, W O	15	BPA	0489	5-1 B-2	11200NWM	D	W	23.97	12.22
22	033	6143Z	303132 910819 3	BERGERON, W O	15	BPA	0489	B-3	11200NWM	Ď	w	23.97	12.22
22	033	6145Z	303132 910819 4	BERGERON, W O	15	BPA	0489	B-4	11200NWM	Ď	ŵ	23.97	12.22
22	033	6146Z	303509 911006 1	MOBIL DIL	12	M	0688	MW+1	112SESC	D.	W	19.31	23.18
22	033	61472	303509 911006 2	MOBIL CIL	12	M++	0688	MW-2	112SESC	D	w	19.31	23.18
22	033	61482	303509 911006 3	MOBIL CIL	12	м	0688	E-WM	112SESC	D		19.31	23.18
22	033	6149Z	303509 911006 4	MOBIL OIL	12	M	0688	MW-4	112SESC	D	W	19.31	23.18
22	033	6150Z	303509 911006 5	MOBIL OIL	18	M	1188	MW-5	112SESC	D	W	19.31	23.18
22	033	6151Z	303509 911006 6	MOBIL OIL	13	M	1188	MW-6	112SESC	D	W	19.31	23.18
22	033	6152Z	303509 911006 7	MOBIL DIL	17	M	1188	MW-7	1125ESC	D	W	19.31	23.18
!2	033	61532	303509 911006 8	MOBIL OIL	16	M	1188	8-WM	112SESC_	D	W	19.31	23.18
2	033	6156Z	302957 911115 1	FORMOSA PLASTIC	45	MPA	0484	DO-4	112MRVAC	Ď		16.32	7.43
22	033	61572	302957 911115 2	FORMOSA PLASTIC	55	MPA	0484	DO-5	112MRVAC	D D		16.32	7.43
22	033	6158Z	302957 911114 1	FORMOSA PLASTIC FORMOSA PLASTIC	40 50	MPA R	0484 0489	DO-7 DO-4R	112MRVAC 112MRVAC	D	w	16.36 16.32	7.43 7.43
!2 !2	033 033	6159Z 6160Z	302957 911115 3 302957 911115 4	FORMOSA PLASTIC	50 58	R	0489 0489	DO-5R	112MRVAC	D D	w W	16.32	7.43
2	033	61612	302957 911114 2	FORMOSA PLASTIC	42	м	0489	DO-7R	112MRVAC	Ď	w w	16.36	7.43
2	033	6162Z	302957 911115 5	FORMOSA PLASTIC	40	R	0489	DD-8	112MRVAC	Ď	ÿ	16.32	7.43
2	033	6172Z	303044 911125 1	STAUFFER CHEM	10	MPA		BRM-4	112MRVAC	contratation (Contratation)		15.88	9.80
2	033	6173Z	303044 911124 1		10	M	0489	BRM-4R	112MRVAC	D		15.93	9.80
2	033	6181Z	303415 911255 1	ROLLINS ENV SER	38	M	0589	25A	112SESC	Ď	W	11.96	20.46
!2 !2	033	61822	303415 911255 2	ROLLINS ENV SER	66	M	0589	258-1	112SESC	D	W	11.96	20.46
2	033	6189Z	303407 911255 1	ROLLINS ENV SER	60	M	0589	AOE	112SLBR	D	W	11.96	20.05
2	033	6184Z	303407 911255 2	ROLLINS ENV SER	74	M-+	0589	308-1	1125ESC	D	W	11.96	20.05
2	033	6185Z	303407 911310 1	ROLLINS ENV SER	31	M	0489	9A-W	112SESC	D	W	11.31	20.05
2	033	6186Z	303402 911254 3	ROLLINS ENV SER	120	M	0589	_ 6C	112SLBR	D	, <b>W</b>	12.00	19.80
.2	033	6191Z	303407 911310 2	ROLLINS ENV SER	74	M	0689	9B-1	112SESC	D	*****	11.31	20.05
2	033	6210Z	303315 811210 1	DELTECH CORP	16	M	0689	BU-1	112SESC	D	W	13.92	17.43
2  2  2	033	62112	303315 911208 1	DELTECH CORP	16	M	0689	8U-2	112SESC	Ō	W	14.01	17.43
	033 033	6212Z 6213Z	303316 911205 1 303312 911210 1	DELTECH CORP	16	M	0689	80+3	1125ESC	Ď	W	14.14 13.92	17.48 17.28
<u> </u>				DELTECH CORP	16	M	0689	BU-4	112SESC	D	W	13 97	17 7H

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2	033	62142	303315 911203 1	DELTECH CORP	15	M	0689	BU-5	112SESC	D	W	14.22	17.43
2	033	6215Z		DELTECH CORP	15	M	0689	BU-7	112SESC	D	W	14.09	17.28
	033	6216Z	303312 911204 1		16	M	0689	BU-8	112SESC	D	W	14.18	17.28
	033	6233Z	302854 911126 3	EXXON CO USA	22	M++	0789	P-1	112MRVAC	D		15.85	4.24
	033	62342	302854 911126 4	EXXON CO USA	18	M	0789	P-2	112MRVAC	D		15.85	4.24
	033	6235Z	302854 911126 5	EXXON CO USA	22	M	0789	P-3	112MRVAC	D		15.85	4.24
	033	6236Z	302854 911126 6	EXXON CO USA	18	M	0789	P-4	112MRVAC	D		15.85	4.24
	033	6237Z	302854 911126 7	EXXON CO USA	22	M	0789	P-5	112MRVAC	D		15.85	4.24
	033	6253Z	303312 911233 1	USX REALTY	33	MPA	1985	DG-3.	112SESC			12.92	17.28
	033	6254Z	303312 911235 1	USX REALTY	43	MPA	1985	*DG+2	112SESC			12.83	17.28
	033	62552	303313 911235 1	USX REALTY	42	MPA	1985	DG-1	112SESC			12.83	17.33
	033	6256Z	303314 911232 1	USX REALTY	34	MPA	1985	UG-1	112SESC			12,96	17.38
	033	6261Z	303348 911258 1	ROLLINS ENV SER	78	M	0989	AT-9	112SESC	D		11.83	19.09
	033	6262Z	303343 911303 1	ROLLINS ENV SER	82	M	0989	AT-11	112\$LBR	D		11.61	18.84
	033	6263Z	303412 911310 1	ROLLINS ENV SER	28	M	0989	10A-W	112SESC	D		11.31	20.31
	033	6283Z	303106 911038 1	*** ***********************************	25	M++	0989	MW+1	112MRVAC		W	17.93	10.91
	033	62842	303106 911038 2		21	м	0989	MW-2	112MRVAC	D	W	17.93	10.91
	033	6285Z	303106 911038 3		21	**********	0989	WM-3	112MRVAC	Ď	W	17.93	10.91
*2*0-0	033	6286Z	303106 911038 4		21	M	0989	MW-4	112MRVAC	D	**************************************	17.93	10.91
	- 033	6294Z	303346 911253 1		83	W	0989	R-1	112SLBR	Ď	•	12.05	18.99
	033	6295Z	303344 911256 1		86	R	1089		1123LBR	Ď	W	11.92	18.89
	033	6296Z	303343 911259 2		87	Ř++	1089		1125LBR	Ď	Ü	11.79	18.84
	033	62972	303351 911251 3		84		1089	1-6	1125LBR	D	,7 (1)	12.13	19.25
	033	6298Z	303345 911301 1		85		1089	AT-10	1125LBR	D	Ŵ	11.70	
999	033	6299Z	303339 911302 1			******	******				unional de la constitución de la c		18.94
	033	6300Z			81		1089	AT-13	112SLBR	Đ	W	11.66	18.64
			303347 911253 1		80	M	0989	31B-2	112SLBR	D	W	12.05	19.04
353	033	6301Z	303352 911250 1		85	M	0989	32B-2	112SLBR	D	W	12.18	19.30
	033	6305Z	303120 910729 1		10		1089		112SESC	D	V	26.15	11.62
	033	6306Z	303120 910729 2		10		1089	MW-4	112SESC	D	W	26.15	11.62
	033	6310Z	303312 911209 1		21		1089	BU-6	1125ESC	D.	W	13.96	17.28
	033	63112	303301 911223 1		48	M	1089	AE-WM	112SESC	D		13.35	16.72
	033	6312Z	303310 911204 1		33	M	1089	MW_13	112SESC	D	W	14.18	17.17
cess	033	6313Z	303331 911212 1		28	M	1089	MW_14	112SESC	D⅓	W	13.83	18.23
	033	6314Z	303331 911216 1		32	M	1089	MW_15	112SESC	D	W	13.66	18.23
	033	63152	303309 911216 1		28	М	1089	MW_16	112SESC	D	W	13.66	17.12
	033	6316Z	303309 911209 2		38	*****	1089	MW_17	1125ESC	D	W	13.96	17.12
	033	6317Z	303308 911205 1		38	M	1.089	MW_18	112SESC	D	W	14.14	17.07
	. 033	6318Z	303307 911215 1		32	M	1089	MW_19	112SESC	D	W	13.70	17.02
****	033	6319Z	303305 911207 1		28	M – –	1089	MW_20	112SESC	D	W	14.05	16.92
	033	6320Z	303304 811211 1		32	м	1089	MW_21	112SESC	D	W	13.88	16.87
	033	63212	303304 911215 1	DELTECH CORP	38	M++	1089	MW_22	1125E5C	0	W	13.70	16.87
	033	6322 <i>Z</i>	303310 911215 1		27		1089	RW-1	1125ESC	D	W	13.70	17.17
	033	6323Z	303310 911209 1		38	R	1089		112SESC	D	W	13.96	17.17
	033	6324Z	303310 911210 1		38	R	1089		112SESC	D	W	13.92	17.17
	033	6325Z	303309 911213 1	DELTECH CORP	28	R	1089	RW-4	112SESC	D	W	13.79	17.12
	033	6326Z	303308 811210 1		32		1089		112SESC	D	W	13.82	17.07
	033	6327Z	303305 911213 1		38	R	1089	RW+6	112SESC	D	W	13.79	16.92
	033	63282	303304 911214 1	DELTECH CORP		R++	1089	RW-7	112SESC	D	W	13.75	16.87
	033			ROLLINS ENV SER		R	1089		112SLBR	D	W	12.05	18.99
	033	6367Z	303341 911303 1			M	1289		112SESC	D		11.61	18.74
	033	6368Z	· · · · · · · · · · · · · · · · · · ·		82		1289		112SLBR	D		11.57	18.69
	033	6369Z	303346 911253 3		92	*************	1289		112SLBR	Þ		12.05	18.99
	033	6388Z	303122 910923 1		8	м	0390	OW-1	112SESC	D	W	21.19	11.72
	033	6389Z	303122 910923 2		8	M	0390		1125ESC	D	W	21.19	11.72
	033	6390Z	302957 911035 2		27	R	0390	RW-4A	112MRVAC	D		18.06	7.43
	033	6393Z	302945 911027 1	EXXON CHEMICAL	25	M	0290	MW-1	1:12MRVAC	D	W	18.41	6.82
	033	6394Z	302945 911027 2		24	MPA	0290	MW-2	1:12MRVAC	D	W	18.41	6.82
	033	6395Z	302945 911027 3	EXXON CHEMICAL	20	M	0290	E-WM	112MRVAC	D	W	18.41	6.82
	033	6396Z	302945 911027 4		20	м	0390	*************************	112MRVAC	D	w	18.41	6.82
	033	6397Z		EXXON CHEMICAL		M	0390	MW+5	112MRVAC	Ď	W	18.41	6.82
	033	6427Z				M	0390	324	1125FSC	n	W	17 18	19 30

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22	033	6428Z	303352 911250 3		64	M	0390		112SESC	D	W	12.18	19.30	1
22	033	6429Z	303401 911251 1		38	M	0490	34A	112SESC	D	W	12.13	19.75	
22	033	6430Z	303401 911251 2		66	M	0490	34B-1	112SESC	D	₩	12.13	19.75	
22	033	64312	303402 911258 1	ROLLINS ENV SER	36	M	0490	35A	1125ESC	D	W	11.83	19.80	
22	033	64322	303400 911316 1	ROLLINS ENV SER	34	M	0490	36A	1125E5C	D	W	11.05	19.70	
22	033	6433Z	303400 911316 2	ROLLINS ENV SER	61	M	0490	36B~1	1125ESC	D	W	11.05	19.70	
22	033	6434Z	303402 911312 1	ROLLINS ENV SER	24	M	0490	37A	112SESC	D	W	11.22	19.80	
22	033	6435Z	303402 911312 2	ROLLINS ENV SER	51	M	0490	37B-1	112SESC	D	W	11.22	19.80	ļ
22	033	6436Z	303402 911312 3	ROLLINS ENV SER	60	M	0490	378-2	112SESC	D	W	11.22	19.80	
22	033	6437Z	303415 911310 2	ROLLINS ENV SER	32	M	0590	38A	112SESC	Ď	<b></b>	11.31	20.46	
22	033	6438Z	303415 911310 1	ROLLINS ENV SER	54	М	0490	388-1	112SESC	Ō	W	11,31	20.46	
22	033	6439Z	303418 911306 1	ROLLINS ENV SER	28	м	0490	Åee .	1125ESC	Ď	W	11,48	20.61	
22	033	6440Z	303055 911055 1	PUBLIC TERMINAL	32	MPA	0490	490A	112MRVAC	D	*************************************	17.19	10.35	
22	033	6441Z	303051 911058 1	PUBLIC TERMINAL	12	MPA	0490							
22	033	6442Z	303050 911056 1	PUBLIC TERMINAL				490B	112MRVAC	D	W	17.06	10.15	
			**********************************		30	M	0490	490C	112MRVAC	D	<b>W</b>	17.15	10.10	
22	033	64432	303050 911056 2		10	MPA	0490	490D	112MRVAC	D	•	17.15	10.10	
22	033	64442	303050 911055 1	PUBLIC TERMINAL	12	MPA	0490	490E	112MRVAC	D	W	17.19	10.10	
22	033	6445Z	303403 911312 1	ROLLINS ENV SER	24	M	0590	22A-W	112SESC	D	¥	11.22	19.85	
22	033	6446Z	303358 911251 1	ROLLINS ENV SER	32	M	0590		112SESC	D	W	12.13	19.60	4
22	033	6447Z	303358 911251 2	ROLLINS ENV SER	53	M	0590	33B1	112SESC	Ð	W	12.13	19.60	
22	033	6448Z	303402 911258 2	ROLLINS ENV SER	63	M	0590	35B-1	112SESC	D	W	11.83	19.80	ł
22	033	6449Z	303418 911306 2	ROLLINS ENV SER	89	M++	0590	398+2	112SLBR	D	¥	11.48	20.61	
22	033	64502	303417 911301 1	ROLLINS ENV SER	29	M++	0590	40A	112SESC	D	W	11.70	20.56	
22	033	6451Z	303417 911301 2	ROLLINS ENV SER	86	M	0590	408-2	112SLBR	Ď	W	11.70	20 56	
22	033	6462Z	303403 911312 2	ROLLINS ENV SER	32	M	0590		112SESC	D		11.22	19.85	000000000000000000000000000000000000000
22	033	6463Z	303358 911251 3	ROLLINS ENV SER	90	M	0590		112SLBR	Ď	w	12.13	19.60	
22	033	6464Z	303402 911258 3	ROLLINS ENV SER	77	M	0590	35B-2	112SESC	D	w	11.83	19.80	
22	033	6478Z	302940 911000 1	EXXON CHEMICAL	26	M	1190	TBC+1	112MRVAC		<b>.</b>		6.57	***********
22			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				1150			U	77	19.59		
22	033	64992	303000 911052 1	ETHYL CORP	53	MPA		M+2	112MRVAC			17.32	7.58	
	033	6500Z	303358 911312 4	ROLLINS ENV SER	86	M	0489	BÇ Du 4	112SESC	Ď	W	11.22	19.60	
22	033	6506Z	302913 911121 1	EXXON CHEMICAL	17	M	0590		112MRVAC	D	W	16.06	5.20	Į
22	033	6507Z	302912 911121 1	EXXON CHEMICAL	17	M	0590		112MRVAC	D	W	16.06	5.15	ł
22	033	6508Z	302911 911119 1	EXXON CHEMICAL	-16	M	0590		112MRVAC	D	W	16.15	5.10	
22	033	6510Z	303510 911252 1	FIRST ENERGY	185	5	0290	MCVEA 1	1125LBR	D	W	12.09	23.24	
22	033	65182	303209 910934 1	DELTA AIRLINES	12	M++	1089	r-wm	112SESC	D	W	20.71	14.09	
22	680	6519Z	303209 910934 2	DELTA AIRLINES	12	M	1089	MW-2	1125ESC	D	W	20.71	14.09	
22	033	6520Z	303209 910934 3	DELTA AIRLINES	12	M	1089	E-MM	112SESC	D	W	20.71	14.09	
22	033	6526Z	303351 911251 4	ROLLINS ENV SER	112	M	0790	24C	112SLBR	D	W	12.13	19.25	ļ
22	033	6527Z	303347 911253 2	ROLLINS ENV SER	128	M	0790		112SLBR	D	W	12.05	19.04	1
22	033	6565Z	303348 911251 2	ROLLINS ENV SER	86	R	1090	I+1R	112SLBR	D	W	12.13	19.09	l
22	033	6566Z	303348 911251 3	ROLLINS ENV SER	50	R	1090	Ĩ-2R	1125ESC	Ď	W	12.13	19.09	L
22	033	6567Z	303348 911251 1	ROLLINS ENV SER	50	M	0990		1125LBR	Ď	W	12.13	19 09	
22	033	6568Z	303359 911308 1	ROLLINS ENV SER	34	M	1090	*******	112SESC	D	w	11.40	19.65	*******************
22	033	6569Z	303349 911254 1	ROLLINS ENV SER	40	M	1090		112SESC	Ď.	. Ÿ	12.00	19.14	[
22	033	6570Z	303349 911254 2	ROLLINS ENV SER	50	M	0990		112SESC	D	w	12.00	19.14	I
22	033	6571Z	303354 911244 1	ROLLINS ENV SER	38	:: М++::	1090		112SESC	b	<b></b>	12.44	19.40	
22	033	65722	303416 911248 1	ROLLINS ENV SER		WPA	1090		112SLBR	Ď		12.26		
22	033	6579Z	303340 911219 1	PAXON POLYMER	10	MPA	1090		1125ESC				20.51	
22	033	6585Z	303227 911144 1	EXXON CO USA	30	MPA	0990	annananan manganan managang mganangan sa	************************	D	<b>#</b>	13.53	18.69	
22	033			EXXON CO USA					112SESC	D	W	15.05	15.00	
22		6586Z	303227 911144 2		15	MPA	0990		112SESC	D	W	15.05	15.00	
24	033	6587Z	303227 911144 3	EXXON CO USA	30	MPA	0990	MW-3	112SESC	D	W	15.05	15.00	
22 22	033	6590Z	303306 811050 1	EXXON PLASTICS	16	М	1190		112SESC	D	W	17.40	16.97	
22	033	65912	303325 911223 1	USX REALTY	30	WPA	1090		112SESC	D	W	13.35	17.93	
22	033	6592Z	303325 911223 2	USX REALTY	30	WPA	1090		112SESC	D	W	19.35	17.93	
22	033	6593Z	303325 911223 3	USX REALTY	26	WPA	1090		112SESC	D	W	13.35	17.93	
22	033	6594Z	303325 911223 4	USX REALTY	28	WPA	1090		112SESC	D	W	13.35	17.93	
22	033	6597Z	302910 911114 1	EXXON CO USA	14	R	1190	RW-148-1	112MRVAC	D	W	16.37	5.05	ı
22	033	6607Z	302919 911109 1	FORMOSA PLASTIC	40	M-+	1090		112MRVAC	D	· · · · · · · · · · · · · · · · · · ·	16.58	5.51	::::::::::::::::::::::::::::::::::::::
22	039	66082	302942 911106 1	ETHYL CORP	78	м	0291		112MRVAC	Ď	W	16.71	6.67	
22	033	6609 <i>Z</i>	302939 911109 1	ETHYL CORP	41	M	0191		112MRVAC	Ď	W	16.58	6.52	
22 22 22 22	O33	6610Z	302939 911109 2	ETHYL CORP	60	M	0191		112MRVAC	Ď	W	16.58	6 52	***************************************
<u> </u>						1-1	<del></del>		1 I ZIMIN VAC		77	10.30	6.52	

ROUGE

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22	033	6611Z	303338 911300 1	ROLLINS ENV SER	90	R	0191	R-4	112SLBR	D W	11.74	18.59
22	033	6612Z	303337 911302 1		82	M	0191	AT-14	1125LBR	D W	11.66	18.54
22	033	6619Z	303305 911054 1		25	M	0391	12-A	112SESC	D W	17.23	16.92
22	033	6620Z	303005 911118 4		36	M++	0291	À₩-8	112MRVAC	Ď Ŵ	16.19	7.83
22	033	66212	303005 911118 2		41		0291	P-WA	112MRVAC	Ö W	16.19	7.83
22	033	66222	303005 911118 3		40		0391			D W	16.19	7.83
22	033	6623Z	302908 911007 1	EXXON CO USA	14	M	0291	MW-1	112MRVAC	D W	19.28	4.95
22	033	6624Z	302908 911007 2	EXXON CO USA	14	M	0291	MW-2	112MRVAC	D W	19.28	4.95
22	033	6625Z	302908 911007 3		14	M	0291	MW-3	112MRVAC	D W	19.28	4.95
22	033	6626Z	303029 811017 1		24	<b>#</b>	1290			D W	18.84	9.04
22	033	66272	303029 911017 2		24		1290	MW-2	1125E5C	D W	18.84	9.04
22	033	6628Z	303029 911017 3	***************************************	24		1290		1125ESC	O W	18,84	9.C4
22	033	6652Z	303325 911223 5		55	WPA	0291	P-5	112SESC	D W	13.35	17.93
22	033 033	6653Z	303325 911223 6		31	WPA	0291	P-6	112SESC 112SESC	D W	13.35	17.93
22	033	6654Z 6655Z	303325 911223 7 303325 911223 8		31 29	WPA	0291	P-7 P-8	1125ESC	D W	13.35 13.35	17.93 17.93
22	033	6656Z	303325 911223 9		30		0291	RW-1	1125E5C	D W	13.35	17.93
22	033	6673Z	302918 911109 2		62		1190	FEE-1D	112MRVAC	D W	16.58	5.51
22	033	6675Z	303029 911017 4		17		0391	, π.πιυ MW-5	112SESC	D W	18.84	9.04
22	033	6676Z	303337 911303 1		80	M	0491	AT-15	1125LBR	D W	11.61	18.54
22	033	6677Z	303337 911302 2		77	M	0491	AT-16	1123LBR	D W	11.66	18.54
22	033	6678Z	303337 911301 1		78	М+	0491	ÂT-17	112SLBR	D W	11.70	18.54
22	033	66792	303348 911247 3		62	W++	0391	P+23	112SESC	D W	12.31	19.09
22	033	6680 <i>Z</i>	303409 911304 3		63		0491	P-45	1125ESC	D W	11.57	20.15
22	033	6694Z	303333 911116 1	RHONE-POULENC	20	M	0491	MW-1A	112MRVAC	D W	16.27	18.34
22	033	6706Z	302848 911132 2		54	MPA	0182	M-7	112MRVAC		15.58	3.94
22	033	6724Z	302853 911135 5	EXXON CO USA	210	ZPA	1051	58P	112MRVA		15.45	4.19
22	033	6731Z	303114 910730 1	EXXON CO USA	12	MPA		MW-1	112SESC		26.11	11.31
22	033	67322	303114 911007 1	EXXON CO USA	12	MPA		MW-2	112SESC		19.28	11.31
22	033	6733 <i>Z</i>	303114 911007 2		12	MPA		E-WM	1125ESC		19.28	11.31
22	033	6743Z	303317 911238 1		70	MPA	1181	1D	112SLBR		12.70	17.53
22	033	6744Z	303328 911223 1		70	MPA	1181	4D	112SLBR		13.35	18.08
22	033	6745Z	303328 911223 2		35	MPA	1181	45	112SESC	55554455444646464646646466646464646	13.35	18.08
22	033	6746Z	303320 911241 1		70	MPA	1181	7D	1125LBR		12.57	17.68
22	033 033	67472	303320 911241 2		35	MPA	1181	75 MW-7	112SESC	<b>6</b> 0	12.57	17.68
22 22	033	6749 <i>Z</i> 6750Z	303332 910850 1 303332 910850 2		25 25	M M	0991 0991	mw-/ MW-8	1125ESC 1125ESC	D W	22.62 22.62	18.29 ( 18.29
22	033	6757Z	303442 911254 1	GROW GROUP INC	10	M	0991	BG-2	1125ESC	D W	12.00	21.82
22	033	6758Z	303432 911255 1	GROW GROUP INC	10	M	0991	BG-3	112SESC	D W	11.96	21.32
22	033	6759Z	303433 911254 1	GROW GROUP INC	15	N	0991	BG-5	112SESC	i i	12.00	21.37
22	033	6760Z	303442 911254 2	GROW GROUP INC	15	M	0991	8G-6	112SESC	Ď w	12.00	21.82
22	033	6762 <i>Z</i>	303015 911145 1	FORMOSA PLASTIC	75	M	0991	AW-6D	112MRVAC	D W	15.01	8.33
22	033	6763Z	303045 911130 1	FORMOSA PLASTIC	45	M	0991	RFI-1	112MRVAC	D W	15.67	9.85
22	033	6764Z	303045 911145 1	FORMOSA PLASTIC	21	M	0991	RFI-2	112MRVAC	D W	15.01	9.85
22	033	6765Z	303045 911130 2		57	M	0991	TMW-D1	112MRVAC	D W	15.67	9.85
22	033	6766Z	303045 811130 3	FORMOSA PLASTIC	57	м	1091	TMW-D2	112MRVAC	D W	15.67	9.85
22	033	6767Z	303045 911130 4	FORMOSA PLASTIC	61	м	1091	TMW-D3	112MRVAC	D W	15.67	9.85
22	033	6768Z	303015 911145 2		54	land a land ar an anaiste an	0991	AW+6S	112MRVAC	D W	19.01	8.33
22	033	6790Z	303351 911240 1			M	1091		112SLBR	D W	12.61	19.25
22 22	033 033	6791Z			76	M	1191	MW-23B-2		D W	12.31	19.09
22 22	033	6792Z <b>6797Z</b>	303348 911247 5 302925 911020 1	ROLLINS ENV SER EXXON CO USA	128 14	M M	1191	MW-23C	112SLBR	D W	12.31	19.09
22	033	6798Z	302925 911030 1				1191	RLA-1	112MRVAC	D W	18.72	5.81
22	033	6799Z	302920 911025 1	EXXUN CO USA	14	MPA MPA	1191	RLA+2	112MRVAC	D W	18.28	5.81
22	033	6800Z	302917 911030 1	EXXUN CO USA	14	MPA	1191	RLA+3 RLA-4	112MRVAC 112MRVAC	D W D W	18.50	5.56 5.40
22	033	6801Z	302920 911030 1	EXXON CO USA	14 14	MPA	1191	RLA-4	112MRVAC	D W	18.28 18.28	5.40 5.56
22	033	6802Z	302920 911030 1		40	M	1191	RLA-6D	112MRVAC	D W	18.50	5.56 5.56
22	033	6813Z	303418 911308 1		30	w	1291	P-46	1125ESC	D W	11.39	20.61
22	033	68142	303419 911255 1	ROLLINS ENV SER	24	ÿ	1291	P-47	112SESC	D W	11.96	20.66
2 <b>2</b> 22	033	68152	303422 911308 1		30		1291	P+48	112SESC	Ď W	11.39	20.81
22	033	. 68167	303422 911317 1	andra ann da ga dha an	კ∪	******	1701	n - 40	110000	, , , , , , , , , , , , , , , , , , ,		~~ ~ .
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22	033	6817Z	303423 911325 1		30	W	1291		112SESC	D	W	10.66	20.86
22	033	6818Z	303426 911324 1		30	W	1291		112SESC	D	W	10.70	21.01
22	033	6819Z	303424 911308 1		30	W	1291		112SESC	D	<b>W</b>	11.39	20.91
22	033	6820Z	303422 911254 1		25	W	1291		1125ESC	D	W	12.00	20.81
22	033	6821Z	303527 911003 1		20	M	1191		112SESC	D D	w	19.44	24.09 24.09
22	033	6822Z	303527 911003 2		25	M	1191	contrato con contra	112SESC	D.	<b>*********</b>	19.44	
22	033	6823Z	303527 911003 3	= :	20	M	1191		112SESC	D D	W	19.44 19.44	24.09 24.09
22	033	6824Z	303527 911003 4		20	M	1191		112SESC 112SESC	D	w.	19.44	24.09
22	033	6825Z	303527 911003 5		20 16	M	1191 1291		1125ESC	Ď.	<b></b>	19.22	22.48
22	033	6830Z 6831Z	303455 911008 1 303455 911008 2		16	M	1291		1125ESC	Ö	w	19.22	22.48
22 22	033	6832Z	303455 911008 3		16	M	1291		1125E5C	Ď	w	19.22	22.48
22	033	6833Z	303455 911008 4		16	M	1291		112SESC	D	W	19.22	22.48
22	033	6834Z	303455 911008 5		16	M	1291		112SESC	Ď	Ŵ	19.22	22.48
22	033	6835Z	302913 911121 2		15	M	1191		112MRVAC	Ð	W	16.06	5.20
22	033	6836Z	302912 911121 2		32	M-+	1291		112MRVAC	D	W	16.06	5.15
22	033	6837Z	302913 911122 1		16	м	1191	676-2	112MRVAC	D	w	16.02	5.20
22	033	6838Z	302913 911121 3		29	м	1291	676-2D	112MRVAC	D	W	16.06	5.20
22	033	6839Z	302912 911121 3	en antico de la companya de la comp	15	M	1291	676-3	112MRVAC	D	W	16.06	5.15
22	033	6840Z	302913 911122 2		27	M	1291	676-3D	112MRVAC	D	W	16.02	5.20
22	033	6841Z	302913 911122 3		15	M	1291		112MRVAC	D	W	16.02	5.20
22	033	6842Z	302911 911122 1	EXXON CHEMICAL	16	R	1291		112MRVAC	D	W	16.02	5.10
22	033	68432	302911 911123 1	EXXON CHEMICAL	15	R	1291		112MRVAC	0	W	15.98	5.10
22	033	6844Z	302913 911122 4	EXXON CHEMICAL	14	R	1291		112MRVAC	D	W	16.02	5.20
22	033	6845Z	302913 911121 4	EXXON CHEMICAL	14	R	1291		112MRVAC	D	W	16.06	5.20
22	033	6846Z	303332 910850 3		26	M	0991		112SESC	D	W	22.62	18.29
22	033	6847Z	303332 910850 4		26	M	0991		112SESC	D	W ************	22.62	18.29
22	033	6849Z	302902 911122 1		52	M	0991		112SESC	D	W	16.02	4.65
22	033	6850Z	302900 911127 1	EXXON CO USA	46	M	0991		112SLBR	D	W	15.80	4.55
22	033	6851Z	302853 911125 1		52	М	0991	***********	112SLBR	Ď	*** <b>*</b> ******	15.89	4.19
22	033	6852Z	302856 911132 3		62	M	0991		112SLBR	D	W	15.58	4.34 9.09
22	033	6856Z	303030 910835 1		12	M	0992		112SESC	D D	W	23.28 23.33	9.09
22	033	6857Z	303030 910834 1	FONTENOT PETRO	12	M M	0992 0892		112SESC 112SESC	D .	<b>W</b>	23.33	9.09
22	033	6858Z	303030 910834 2		12 12	M	0992		112SESC	Ď	w	29.33	9.09
22	033	6859Z	303030 910834 3 303030 910834 4		12	M	0892		1125ESC	Ď	i j	23.33	9.09
22 22	<b>033</b> 033	6860Z 6861Z	303030 910834 5		12	M – –	0892		112SESC	D	W	23.33	9.09
22	033	6863Z	303340 911225 1		30	M	0792		112SESC	Ď	W	13.27	18.69
22	033	6864Z	303340 911225 2		22	M	0792		112SESC	Ď.	W	13.27	18.69
22	033	6865Z	303340 811225 3	a a a a a a a a a a a a a a a a a a a	60	M	0792		112SLBR	D	W	13.27	18.69
22	033	6866Z	303340 911225 4		22	M++	0792		112SESC	D	W	13.27	18.69
22	033	6867Z	303340 911225 5		30	M	0792	MW-11	1125ESC	D	W	13.27	18.69
22	033	6870 <b>Z</b>	303457 911008 1		30	M	0892		112SESC	D	W	19.22	22.58
22	033	6871Z	303457 911008 2		30	M	0892		112SESC	D	W	19.22	22.58
22	033	6872Z	303457 911008 3		30	M	0892		112SESC	D	W	19.22	22.58
22	033	6883Z	303350 911251 2		117	M	0982		112SLBR	D	W	12.13	19.19
22	033	68842	303349 911254 3		51	М	1092		112SESC	D	W	12.00	19.14
22	033	6885Z	303349 911254 4			M++	1092		1125ESC	Ď	www.	12.00	19.14
22	033	6886Z	303359 911304 5		50		0992		112SESC	D D	W	11.57	19.65 19.80
22	033	6887Z	303402 911253 1			M	1092		112SESC	D	w	12.05 11.79	19.80
22 22	033	6888Z	303352 911259 1 303349 911257 1			M	0992 09 <b>92</b>		112SLBR 112SESC	D D	<u>u</u>	11.79	19.14
22	033	6889Z 6890Z	303349 911257 2			M	0992		112SESC	D	W	11.87	19.14
22	033	6898Z			50	***********	0892		112MRVAC	Ď	Ŵ	16.98	5.66
22	033	6900Z	302921 911053 1		32	***********	1092		112MRVAC	D	••••••••••••••••••••••••••••••••••••••	17.28	5.61
22	033	6901Z	302922 911100 2		25	M	1092		112MRVAC	Ď	W	16.98	5.66
22	033	6902Z	302920 911059 1		28	M	1092		112MRVAC	Ď	W	17.02	5.56
22	033	· 6908Z	303357 911251 1		113		1092		112SLBR		W	12.13	19.55
22 22	033	6909Z	303355 911253 1		130		1192		112SLBR	Ď	w	12.05	19.45
22	033	69102				M	1092		112SLBR	D	W	12.13	19.70
22 22	033	6911Z		ROLLINS ENV SER		M	1092		112SLBR	D	W	12.13	19.70

BATON ROUGE

22	033	6912Z	303359 911253 1	ROLLINS ENV SER	85	M	1092	49B-2	112SLBR	D	W	12.05	19.65	
22	033	6913Z	303306 911236 1	HOECHST CELANES	48	M	1092	MW-4A	112SESC	D	W	12.79	16.97	
22	033	6915Z	302850 911130 1	EXXON CO USA	80	M	0692	SW-1	112SESC	Đ	W	15.67	4.04	
22	033	6916Z	302850 911130 2		60	M	0692	SW-2	112SESC	D	W	15.67	4.04	
22	033	6925Z	303038 911120 1	RHONE-POULENC	15	м	1092	MW-2A	112MRVAC	D	w	16.10	9.50	
22	033	6926Z	303356 911303 1	ROLLINS ENV SER	82	И	1192	AT-21	1125LBR	D.	¥	11.61	19.50	
22	033	6927Z	303356 911303 2		97		1192	AT-22	112SLBR	D	W	11.61	19.50	
22	033	6928Z	303351 911305 1	ROLLINS ENV SER	80	M	1192	AT-24	112SLBR	D	W	11.53	19.25	
22	033	6929Z	303351 911305 2		92	M	1292	AT-25	112SLBR	D	W ::::::::::::::::::::::::::::::::::::	11.53	19.25	000000000000000000000000000000000000000
22	033	6936Z	302900 911009 1	EXXON CO USA	16	H	1292	PW-08	112MRVAC	D		19.20	4.55	
22	033	6937Z	303406 911316 1 302914 911009 1	ROLLINS ENV SER	25	м	1292	46B-1	112SESC	D	W	11.05	20.00	
22 22	<b>033</b> 033	6938Z 6939Z	302934 911053 1	EXXON CO USA EXXON CO USA	24 15	M M	1292 1292	PW-09 PW-13	112MRVAC 112MRVAC	D D	****** <b>**</b> ******* ₩	19.20 17.28	5.25 6.26	
22	033	6981Z	302934 911033 1	EXXON CO USA	17	M	0193	PW-12	112MRVAC	D	ŵ	17.72	6.26	
22	033	6982Z	302921 911109 1	EXXON CO USA	13	M	0193	PW-16A	112MRVAC	Ď	w	16.58	5.61	
22	033	6983Z	302921 911109 2	EXXON CO USA	28	М++	0193	PW+16B	112MRVAC	Ď		16.58	5.61	
22	033	69927	303356 911303 3		110	М	0293	AT-23	112SLBR	Ď	v	11.61	19.50	
22	033	6993Z	303351 911305 3		106		0293	AT-26	1125LBR	Ď	W	11.53	19.25	
22	033	6996Z	302930 911010 1		15	M	0193	PW-10	112MRVAC	D	••••••••••••••••••••••••••••••••••••••	19.15	6.06	er, er
22	033	6997Z	302936 911107 1	EXXON CO USA	14	M	0293	PW-14	112MRVAC	Ď	w	16.67	6.36	
22	033	7010Z	303336 911245 1	PAXON POLYMER	110	M	0293	MW-12	112SLBR	D	W,	12.40	18.49	
22	033	7011Z	303337 911245 1	PAXON POLYMER	29	M++	0193	MW+13	112SESC	D	W	12.40	18.54	
22	033	70122	303337 911246 1	PAXON POLYMER	56	м	0193	MW+14	112SESC	D	w	12.35	18.54	
22	033	7013Z	303336 911244 1	PAXON POLYMER	59	M	0193	MW-15	1125LBR	D	W	12.44	18.49	
22	033	7014Z	303336 911244 2	PAXON POLYMER	29	M	0193	MW-16	112SESC	D	W	12.44	18.49	
22	033	7015Z	303337 911244 1	PAXON POLYMER	58	M	0193	MW-17	112SLBR	D	W	12.44	18.54	
22	033	7022Z	302941 911131 1	EXXON CO USA	13	M	0990	TCB-1	112MRVAC	D	W	15.63	6.62	
22	033	7023Z	302943 911131 1	EXXON CO USA	13	M	0980	TCB-2	112MRVAC	D	W	15.63	6.72	
22	033	70242	302939 911130 1	EXXON CO USA	13	M→÷	0990	TCB-3	112MRVAC	D	¥	15.67	6.52	
22	033	7025Z	302940 911129 1	EXXON CO USA	13	*******	0990	TCB-4	112MRVAC	D	W	15.71	6.57	
22	033	7026Z	302939 911129 1	EXXON CO USA	13	M	0990	TCB-5	112MRVAC	D	W	15.71	6.52	
22	033	7027Z	302938 911129 1	EXXON CO USA	13	M	0990	TCB-6	112MRVAC	D	W	15.71	6.47	
22 22	033 033	7028Z	302941 911130 1	EXXON CO USA	13	M M++	0990 09 <b>90</b>	TCB-7 TCB-8	112MRVAC	D	<b>W</b>	15.67	6.62	000000000000000000000000000000000000000
22 22	033	7030Z	302943 911128 1 302940 911131 1	EXXON CO USA EXXON CO USA	18 13	M	0990	TCB-8	112MRVAC 112MRVAC	D D	***	15.76 15.63	6.72 6.57	
22 22	033	7031Z	302941 911123 1	EXXON CO USA	17	M	0990	TCB-10	112MRVAC	D	w W	15.97	6.62	
22	033	7032Z	302941 911122 1	EXXON CO USA	14	M	0990	TCB-11	112MRVAC	D	W	16.02	6.62	*********
22	033	7033Z	302940 911127 1	EXXON CO USA	7	M	0990	TCB-12	112MRVAC	Ď	w	15.80	6.57	
22	033	7034Z	302940 911124 1	EXXON CO USA	8	M	0990	TCB-13	112MRVAC	Ď	Ü	15.93	6.57	
22	033	7035Z	302944 911118 1	EXXON CO USA	15	M++	0791	TCB+15	112MRVAC	D	W	16.19	6.77	
22	033	7036Z	302947 911126 1	EXXON CO USA	15	M	0791	TCB-17	112MRVAC	D	w	15.84	6.92	
22	033	7037Z	302937 911130 1	EXXON CO USA	11	M	0791	TCB-18	112MRVAC	D	W	15.67	6.42	
22	033	7038Z	302938 911125 1	EXXON CO USA	8	M	0791	TCB-19	112MRVAC	D	W	15.89	6.47	
22	033	7039Z	302945 911132 1	EXXON CO USA	10	M	0791	TCB-20	112MRVAC	D	W	15.58	6.82	
22	033	7040Z	302938 911132 1	EXXON CO USA	11	M	0791	TCB-21	112MRVAC	Ð	W	15.58	6.47	
22	033	7041Z	302938 911122 1	EXXON CO USA	12	и	0791	TCB-22	112MRVAC	D	W	16.02	6.47	
22	033	70422	303003 911128 1	FORMOSA PLASTIC	67	М	0292	SC+1	112MRVA	D	W	15.76	7.73	
22	033	7043Z	303005 911124 1		70	M	0392	SC+2	112MRVA	Ď	¥	15.93	7.83	
22	033	7044Z	303007 911118 1		62 75	M	0392	SC-3	1:12MRVA	D	W	16.19	7.93	
22	033	7045Z	303004 911106 1	FORMOSA PLASTIC	75 4 <b>1</b>	M	1091	T,-1B	112MRVA	D	W	16.71	7.78	
22 22	033	7046Z 7047Z	302950 911129 1 302950 911128 1	FORMOSA PLASTIC FORMOSA PLASTIC	4 1 70	M M	1291 1291	T-2A T-2B	112MRVAC 112MRVAC	D D	₩ ::::::::::::::::::::::::::::::::::::	15.71 15.76	7.07	******
22	033	7048Z	302950 911127 1	FORMOSA PLASTIC	97	м	0492	T+2C	112MRVAC	0	W	15.80	7.07	
22	033	7049Z	302958 911113 1	FORMOSA PLASTIC	27	M	1191	AC-T	112MRVAC	D	N.	16.41	7.07 7.48	
22	033	7050Z	302958 911114 1	FORMOSA PLASTIC	72	M	1191	T-3B	1 12MRVAC	D	······································	16.36	7.48 7.48	
22	033	7050Z	303004 911122 1	FORMOSA PLASTIC	56	M	1191	T-4A	1/12MRVAC	D	W	16.02	7.48 7.78	
22	033	7051Z	303004 911123 1	FORMOSA PLASTIC	83	M	1191	T-4B	112MRVAC	D	W	15.97	7.78 7.78	
22	033	7058Z	303002 911133 1	FORMOSA PLASTIC	44		0292	T-5A	112MRVAC	D.	<u>.</u>	15.54	7.68	
22	033	70542	303002 911132 1	FORMOSA PLASTIC	80	и	0492	T-5B	112MRVAC	Ď	ű	15,58	7.68	
	033	70552	303007 911133 1	FORMOSA PLASTIC	61	и	1191	T-6B	112MRVA	Ď	¥	15.54	7.93	
22 22	033	70567	303007 911134 1	FORMOCA DIACTTO	111	M	\J01	7 (	4 4 0 8 5 0 1 / 8		1 1			000000000000000000000000000000000000000

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22	033	7057Z	303002 911124 1		36	M	1191	A8-T	112MRVAC	D W	15.93	7.68	
22	033	7058Z	303002 911125 1	FORMOSA PLASTIC	76	M	1191	T-8B	112MRVA	D W	15.89	7.68	
22	033	7059Z	302955 911124 1	FORMOSA PLASTIC	31	M	1191	T-9A	112MRVAC	D W-	15.93	7.32	
22	033	706QZ	302955 911123 1	FORMOSA PLASTIC	65	M	1191	T-9B	112MRVAC	D W	15.97	7.32	
22	033	70612	302955 911110 1	FORMOSA PLASTIC	32	M	1291	T-10A	112MRVAC	D W	16.54	7.32	
22	033	7062Z	302955 911111 1	FORMOSA PLASTIC	69	M	1291	T-10B	112MRVAC	D W	16.50	7.32	
22	033	7063Z	303008 911129 1	FORMOSA PLASTIC	47	M	1291	T-11A	112MRVAC	D W	15.71	7.98	
22	033	7064Z	303008 911130 1	FORMOSA PLASTIC	75	M	1291	T-11B	112MRVAC	D W	15.67	7.98	
22	033	70652	303008 911131 1	FORMOSA PLASTIC	132	M	0392	T-11C	112MRVA	D W	15.62	7.98	
22	033	7066Z	303002 911127 1	FORMOSA PLASTIC	52	M	1291	T-12A	112MRVAC	D W	15.80	7.68	
22	033	70672	303002 911128 1	FORMOSA PLASTIC	70	м	0192	T-12B	112MRVAC	D W	15.76	7.68	
22	033	7068Z	303002 911129 1	FORMOSA PLASTIC	137	м	0492	.T-12¢	112MRVA	D #	15.71	7.68	
22	033	7069Z	302958 911127 1	FORMOSA PLASTIC	60	M	0492	T-13A	112MRVAC	D W	15.80	7.48	************
22	033	7070Z	302958 911128 1	FORMOSA PLASTIC	80	M	0592	T-13B	112MRVA	D W	15.76	7.48	
22	033	7071Z	302946 911126 1	FORMOSA PLASTIC	19	M	0492	T-14A	112MRVAC	D W	15.84	6.87	
22	033	7072Z	302946 911127 1		57	M++	0592	T-14B	112MRVAC	D W	15.80	6.87	
22	033	7073Z	303005 911113 1	FORMOSA PLASTIC	57	м	0292	TMW-D4	112MRVAÇ	D W	16.41	7.83	
22	033	7074Z	303527 911002 1	STAR ENTERPRISE	15	м	0293	MW-1	112SESC	D W	19.48	24.09	
22	033	7075Z	303527 911002 2	STAR ENTERPRISE	15	M	0293	MW-2	112SESC	D W	19.48	24.09	0.0000000000000000000000000000000000000
22	033	7076Z	302922 911103 1	EXXON CO USA	28	M	0393	KF-5	112MRVAC	D W	16.85	5.66	
22	033	7111Z	303240 911124 1	EXXON CO USA	22	MPA	1980	MD-1	00000000	υ <del>π</del>	15.92	15.66	
22	033	71302	303133 911124 1		29	MAA	0593	1 - UM 9 - WM		D W	15.92	12.27	
22	033	71312	303132 911124 1	SOUTHERN UNIV	29 29	м	0593	MW-10	00000000	D W	15.93	12.22	
22	033	7132Z	303134 911127 1	SOUTHERN UNIV	25 34	M	O593	MW-11			15.79		
22	033	7133Z	303134 911129 1	SOUTHERN UNIV	34	∞ • • • • • • • • • • • • • • • • • • •	0593	MW-11 MW-12	0000000	D W	15.71	12.32 12.32	***************************************
22													
1	033	7134Z	303133 911126 3	SOUTHERN UNIV	34	M	0593	MW-13	00000000		15.84	12.27	
22	033	7142Z	302856 911132 4	EXXON CO USA	27	R	0990	RW-5A	112MRVAC	D	15.58	4.34	0000000000000
22	033	7143Z	302855 911125 1		27	R	0990	RW-19	112MRVAC	D	15.89	4.29	
22	033	71542	303402 911304 1	ROLLINS ENV SER	60	R	0793	1-10		D W	11.57	19.80	
22	033	7165Z	303007 910751 1	STAR ENTERPRISE	20	М	0793	MW-1		D M	25.20	7 93	
22	033	7191Z	303007 910751 2	STAR ENTERPRISE	15	M	0793	MW-2		D W	25.20	7.93	
22	033	7192Z	303007 910751 3	STAR ENTERPRISE	15	M	0793	MM-3	00000000	D W	25.20	7.93	
22	033	7206Z	302906 911131 1	EXXON CO USA	59	M	0893	DA-1	0000000	D W	15.63	4.85	
22	033	7207Z	302903 911132 1		59	м	0893	DA-2	00000000	D W	15.58	4.70	
22	033	72412	303056 911058 1	PUBLIC TERMINAL	11	MPA	1088	MW-5	112MRVAC		17.06	10.41	
22	033	7242Z	303058 911055 1	PUBLIC TERMINAL	10	MPA	1088	MM-6	112MRVAC		17.19	10 51	
22	033	7243Z	303054 911055 1	PUBLIC TERMINAL	10	MPA	1088	MW-7	112MRVAC		17.19	10.30	
22	033	7244Z	303050 911054 1	PUBLIC TERMINAL	8	MPA	1088	8-WM	112MRVAC		17.23	10.10	
22	033	7245Z	303052 911056 1	PUBLIC TERMINAL	10	MPA	1088	MW-9	112MRVAC		17.15	10.20	
22	033	7247Z	302850 911131 2		56	M	1293	DA-1	00000000	D W	15.63	4.04	
22	033	72482	302848 911134 1	EXXON CO USA	55	м	1193	OA-2	00000000	0 W	15.50	3.94	
22	033	7250Z	302855 911055 1	EXXON CO USA	8	M	0893	\$10-1	00000000	D W	17.19	4.29	
22	033	7258Z	303527 911004 1	STAR ENTERPRISE	15	M	0194	MW-8	00000000	D W	19.39	24.09	
22	033	7267Z	303034 911128 1	FORMOSA PLASTIC	59	M	0585	AW-1	00000000	D W	15.75	9.29	
22	033	7268Z	303033 911110 1	FORMOSA PLASTIC	43	M	0281	UO-1	0000000	D W	16.54	9.24	
22	033	7269Z	303025 911112 1		35	м	0584	UO-2	00000000	D W	16.45	8.84	
22	033	72702	303036 911125 1	FORMOSA PLASTIC	37	м	0584	00+3	00000000	D W	15.88	9.40	
22	033	7271Z	303029 911124 1	FORMOSA PLASTIC	25 t	M	1284	MW-18B	00000000	D W	15.93	9.04	
22	033	72722	303254 910738 1	K MART	20	M	0294	MW-7		D W	25.75	16.37	
22	033	7273Z	303254 910738 2		20		0294	8-WM	0000000	D W	25.75	16.37	
22	033	7278Z		EXXON CO USA	14	M	0294	MW-4		D W	25.76	13.08	
<b>22</b> 22	033	7307Z	303045 811053 1		18	z-z	0694	EP-1	00000000	D W	17.28	9.85	
22	033	7308Z	303045 911053 2	HI-PORT CHEM	17	Z+Z	0694	EP+2	00000000	D W	17.28	9.85	
22	033	7309Z	303045 911053 3		- 11		0694	EP-4	00000000	D W	17.28	9.85	
22	033	7310Z	303045 911053 4	HI-PORT CHEM	13	Z-Z	0694	EP-5	0000000	D W	17.28	9.85	
22	033	7311Z	303045 911053 5	HI-PORT CHEM	14	Z-Z	0694	EP-6	0000000	D W	17.28	9.85	
22	033	7312Z	303045 911053 6	HI-PORT CHEM	14	Z-Z	0694	EP-7		D W	17.28	9.85	
22	033	73132	303045 911053 7	HI-PORT CHEM	11	- z - z	0694	EP-8		Ď Ŵ	17.28	9.85	
22	033	7314Z	303045 911053 8	HI-PORT CHEM			0694	EP-9		Ď W	17.28	9.85	
22 22	033		303045 911053 9				0694		0000000	Ď Ŵ	17.28	9.85	
22	033	7316Z	303045 91105310			Z-Z	0694	EP-11	0000000	D W	17.28	9.85	000000000000000000000000000000000000000
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2	033	7339Z	303021	910809 1	FONTENOT PETRO	12	M	0594	MW-7	0000000	D V	7	24.41	8.64
2	033	7340Z	303021	910810 1	FONTENOT PETRO	12	M	0594	MW-8	00000000		N	24.37	8.64
2	033	7341Z	303022	910810 1	FONTENOT PETRO	12	M	0594	MW-9	0000000			24.37	8.69
2	033	7342Z	303022	910809 1	FONTENOT PETRO	12	M	0594	MW-10	00000000	D 1	<b>,</b>	24.41	8.69
2	033	7343Z	303022	910810 2	FONTENOT PETRO	12	M	0594	MW-11	00000000	D 1	ı	24.37	8.69
2	033	7344Z	303021	910810 2	FONTENOT PETRO	12	м	0594	MM-12	00000000	D 1	<b>d</b>	24.37	B.64
2	033	7371Z	303349	911250 1	ROLLINS ENV SER	54	R	0794	R-5	112SESC	D V	V	12.18	19.14
2	033	7372Z	302907	911037 1	EXXON CO USA	28	M	0494	. DH-1	112SESC	D V	N	17.98	4.90
2	033	7374Z	302943	911106 1	ETHYL CORP	91	M	0694	MW-82	0000000	D V	V	16.71	6.72
2	033	7375Z	302939	911106 1	ETHYL CORP	78	M++	0694	MW-83	00000000	D 1	•	16.71	6.52
2	033	73762	302947	911058 3	ETHYL CORP	48	M	0594	MW-84	00000000	D V		17.06	6.92
2	033	7379Z	302930	911026 1	EXXON CHEMICAL	8	W	0894	BPZ-1AR	1125ESC	D 1	ı	18.46	6.06
2	033	7380Z	302930	911025 1	EXXON CHEMICAL	8	W	0894	BPZ-2AR	112SESC	D V	٧	18.50	6.06
2	033	7381Z	302929	911026 1	EXXON CHEMICAL	8	W	0894	BPZ-4AR	112SESC	D V	ı	18.46	6.01
2	033	7382Z	303337	911232 1	PAXON POLYMER	30	R	0694	AS-1	112SESC	D <b>V</b>	٧.	12.96	18.54
ŧ	033	73832	303338	911232 1	PAXON POLYMER	30	R	0694	AS+2	112SESC	D Y	1	12.96	18.59
?	033	7384Z	303338	911231 1	PAXON POLYMER	30	R	0694	AS-3	112SESC	. D v	•	13.01	18.59
	033	73852	303338	911231 2	PAXON POLYMER	30	R	0694	A5-4	112SESC	D 1	ı	13.01	18.59
!	033	7386Z		911231 3	PAXON POLYMER	30	R	0694	AS-5	112SESC	D 1		13.01	18.59
2	033	7387Z	303338	911231 4	PAXON POLYMER	30	R	0694	AS-6	112SESC	D V		13.01	18.59
	033	7388Z		911232 2	PAXON POLYMER	30	R-~	0694	AS-7	112SESC	D <b>V</b>		12.96	18.59
	033	7389Z	303338	911231 5	PAXON POLYMER	30	R++	0684	AS-8	1125ESC	D V	ı	13.01	18.59
	033	7390Z	303338	911232 3	PAXON POLYMER	30	R++	0694	AS-9	112SESC	D 1		12.96	18.59
	033	7391Z	303338	911231 6	PAXON POLYMER	62	R	0694	RW-1	1125E\$C	D V	1	13 01	18.59
2	033	7392Z	303338	911231 7	PAXON POLYMER	8	R	0694	SVE-1	112SESC	D V	V	13.01	18.59
2	033	7393Z	303338	911232 4	PAXON POLYMER	8	R	0694	SVE-2	112SESC	D V	V	12.96	18.59
!	033	7394Z	303338	911231 8	PAXON POLYMER	8	R	0694	SVE-3	112SESC	D V	1	13.01	18.59
	033	7395Z	303338	811232 5	PAXON POLYMER	8	R	0694	SVE-4	112SESC	D V		12.96	18.59
	033	73962	303338	911232 6	PAXON POLYMER	8	R	0694	SVE+5	112SESC	D 1	1	12.96	18.59
	033	7397Z	303338	911232 7	PAXON POLYMER	8	R	0694	SVE-6	1125ESC	D k	1	12.96	18.59
2	033	7398Z		911232 8	PAXON POLYMER	8	R	0694	SVE-7	112SESC	D V	1	12.96	18.59
2	033	7399Z	303338	911232 9	PAXON POLYMER	8	R	0694	SVE-8	112SESC	D . W	V	12.96	18.59
2	033	7400Z		911231 9	PAXON POLYMER	8	R	0694	SVE-9	112SESC	D 1	1	13.01	18.59
	033	7401Z	303338	81123110	PAXON POLYMER	8	R	0694	SVE+10	1125ESC	D V	<b>/</b>	13.01	18.59
2	033	7402Z	303338	91123210	PAXON POLYMER	8	R++	0694	SVE+11	112SESC	D b	1	12.96	18.59
2	033	7403Z	303338	91123111	PAXON POLYMER	8	R	0694	5VE-12	112SESC	D W	1	13.01	18.59
2	033	7404Z	303338	91123112	PAXON POLYMER	8	R	0694	SVE-13	112SESC	D W	1	13.01	18.59
2	033	7405Z	303338	91123113	PAXON POLYMER	8	R	0694	SVE-14	112SESC	D W	1	13.01	18.59
2	033	7406Z	303338	91123114	PAXON POLYMER	8	R	0694	SVE-15	112SESC	D W	1	13.01	18.59
•	033	7407Z		91123115	PAXON POLYMER	8	R	0694	5VE-16	1125ESC	D 1	,	13.01	18.59
	033	74172	303054	911052 1	DUPRE TRANSPORT	18	M	0694	MW-1	112SESC	D 1		17.32	10.30
	033	7418 <i>Z</i>	and the second of the second of the second	911052 2	DUPRE TRANSPORT	14	M	0694	MW-2	1125ESC	D 1		17.32	10.30
!	033	7419Z		911052 3	DUPRE TRANSPORT	15	M	0694	MW-3	112SESC	D W		17.32	10.30
!	033	7420Z		911053 1	DUPRE TRANSPORT	14	M	0694	MW-4	112SESC	D ¥		17.28	10.25
	033	7421Z		911121 2	EXXON CO USA	354	M	0794	MW-21	11204BR	D 🕨		16.06	4.80
	033	7437Z		911121 3	EXXON CO USA	354	M	0794		11204BR	D V		16.06	4.80
	033	74472		910810 3	FONTENGT PETRO	11	M	0994	MW-13	112SESC	D 1		24.37	8.69
	033	7485Z		911134 1	EXXON CO USA	32	R	0794	RW-7R	1125ESC	D 14		15.50	3.99
	033	7486Z			EXXON CO USA			0994		112SESC .	D W	1	15.80	4.14
	033	7487Z			EXXON CO USA	25	R	1194		112SESC	D W	1	15.67	4.09
	033	7488Z		911132 1	EXXON CO USA	25	R	1194		112SESC	D W		15.58	4.04
	033	7491Z		911039 1	ETHYL CORP		M	1294	M-68	112SESC	D 4	1	17.89	7.22
	033	74922			ETHYL CORP	77	М	1294	M+12B	112SESC	D 9	1	17.76	7.17
	033			911038 1		7,8	M	1294		112SESC	y d	1	17.93	7.02
	033	7494Z		911041 1	ETHYL CORP	40	M	1294	M-32A	112SESC	D 4	1	17.80	6.97
2	033	7495Z		911038 1	ETHYL CORP	75	M	1294	M-32B	1.12SESC	D W	ı	17.93	7.12
<u>.</u>	033	7496Z		911041 2		43	M	1294	M-33A	112SESC	D W	1	17.80 .	6.97
	033	7542Z		911252 1	PAXON POLYMER	35	MPA	0485	MW-2	112SESC			12.09	17.88
	033	7543Z		911254 1	PAXON POLYMER	3 <b>3</b>	MPA	0485	E-WM	112SESC			12.01	17.98
	033			911251 1		28	MPA	0485	MW+5	1125ESC			12.14	18.23
	033	75457	303328	911255 1	PAXON POLYMER	90	MPA	1287	MU - C	1125F5C			11 06	10 00

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22 22 22 22 22	033 033 033 033 033 033 033	7556Z 7557Z 7658Z 7559Z 7560Z	303122 303332 303332 303332 303332 303332	910840 910841 910851 910850 910850 910850 910850	1 CIR 1 CIR 5 CIR 5 CIR 7 CIR 3 CIR	CLE K CLE K CLE K CLE K	1 1 1	2 M- 2 M- 5 M- 5 M- 5 M- 5 M-	- 03 - 03 - 03	95 95 95 95 95	MW-8 MW-13 MW-14 MW-15 MW-16	112SESC 112SESC 112SESC 112SESC 112SESC 112SESC 112SESC 112SESC	D D D D D	м ж ж ж	23.06 23.02 22.57 22.62 22.62 22.62 22.62	11.72 11.72 18.29 18.29 18.29 18.29 18.29
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## LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT BATON ROUGE

5/16/95			1A - REGISTE	UISIANA DOTD - W RED WATER WELLS REQUESTED B MILE RADIUS OF L	IN E. BAT	TON ROL DANIEL,	IGE SORTED	BY WEL	L NUMBER		P#	GE	1
	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT DRILLER	TOWN SECT SHIP	RANGE	WELL USE		CASING DIAMETER MATERIAL	SGREEN DIAMETER INTERVAL		AVAIL INFO	
033	+ 1	EXXON CO USA 1	302909 911054	"400-FOOT" SAND EBERHART			AREA Industrial	450 -A	6 Steel	6 390+450	1915	D	w
033	- 2	EXXON CO USA 2	302855 911109	"400-FOOT" SAND UNKNOWN			AREA INDUSTRIAL	430 PA	10 STEEL	10 325-430	0314	D	W
033	- 3	EXXON CO USA 3	302857 911109	"400-FOOT" SAND UNKNOWN			AREA INDUSTRIAL	427 -A	10 STEEL	10 347-427	0514	D	W
033	- 4	EXXON CO USA 4	302913 911055	"400 & 600 F00T EBERHART	-		ROUGE AREA Industrial	692 -A	12X10 STEEL	12 MULTIPLE	0624	D	W
033	- 5	EXXON CO USA S	302911 911106	"400 & 800 FOOT EBERHART			ROUGE AREA Industrial	697 -A	12X10 STEEL	12 MULTIPLE	0824	D	w
033	- 6	EXXON CO USA .6	302906 911101	"400 & 600 FOOT EBERHART			ROUGE AREA INDUSTRIAL	701 -A	12X10 STEEL	12 MULTIPLE	1024	D	W
033	- 7	EXXON CO USA 7	302908 911057	"400 & 600 FODT EBERHART			ROUGE AREA Industrial	688 -A	12X10 STEEL	12 MULTIPLE	1224	D	W
033	- 8	EXXON CO USA 8	302907 911048	"400 & 600 FOOT EBERHART			ROUGE AREA INDUSTRIAL	695 PA	12X10 STEEL	12 MULTIPLE	0125	D	W
033	- 9	EXXON CO USA 9	302912 911047	"400 & 600 FODT EBERHART		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ROUGE AREA Industrial	690 -A	12X10 STEEL	12 MULTIPLE	0525	D	*
033	- 10	EXXON CO USA 10	302913 911041	"400 & 600 FOOT EBERHART			ROUGE AREA Industrial	705 PA	12X10 STEEL	12 MULTIPLE	0725	D	W
033	- 11	EXXON CO USA 11	302901 911112	"400 & 600 FODT EBERHART			ROUGE AREA Industrial	720 -A	12X10 STEEL	12 MULTIPLE	1225	D	W
, 033	- 12	EXXON CO USA 12	302855 911101	"400 & 600 FOOT EBERHART			ROUGE AREA INDUSTRIAL	698 -A	12X10 STEEL	12 MULTIPLE	0126	D	W
033	- 13	EXXON CO USA 13	302900 911102	"400 & 600 FOOT EBERHART			ROUGE AREA Industrial	683 - A	12X10 STEEL	12 MULTIPLE	0226	D	W
033	- 14	EXXON CO USA 14	302904 911107	"400 & 600 F00T UNKNOWN			ROUGE AREA INDUSTRIAL	697 PA	12X10 STEEL	9 MULTIPLE	0426	D	W
033	- 15	EXXON CO USA 15	302848 911058	"400 & 600 FOOT EBERHART			ROUGE AREA Industrial	679 -A	12X10 STEEL	12 MULTIPLE	0827	ED	W
033	- 16	EXXON CO USA 16	302859 911033	"1200-FOOT" SAN EBERHART			AREA INDUSTRIAL	1567 -A	8X6X6 Steel	6 MULTIPLE	0927	D	w
033	- 17	EXXON CO USA 17	302858 911101	"1200-FOOT" SAN EBERHART				1554 +A	BX6X6 STEEL	6 MULTIPLE	0128	DQ	W

16/95			1A - REGISTE	UISIANA DOTD - RED WATER WELLS REQUESTED MILE RADIUS OF	IN E. BAT BY: FLOUR D	ON ROU	GE SORTED	BY WEL	L NUMBER		P.A	\GE	
	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT DRILLER	TOWN SECT SHIP	RANGE	WELL USE		CASING DIAMETER MATERIAL			AVA] INFO	
033	- 18	EXXON CO USA 18	302927 911054	"400 & 600 F00 EBERHART			ROUGE AREA Industrial	671 -A	12X10 STEEL	12 MULTIPLE	0328	סם	
033	- 19	EXXON CO USA 19	302927 911045	"400 & 600 F00 UNKNOWN			* ROUGE AREA INDUSTRIAL	668 -a	12X10 STEEL	12 MULTIPLE	0428	D	8886
033	- 20	EXXON CO USA 20	302926 911108	"400 & 600 FOD EBERHART			ROUGE AREA Industrial	665 -A	12X10 STEEL	12 MULTIPLE	0528	D	
033	- 21	EXXON CO USA 21	302927 911034	"400 & 600 F00 UNKNOWN			ROUGE AREA INDUSTRIĄL	686 '	12X10 STEEL	12 MULTIPLE	0429	DQ	
)33	+ 22	EXXON CO USA 22	302928 911024	"400 B 600 FGD EBERHART			RDUGE AREA INDUSTRIAL	697 +A	12X10 STEEL	12 MULTIPLE	0529	D	
)33	- 23	EXXON CO USA 23	302928 911015	"400 & 600 F00 EBERHART			ROUGE AREA INDUSTRIAL	679 -D	12X10 STEEL	12 MULTIPLE	0629	D	383
93	- 24	EXXON CO USA 24	302918 911034	"400 8 600 F00 EBERHART			ROUGE AREA INDUSTRIAL	675 PA	12X 12X 12 STEEL	12 MULTIPLE	0329	D	
)33	- 25	EXXON CO USA 25	302918 911023	"400 & 600 F00 EBERHART			ROUGE AREA INDUSTRIAL	684 PA	12X10 STEEL	12 MULTIPLE	0429	D	88
)33	- 26	EXXON CO USA 26	302918 911014	"400 & 600 FOD EBERHART			RDUGE AREA INDUSTRIAL	688 PA	12X10 STEEL	12 MULTIPLE	0529	D	
)33	- 27	EXXON CO USA 27	302856 911109	"400 & 600 F00 EBERHART			ROUGE AREA INDUSTRIAL	686 -A	12X10 STEEL	12 MULTIPLE	0729	D	88
)33	- 28	EXXON CO USA 28	302851 911033	"1200-FOOT" SA EBERHART			AREA Industrial	1600 -A	BX6X6 STEEL	6 MULTIPLE	0829	D	
33	- 29	EXXON CO USA 29	302913 911030	"1200-F00T" SA EBERHART			AREA INDUSTRIAL	1640 PA	8X6X6 STEEL	6 MULTIPLE	1029	D	.886
)33	- 30	EXXON CO USA 30	302913 911023	NO WELL MADE. EBERHART			TEST HOLE	PA					
)33	- 31	EXXON CO USA 31	302913 911028	"400 & 600 F00 EBERHART			ROUGE AREA	696 -A	12X10 STEEL	12 MULTIPLE	0830	D	28
)33	- 32	EXXON CO USA 32	302914 911041	"400-FOOT" SAN EBERHART			AREA Industrial		12X8 STEEL	8 328-428	0436	D	
)33	- 33	EXXON CO USA 33	302920 911050	"400-FOOT" SAN UNKNOWN			AREA INDUSTRIAL	675 PA	12X12X9 STEEL	12 MULTIPLE	0738	D	.666
33	- 34	EXXON CO USA 34	302907 911042	"400-FOOT" SAN LAYNE (LA)				459 2 <b>9</b>		8 32 <b>4-</b> 450	0438	D	



16/95		-	1A - REGISTE	UISIANA DOTD - V RED WATER WELLS REQUESTED E MILE RADIUS OF E	IN E. BAT BY: FLOUR D	TON ROU DANIEL,	GE SORTED	BY WEL	L NUMBER		PA	IGE
	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT DRILLER	TOWN SECT SHIP		WELL USE	DEPTH SUB USE	CASING DIAMETER MATERIAL			AVAIL INFO
)33	+ 35	EXXON CO USA 35	302901 911111	"400 & 600 F001 EBERHART			*ROUGE AREA INDUSTRIAL	715 PA	12X9X9 STEEL	12 MULTIPLE	0840	DM
033	- 36	EXXON CO USA 36	302904 911108	"400 & 600 F001 EBERHART			ROUGE AREA INDUSTRIAL	705 PA	12X9 STEEL	12 MULTIPLE	1240	DMQ
)33	- 37	EXXON CHEMICAL 37	302942 911015	"400 & 600 F001 LAYNE (LA)	***********		ROUGE AREA Industrial	673 -A	12X9 STEEL	12 MULTIPLE	0241	DMQ
33	- 38	EXXON CHEMICAL 38	302936 911022	"400 & 600 F001 LAYNE (LA)			ROUGE AREA INDUSTRIAL	666 -A	12X9 STEEL	MULTIPLE	0541	D
)33	- 39	EXXON CHEMICAL 39	302934 911021	"1200-FOOT" SAN EBERHART			AREA Industrial	1576 -A	8X6X6X4 Steel	MULTIPLE	0413	D
33	- 40	EXXON CHEMICAL TANK FARM	303301 911044	"1500-FOOT" SAN EBERHART			AREA INDUSTRIAL	1280 -A	4X2.50 STEEL	2.50 1240-1280	0915	
33	- 41	EXXON CO USA BAQ1	302902 911121	AQUIFER UNKNOWN UNKNOWN		O1W	INDUSTRIAL	PA			1909	
33	- 42	EXXON CO USA BAO2	302901 911121	"400-FOOT" SAND UNKNOWN			AREA INDUSTRIAL	402 -A	12 STEEL	10 342-402	0709	D
33	- 43	EXXON CO USA BAQ3	302905 911121	"400-FOOT" SANE UNKNOWN			AREA Industrial	678 +A	10XBX6 STEEL	10 MULTIPLE	1009	D
33	- 44	EXXON CO USA BAO4	302859 911122	"400-F00T" SAND UNKNOWN			AREA INDUSTRIAL	405 -A	10 STEEL	10 320-405	1209	D
33	- 45	EXXON CO USA BAGS	302901 911125	"600-FOOT" SANE UNKNOWN		*****************	AREA Industrial	662 +D	10 Steel	8 557+662	0110	D
)33	- 46	EXXON CO USA BAO6	302857 911122	"400-FOOT" SANE UNKNOWN			AREA Industrial	400 -A	10 STEEL	8 302-400	0110	D
933	- 47	EXXON CO USA BAO7	302859 911125	"600-FDOT" SANE UNKNOWN		*********	AREA Industrial	900 +A	10X8 STEEL	10 MULTIPLE	0210	D
33	- 48	EXXON CO USA BAO8	302857 911125	"400-FOOT" SANE UNKNOWN				424 -A	10 STEEL	8 316-424	0210	D
33	- 49	EXXON CO USA BAO9	302905 911125	"600-FOOT" SAND UNKNOWN			AREA Industrial	673 -A	10 STEEL	8 540~673	0310	D
33	- 50	EXXON CO USA BA10	302857 911123	"600-FOOT" SAND UNKNOWN			AREA Industrial	890 -A	10X8 STEEL	10 MULTIPLE	0111	D
)33	- 51	EXXON CO USA BA11	302908 911125	"600-FOOT" SAND UNKNOWN			AREA Industrial	886	10X8 STEEL	10 MULTIPLE	0211	D

/16/95			1A - REGISTE	UISIANA DOTD - V RED WATER WELLS REQUESTED E MILE RADIUS OF I	IN E. BAT BY: FLOUR (	ON ROL	JGE SORTED	BY WEL	L NUMBER		P.	IGE	
	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE		TOWN SECT SHIP		WELL USE	SUB	CASING DIAMETER MATERIAL	SGREEN DIAMETER INTERVAL		AVA I	
033	- 52	EXXON CO USA BA12	302908 911121	"600-FOOT" SAND UNKNOWN			AREA INDUSTRIAL	892 -A	10X8 STEEL	10 MULTIPLE	0311	D	
033	- 53	EXXON CO USA BA13	302901 911129	"400-F00T" SAND EBERHART			AREA INDUSTRIAL	394 -A	10 STEEL	10 290-394	0915	D	W
033	- 54	EXXON CO USA BA14	302905 911129	"400 & 600 FGDT EBERHART			I RDUGE AREA Industrial	686 -A	10X8 STEEL	10 MULTIPLE	1015	D	
033	- 55	ETHYL CORP 1	302947 911102	"400 & 600 F001 EBERHART			ROUGE AREA INDUSTRIAL	660 PA	12X12X9 STEEL	MULTIPLE	0937		W
033	- 56	ETHYL CORP 2	302939 911054	"400 & 600 F001 EBERHART			ROUGE AREA	687 PA	12X 12X9 STEEL	MULTIPLE	0937	DQ	W
033	- 57	ETHYL CORP 3	302951 911055	"400 & 600 F001 EBERHART			I ROUGE AREA INDUSTRIAL	665 PA	12X12X9 STEEL	MULTIPLE	0937	D	W
033	- 58	ETHYL CORP 4	302946 911050	"400 & 600 FODT EBERHART			I ROUGE AREA INDUSTRIAL	666 Pa	12X 12X9 STEEL	MULTIPLE	0937	D	W
033	- 59A	ETHYL CORP OLD5	303002 911058	"400 & 600 F001 EBERHART			I ROUGE AREA Industrial	666 PA	12X12X9 STEEL	MULTIPLE	0939	D	
033	- 59B	ETHYL CORP	303002 911058	"1200-FOGT" SAN EBERHART			AREA Industrial	1193 PA	12X9X7 STEEL	7 MULTIPLE	0939	D	
033	- 60	ETHYL CORP 6	303010 911054	"600-F00T" SAND EBERHART			AREA INDUSTRIAL	644 PA	10X9 STEEL	9 541-644	0438	DQ	**** <b>V</b>
033	- 61	ETHYL CORP 7	303004 911054	"400 & 600 FODT EBERHART			RDUGE AREA Industrial	660 Pa	12X12XB STEEL	MULTIPLE	0239	D	٧
033	- 62	ETHYL CORP 8	302959 911055	"400 & 600 FOOT EBERHART			I ROUGE AREA INDUSTRIAL	657 PA	12X12X9 STEEL	MULTIPLE	1038	D	<b>V</b>
033	- 63	ETHYL CORP	302959 911048	"400 & 600 FQDT UNKNOWN			LROUGE AREA Industrial	644 PA	12X12X9 STEEL	MULTIPLE	0638	D	¥
033	- 64	ETHYL CORP 10	302954 911100	"400 & 600 F001 EBERHART					12X12X9 STEEL	MULTIPLE	0339	D Q	****** W
033	- 65	ETHYL CORP 11	302947 911058	"400 & 600 F001 EBERHART			I ROUGE AREA Industrial	661 PA	12X12XB STEEL	MULTIPLE	0239	D	W
033	- 66	ETHYL CORP 12	303002 911040	"400 & 600 FOOT EBERHART			I ROUGE AREA Industrial	656 Pa	12X12X9 STEEL	MULTIPLE	0639	DQ	W
033	- 67	ETHYL CORP 13	302951 911053	"2000-FOOT" SAN EBERHART			AREA INDUSTRIAL	2037 PA	12 STEEL	9 1967 <b>-2</b> 037	0140	DQ	W

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/16/95			A - REGISTE	RED WATER WE REQUEST	LLS IN ED BY: F	E. BAT	TON ROU DANIEL	TRATION SYSTEM JGE SORTED , INC. LONGITUDE 9111	BY WEL	L NUMBER		P	AGE	
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UN DRILLER		TOWN SHIP	RANGE	WELL USE			SGREEN DIAMETER INTERVAL		AVA INF	
033	- 68	ETHYL CORP 14	302947 911058	"1700-FOOT" EBERHART				E AREA INDUSTRIAL	1817 PA	12 STEEL	9 1684-1817	0940	DQ	PW
033	- 69	ETHYL CORP , 15	302941 911104	"2000-F00T" EBERHART	_			E AREA INDUSTRIAL	2141 PA	12X9 STEEL	9 MULTIPLE	0940	D Q	<b>V</b>
033	- 70	ETHYL CORP 16	302947 911102	"2000-FOOT" EBERHART				E AREA Industrial	2075 PA	12 STEEL	9 1912-2075	0940	p q	P
033	- 71	ETHYL CORP 17	302940 911054	"2000-F00T" EBERHART				E AREA Industrial	2132 PA	12X9X9 STEEL	9 MULTIPLE	0940	D Q	PW
0 <b>33</b>	- 72	ETHYL CORP 18	302946 911051	"2000-FOOT" EBERHART				E AREA INDUSTRIAL	2126 PA	12X9X9 STEEL	g MULTIPLE	0940	D Q	PV
033	- 73	EXXON CO USA DRINK1	302940 911110	"1700-F00T" EBERHART				E AREA INDUSTRIAL	1825 -A	8X6 STEEL	6 1725-1825	1034	D	,
033	- 74	EXXON CO USA SHALLOW 1	302939 911110	"400-FOOT" EBERHART				AREA INDUSTRIAL		12X 10X 10 STEEL	10 MULTIPLE	1134	D	
033	- 75	EXXON CO USA SHALLOW 2	302932 911110	"400-FOOT" EBERHART				AREA INDUSTRIAL	414 -A	12X10 STEEL	10 334-414	1234	D	,
033	- 76	EXXON CO USA Shallow 3	302936 911118	"400-FOOT" EBERHART			**************	AREA Industrial	400 -A	12X10X10 STEEL	10 MULTIPLE	0135	D	
033	- 77	FORMOSA PLASTIC SHALLOW 4	302943 911109	"400-F00T" EBERHART				AREA INDUSTRIA'L	570 -A	12 STEEL	12 469-570	0536	D	
033	- 78	FORMOSA PLASTIC SHALLOW 5	3029 <b>32</b> 911111	"400-F00T" EBERHART				AREA Industrial	424 -A	12X10 STEEL	10 332-424	0836	ED	p
033	- 79	FORMOSA PLASTIC SHALLOW 6	302942 911121	"400 & 600 EBERHART				N ROUGE AREA INDUSTRIAL	664 -A	12X12X9 STEEL	12 MULTIPLE	0737	D	.0000
033	- 80	FORMOSA PLASTIC SHALLOW 7	302934 911118	"400-FOOT" LAYNE (LA)				AREA INDUSTRIAL	413 -A	16X10 STEEL	10 31 <b>3-</b> 413	0540	D	1
033	- 81	FORMOSA PLASTIC 8	302948 911114	"400-F00T" EBERHART				AREA INDUSTRIAL	436 -A	16X10 STEEL	10 336-436	0738	D	· •
033	- 82	GULF STATES UTL	302924 911115					AREA Power Generat		BX6 Steel	6 1972-2056		ED	
033	- 101	BATON ROUGE WW Garden	302942 910956	"1500-F00T" EBERHART				E AREA PUBLIC SUPPLY		4X2.50 STEEL	2.50 1440-1500	1119	D Q	1
033	- 105	BATON ROUGE WW ISTROUMA	302957 910851	"1500-FOOT" EBERHART	AD DMAS BEO	BATON 065	N ROUGE O1E	AREA PUBLIC SUPPLY	1464 -D	4X2.50 STEEL	2.50 1404-1464		D	

16/95			A - REGISTE	UISIANA DOTD RED WATER WE REQUEST MILE RADIUS	LLS IN   ED BY: F	E. BAT LOUR D	ON ROL	JGE INC.	SORTED	BY WEL	L NUMBER		P	AGE
	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UN DRILLER			RANGE	WEL	L USE	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CASING DIAMETER MATERIAL	SCREEN DIAMETER INTERVAL		AVAI INFO
033	- 106	BATON ROUGE WW ISTROUMA	302958 911000	"1800-FOOT" ESERHART				AREA OTHER		1472 PA	4X2.50 STEEL	2.50 1412-1472	0920	0
)33	- T4 <del>8</del> -	MUNSON, W	303334 911203	"1500-F00T" SUMMERS, D.	SAND OF K. O57	BATON 065	ROUGE O1W	AREA DOMEST	ıc	1349 	2 METAL _	2 1321-1349	1035	D
)33	- 149	ALSEN WATER CO 1	303421 911230	"1500-FOOT" SUMMERS, D							3 STEEL		1238	D
33	- <del>1</del> 52.	BATON ROUGE WW DIXIE	302906 910949	"1500-F00T" EBERHART					SUPPLY	1530 -D	4X2.50 STEEL	2.50 1470-1530	1919	D
33	- 454_	BATON ROUGE WW DIXIE	302908 910931	"2400-FOOT" SUMMERS, D						2434 -D	6 Steel	6 2332-2434		D Q
33	- 155	EXXON CO USA 47	302930 911015	"400-F00T" LAYNE (LA)				AREA OBSERV	ATION	412 -W	18X12 STEEL	12 311-412	0944	EDMQ
33	- 160	SOUTHERN UNIV	303130 911121	"1200+FOOT" EBERHART					SUPPLY	1014 -0	4 STEEL	4 974-1014		D
33	- 161	SOUTHERN UNIV 1	303126 911149	"1200-F00T" EBERHART					SUPPLY	989 -D	4 STEEL	4 949-989	0714	
33	- 162	SOUTHERN UNIV 2	303125 911151	"1200-FOGT" EBERHART	*********				SUPPLY	978 -D	4 Steel	4 938-978	0122	D
33	- 163	SOUTHERN UNIV 3	303123 911148	"1200-F00T" EBERHART					SUPPLY	975 -D	8X6 STEEL	6 945-975	1239	DQ
33	- 164	PARISH WATER CO BLOUNT	303240 910843	"2000-FOOT" UNKNOWN					SUPPLY		4 STEEL	1754-1791		E
33	- 165	PARISH WATER CO BLOUNT	303240 910843	"1000-F00T" UNKNOWN					SUPPLY		4			E
)33	- 167	BATON ROUGE WW ISTROUMA	303041 911024	"1200-F00T" EBERHART							BX6 STEEL	6 1130-1196	1143	DQ
33	- 168	BATON ROUGE WW LEGION	303001 910938	"1500-F00T" EBERHART					ATION	1496 -W	8X6 STEEL	6 1416-1496	0343	ED
)33	- 169	PARISH WATER CO KLEINPETER	303305 910800	"2000-FOOT" SUMMERS, O.						1730 PA	4X2 50 STEEL	2.50		M
33	- 170	BR AIRPORT DIST 1	303142 910935	"1500-F00T" EBERHART					SUPPLY	1382 PA	8X6 Steel	6 1280-1382	0841	ED Q
)33	- 171	BR AIRPORT DIST	303150 910933	"1500-FOGT" EBERHART					SUPPLY	1389 PA	BX6 Steel	6 1288-1389	0841	D Q

5/16/95			A - REGISTE	RED WATER WELL	LS IN I	E. BAT	ON ROL	RATION SYSTEM  JGE SORTED  INC.  ONGITUDE 91110		L NUMBER		PA	(GE
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEDLOGIC UNI DRILLER		TOWN SHIP	RANGE	WELL USE	SUB	CASING DIAMETER MATERIAL	SGREEN DIAMETER Interval		AVAIL INFO
033	- 172	EB REC PARK COM BEECHWOOD	303358 910944	"400-FDOT" 5				AREA PUBLIC SUPPLY	239 PA	4X2.50 METAL	2.50 218-239	1042	D Q W
033	- 176	BABIN, T	303152 910827	"400-FOOT" S			ROUGE O1E		336 -D			0944	D W
033	- 288	BR AIRPORT DIST	303147 910935	"400-F00T" 5 MCDERMOTT F			ROUGE O1W		302 -D	3 METAL	3 284-302	Q441	O W
033	- 289	BATON ROUGE WW ISTROUMA	303107 911042	"1500-F00T" EBERHART				AREA PUBLIC SUPPLY	1404 -D	4X2.50 METAL	2.50 1344-1404	0119	DQ W
033	- 291	UNITED GAS PIPE	303026 911022	"1200-FOOT" EBERHART	************************			AREA Obșervation	1196 +W	BX6 STEEL	6 1135-1196	<b>6727</b>	D W
033	- 292	UNITED GAS PIPE	303026 911033	"1200-F00T" EBERHART				AREA INDUSTRIAL	1190 -A	6X4 STEEL	4 1130-1190	1135	D W
033	- 293	RHONE-POULENC 1	303034 911108	"600-FDOT" 5 LAYNE (LA)				AREA Industrial	600 -D	24X16X8 STEEL	8 540-600	1225	D PW
033	- 294	STAUFFER CHEM 2	303033 911108	"2400-F00T" Layne (la)	-			AREA INDUSTRIAL	2278 28	10X6 STEEL	6 2206-2278	0942	DQ W
033	- 295	RHONE-POULENC KOCK 1	303056 911120	"1200-FOOT" EBERHART				AREA Industrial	1334 PA	8X6X6X6 STEEL	6 MULTIPLE	0933	ED W
033	- 296	RHONE-POULENC KOCK 2	303056 911123	"1500-F00T" EBERHART	-			AREA INDUSTRIAL	1338 PA	4 STEEL		0924	D W
033	- 297	LA DOTO OLD BRIDGE	303026 911130	"2000-FOOT" UNKNOWN	***********			AREA OBSERVATION	1940 +W	4X2 Steel	4 1890-1940		ED Q W
033	- 309	BAKER, LA	303522 911002	"2000-F00T" EBERHART			ROUGE O1W		1438 PA	4X2.50 METAL	2.50 1378-1438	0320	DQ
033	- 310	BATON ROUGE WW OBS#17	303215 911131	"1500-FOOT" EBERHART		*****		AREA PUBLIC SUPPLY	1321 PA	4X2.50 METAL	2.50 1281+1321		Q W
033	- 311	BATON ROUGE WW OBS#20	302932 911002	"1500-F00T" EBERHART	SAND OF 043	BATON OGS	ROUGE O1W	AREA OBSERVATION		4X2.50 METAL	2.50 1436-1498		D W
033	- 312	BATON ROUGE WW OBS#21	302934 910854	"1500-FOOT" EBERHART				AREA PUBLIC SUPPLY	1370 PA	4X2.50 METAL	2.50 1310-1370		D Q W
033	- 313	EBR - DPW Inci	303259 911211	"400-F00T" S SUMMERS, D.			_	AREA PUBLIC SUPPLY	391 PA	E LATEM	3 381-391	0240	D W
033	- 314	MORVANT, A	303431 910900	"2000-FOOT" SUMMERS, D.				AREA OBSERVATION	1560 -A	2 METAL			O M

5/16/95			A - REGISTE	RED WATER WELL	LS IN I	E. BAT	ON ROL	TRATION SYSTEM JGE SORTED , INC. .ONGITUDE 91110				PA	GE 8
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT		TOWN SHIP	RANGE	WELL USE	SUB		SCREEN DIAMETER INTERVAL		AVAIL INFO
033	- 315	MORGAN. E J	303102 910810	"2000-FOGT" !					1960 PA	E JATEM	3 1920-1960	0938	D Q W
033	- 342	BRUMFIELD, W	303131 910724	"1200-F00T" S SUMMERS, D. F					1140	2 METAL	2 1120-1140	0737	DQ W
033	- 343	MCADAMS, U	303134 910746	"1200-FOOT" ! SUMMERS, D. P					1120 -0	2 METAL	2 1100-1120		DQW
033	- 344	BABIN, L	303122 910844	"400-F00T" SA GUITREAU P				AREA OTHER	385 PA	2.50 METAL		0442	Q W
033	- 345A	LELAND COLLEGE	303539 911044	"1500-FOOT" S				E AREA PUBLIC SUPPLY	1224 PA	4X2,50 METAL	2.50 1161-1224		D W
033	- <b>34</b> 5B	LELAND COLLEGE	303539 911044	"2400-F00T" S SUMMERS, D. F				E AREA PUBLIC SUPPLY		4X2.50 METAL	2.50 1889-1949	0443	DQ W
033	- 350	EXXON CHEMICAL 39	302934 911021	"400-F00T" SA LAYNE (LA)					437 -A	18X10 STEEL	10 340-437	0742	DQW
033	- 351	EXXON CHEMICAL 40	302937 911023	"2400-F00T" S				E AREA INDUSTRIAL	2434 28	12X9 STEEL	MULTIPLE	0942	DQ W
033	- 352	EXXON CHEMICAL 41	302948 911023	"2400-FOGT" 9 EBERHART				E AREA Industrial	2413 -A	12X9 STEEL	9 2323-2413		ED Q
033	- 353	EXXON CHEMICAL 42	302948 911035	"2400-F00T" S EBERHART				E AREA Industriäl	2395 28	12X9 STEEL	9 2315-2395	0543	ED Q W
033	- 354	EXXON CO USA 43	302853 911059	"400-FDOT" SA LAYNE (LA)				AREA INDUSTRIAL	413 -A	18X12 STEEL	12 316-413	0643	D O W
033	- 355	EXXON CO USA 44	302920 911023	"400-FOOT" SA LAYNE (LA)				AREA INDUSTRIAL	438 PA	18X12 STEEL	12 342-438	0743	D PW
033	- 356	EXXON CO USA 45	302913 911109	"400-FDOT" SA LAYNE (LA)					441 29	18X12 STEEL	12 340-441	0943	ED Q W
033	- 357	EXXON CO USA 46	302927 911108	"400-FOOT" SA LAYNE (LA)						18X12 STEEL	12 321-431	0244	DQ W
033	- 358	EXXON CO USA MTF2	303248 911053	"1500-FOOT" 5 EBERHART				E AREA Industrial	1302 -A	BX6 Steel	6 1221-1302		D W
033	- 359	ETHYL CORP 19	302937 911038	"600-F00T" SA EBERHART				AREA INDUSTRIAL	654 PA	12X9 STEEL	573-654	0243	Q PW
033	- 360	ETHYL CORP 20	302946 911039	"400-FDOT" SA EBERHART					426 28	12 STEEL	12 223-426	1043	Q PW

BATON ROUGE

5/16/95			- REGISTE	RED WATER WELL REQUESTE	LLS IN E ED BY: FL	. BAT	ON ROU ANIEL,	RATION SYSTEM GE SORTED INC. ONGITUDE 91110		L NUMBER		PA	IGE	S
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNI DRILLER		TOWN SHIP	RANGE	WELL USE	SUB	CASING DIAMETER MATERIAL	SCREEN DIAMETER INTERVAL		AVAII INFO	
033	- 361	ETHYL CORP 21	302984 911039	"400 & 600 F EBERHART				ROUGE AREA INDUSTRIAL	665 Pa	12X12X9 STEEL	MULTIPLE	0943	Q	W
033	- 362	ETHYL CORP 22	302950 911047	"400-F00T" S EBERHART				AREA INDUSTRIAL	425 28	16X12X12 STEEL	12 MULTIPLE	0544	E M F	₽₩
033	- 363	ETHYL CORP NEWS	302955 911050	"1200-FOOT" EBERHART				AREA INDUSTRIAL	1226 PA	12X9 STEEL	9 MULTIPLE	0941	Q	w
033	- 364	EXXON CO USA PW-9	302943 911130	"400 & 600 F EBERHART				ROUGE AREA INDUSTRIAL	657 PA	12X12X9 STEEL	12 MULTIPLE	1241	D Q	W
033	- 365	EXXON CO USA PW10	302935 911130	"400 B 600 F LAYNE (LA)				RDUGE AREA Industrial	624 -A	18X8X8 STEEL	8 MULTIPLE	0942	DQ	W
033	- 366	FORMOSA PLASTIC PW-11	302951 911129	"400 & 600 F LAYNE (LA)				ROUGE AREA INDUSTRIAL	659 PA	18X8X8 STEEL	8 MULTIPLE	0742	DQ	W
033	- 367	GULF STATES UTL 22	302930 911113	"2000-FOGT" LAYNE (LA)				AREA OBSERVATION	2061 +W	12XB STEEL	8 1961+2061	0642	D Q	W
033	- 369	KAISER ALUMINUM	303015 911117	"2400-F00T" LAYNE (LA)				AREA INDUSTRIAL	2340 PA	12X8 STEEL	8 2289-2340	0243	D	W
033	- 370	KAISER ALUMINUM WEST#1	303021 911130	"2400-F00T" LAYNE (LA)	*************************		*************	AREA Industrial	2317 PA	12X8 STEEL	8 2255-2317	1242	DOF	PW
033	- 371A	COPOLYMER RUB EAST#1	303004 911021	"2400-FOOT" LAYNE (LA)				AREA INDUSTRIAL	2353 PA	12X8X6 STEEL	MULTIPLE	0243	DQ	W
033	- 371B	COPOLYMER RUB EAST#1	303004 911021	"1500-FOOT" EBERHART				AREA INDUSTRIAL	1470 PA	12X8 STEEL	8 1398-1470		ED Q F	PW
033	- 372A	COPOLYMER RUB 2	303004 911023	"2400-F00T" LAYNE (LA)				AREA INDUSTRIAL	2352 PA	12X8 STEEL	8 2302-2352	0443	DQ	<b>W</b>
033	- 3728	COPOLYMER RUB 2	303004 911023	"2000-FOOT" EBERHART				AREA INDUSTRIAL	2000 PA	12X8 STEEL	8 1900-2000	1157	ED Q A	PW
033	- 373	ALLEN, E	303126 910836	"1500-F00T" SUMMERS, D.				AREA PUBLIC SUPPLY	1370 -D	2 METAL	2 1350-1370	1941	D	W
033	- 374	CAPITAL WTR COR	303052 910919	"1500-FOOT" EBERHART				AREA PUBLIC SUPPLY		4X2.50 METAL	2.50 1339+1409		ED Q	W
033	- 375	HOPGOOD, E	303206 910821	"1500-FOOT" UNKNOWN				AREA DOMESTIC	1400 -A	3 METAL		1920	Q	W
033	- 376	PARKER, A	303246 910809	"800-FDQT" S BUTLER U E					-D	1.25 METAL	1.25 620-660	0744	D	W

5/16/95	5		- REGISTE	UISIANA DOTD - N RED WATER WELLS REQUESTED F MILE RADIUS OF N	IN E. BA	TON ROI	JGE SORTED		L NUMBER		P	AGE 10
1	I WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT	TOWN SECT SHIP		WELL USE	SUB		SCREEN DIAMETER INTERVAL		AVAIL INFO
033	- 378	DAY, T	302958 910856	"2800-FOOT" SAI SUMMERS, D. K.	OTAB TO DE 200 CEO	N ROUGI O1E	E AREA OTHER	2777 -A	4 METAL	4 2728-2777	0353	EDMQ W
033	- 394	HUSSER, L	303329 910847	"400-FOOT" SANI NEWBERRY M C			ĀREA DOMESTIC	270 -A	2 METAL		1244	DM W
033	- 397	EXXON CO USA PW12	302943 911121	"400 & 600 F00" EBERHART			N ROUGE AREA Industrial	662 Pa	12X9X9X9 STEEL	9 MULTIPLE	0745	ED Q W
033	- 398	EXXON CO USA 48	302902 911116	"1000 & 1200 F0 EBERHART			ION ROUGE AREA Industrial	1285 29	12X9X9X9 STEEL	9 MULTIPLE	0745	EDMQ
033	- 399	TURNER, U	303137 910812	"400-FOOT" SAND NEWBERRY M C				294 	3 METAL		1944	D M
033	- 403	EXXON CHEMICAL 59	302936 911022	"1200-FOOT" SAN EBERHART			E AREA INDUSTRIAL	1270 28	18X12 STEEL	12 1118-1270		E Q PW
033	- 420	STEWART, M	303137 910728	"400-FOOT" SAND NEWBERRY M C				<b>2</b> 92 +-	2 METAL		0945	D W
033	- 424	CORCORAN, T	303035 910900	"400-FOOT" SAND NEWBERRY M C	OF BATON 037 06S			400 -D			1945	D
033	- 425	RABE, A	303333 910752	"400-FOOT" SAND NEWBERRY M C				200 -D			0645	D
033	- 428	TOTAL WOOD	303456 911255	"400-FOOT" SAND			AREA PUBLIC SUPPLY	190 -C	2 PLASTIC	2 180-190	0194	D W
033	- 432	LA TRAINING INS	303506 911214	"2400-FOOT" SAN EBERHART			E AREA PUBLIC SUPPLY	1942 -T	8 STEEL	6 1882-1942	0346	DMG W
033	- 442	EXXON CO USA 49	302904 911018	"400-FOOT" SAND			AREA INDUSTRIAL	395 PA	18X12 STEEL	12 335-395	0646	D W
033	- 443	BATON ROUGE WW ISTROUMA	302957 910851	"1500-FOOT" SAN SUMMERS, O. K				1462 -D	8X6	6 1402-1462		DW M
033	- 448	BATON ROUGE WW ISTROUMA	302900 910946	"1500-FOOT" SAN SUMMERS, D. K.			E AREA PUBLIC SUPPLY		8X6 STEEL	6 1550-1610	0945	DQ W
033	- 449	FORMOSA PLASTIC BA	302942 911121	"400 & 600 FOD" EBERHART			N ROUGE AREA TEST HOLE	669 PA			0645	E
033	- 450	FORMOSA PLASTIC DW-2A	302943 911109	"1200-FOOT" SAN EBERHART			E AREA PUBLIC SUPPLY	1239 PA	8 STEEL	8 1159-1239	0546	E Q W
033	- 454	STAUFFER CHEM 4	303037 911105	"2400-FOOT" SAI LAYNE (LA)			E AREA Industrial	2301 28	10X6 STEEL	7 2221-2301	0647	DM W

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## LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT

BATON ROUGE



5/16/95			A - REGISTE	UISIANA DOTD - 1 RED WATER WELLS REQUESTED 1 MILE RADIUS OF	IN E. BA ¹ BY: FLOUR (	TON RO	UGE SORTED		L NUMBER		P	/GE
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT	TOWN SECT SHIP		WELL USE	SUB	CASING DIAMETER MATERIAL			AVAIL INFO
033	- 455	BATON ROUGE WW FORTUNE	303102 910810	"1200-FOOT" SAI SUMMERS, D. K.			000000 0000 vaa 56000000 okkobaal tuuloolookitoot	1165 -D	8X6X4 Steel	4 1087-1165	0747	DMQ W
033	- 456	BATON ROUGE WW Elmer	303215 911131	"2000-FOOT" SAF EBERHART			E AREA PUBLIC SUPPLY	1895 PA	STEEL		0747	MQ
033	- 457	MCVEA	303518 911234	"1200-FOOT" SAI SUMMERS, D. K.		0.000.000.000.000.000.000.000.000.000		913	4 Metal		0847	N W
033	- 458	EXXON CO USA 50	302859 911102	"400-FOOT" SANI UNKNOWN			AREA INDUSTRIAL	405 PA	18X12 STEEL	12 343-405	0847	PW
033	+ 46O	CAPITAL WTR COR	303440 911257	"600-FOOT" SANG			AREA PUBLIC SUPPLY	460 +D	4 METAL		0847	Q W
033	- 461	GRANBERRY, J	303238 910857	"400-FOOT" SAND			AREA OBSERVATION	330 -W	4 Metal	4 310-330	1147	ED W
033	- 462	JENNINGS BARN	3030 <b>32</b> 910820	"400-FOOT" SAND	OF BATON 039 OGS			<b>3</b> 30	4X3 MATAL	4 310-330	1947	DQW
033	- 463	EXXON CO USA 51	302917 911015	"400-FOOT" SAND			AREA INDUSTRIAL	421 -A	18X12 STEEL	12 339-421	1147	м Р
033	- 464	ACME BRICK	303453 911252	"400-FOOT" SANE			AREA Industrial	280 -D	4 STEEL		1947	¥
033	- 466	BATON ROUGE WW ISTROU	303130 911052	"2000-FOOT" SAN SUMMERS, D. K.				1960 PA	8X6X4 STEEL	4 1880-1960	0148	EDMQ W
033	- 468	HOLDEN, A	303408 910750	"2800-FOOT" SAN SUMMERS, D. K.				2407 -W	4 STEEL	4 2319-2407		DMQ W
033	- 469	HOLDEN, A	303408 910750	"1200-FOOT" SAN UNKNOWN	ND OF BATON O53 O5S			920 -D	2 METAL			W
<b>033</b>	- 473	EXXON CO USA 52	302928 911034	"600-FOOT" SANG		*************	AREA Industrial	692 29	12 STEEL	12 492+692	0648	EDMQ PW
033	- 475	EXXON CO USA TEST#1	302917 911134	NO WELL MADE, I RANNEY SUPLY			TEST HOLĘ	100 PA			1948	
033	- 476	EXXON CO USA Test#2	302856 911134	NO WELL MADE. I			TEST HOLE	165 PA	8 STEEL		0548	DM
033	- 481	EXXON CO USA TEST#7	302856 911132	NO WELL MADE, I RANNEY SUPLY			TEST HOLĘ	175 PA			0548	DM
033	- 482	EXXON CO USA TEST#8	302856 911130	NO WELL MADE, E RANNEY SUPLY			TEST HOLE	135 PA			0548	D

5/16/95			A - REGISTE	UISIANA DOTD - RED WATER WELLS REQUESTED MILE RADIUS OF	IN E. BA BY: FLOUR	TON RO DANIEL	UGE SORTED . INC.		L NUMBER		P	AGE	
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT DRILLER	TOWN SECT SHIP		WELL USE		CASING DIAMETER MATERIAL			AVAI INFO	
033	- 484	EXXON CO USA N-1	302848 911131	MISSISSIPPI RI RANNEY SUPLY			IFER OBSERVATION	100 -A	6 Steel		0748	O	
033	- 490	EXXON CO USA 53	302927 911045	"600-F00T" SAN EBERHART			AREA INDUSTRIAL	690 29	12 STEEL	12 545-690	0848	EDM	P
033	- 491	EXXON CO USA MTF3	303248 911054	"1800-FOOT" SA EBERHART			E AREA Industrial	1320 -A	8X6 Steel		0848	N	
033	- 496	GULF STATES UTL 23	302923 911118	"2000-F00T" SA LAYNE (LA)			E AREA Power Generat.	2091 -A	13X8X7 STEEL	7 1950-2091	1048	EDMQ	W
033	499	EXXON CO USA 54	302914 911023	"400-FDOT" SAN EBERHART			AREA Industrial	430 29	18X12 STEEL	12 330-430	1148	E MQ	
033	- 501	EXXON CO USA 55	302859 911134	MISSISSIPPI RI EBERHART			IFER INDUSTRIAL	184 PA	36X2O STEEL	16 104-184	0849	EDMQ	W
033	<b></b> 502	EB REC PARK COM	303403 91 <b>10</b> 02	"400-FOOT" SAN COASTAL WIR			AREA PUBLIC SUPPLY	412 -D	6X2 STEEL	2 372-412	1242	D	
033	- 505	EXXON CO USA 56	302854 911017	"400-FOOT" SAN LAYNE (LA)			AREA INDUSTRIAL	431 PA	20X12 STEEL	12 333-431	0350	DM	۷
033	- 506	EXXON CO USA 57	302917 911029	"400-F00T" SAN LAYNE (LA)			AREA INDUSTRIAL	439 PA	20X12 STEEL	12 355-439	1050	DM	P
033	- 507	SMITH, J	302938 910913	"400-F00T" SAN NEWBERRY M C	D OF BATON O52 O6S			400 -A	4 METAL		0450	М	***
033	+ 509	K C SOUTHERN RR	303103 911043	"600-FDOT" SAN SUMMERS, D. K.				450 PA	4 METAL	4 410-450	0450		ì
033	- 515	ACME BRICK 2	303451 911250	"400-FOOT" SAN UNKNOWN			AREA INDUSTRIAL	280 PA	4 STEEL		1958		2000
033	- 517A	SOUTHERN UNIV	303115 911137	"1200-FOOT" SA SUMMERS, D. K				1157 PA			0451	DMQ	١
033	- 517B	SOUTHERN UNIV	303115 911137	"2800-FOOT" SA SUMMERS, D. K.				2590 PA			0451	D Q	**** <b>\</b>
033	- 517C	SOUTHERN UNIV	303115 911137	"2800-FOOT" SA SUMMERS, D. K				2590 PA	12XB STEEL	8 2510-2590	0451	DQ	ħ
033	- 518	KAISER ALUMINUM 1	303028 911130	"600-FOOT" SAN LAYNE (LA)			AREA INDUSTRIAL	550 PA	16X8 STEEL	8 466-550	0451	EDMQ	W
O <b>33</b>	- 519	EB HOUSING AUTH	303127 911109	"1500-FOOT" SA EBERHART			E AREA PUBLIC SUPPLY	1356 PA	BX6 STEEL		0943	D	1

## LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT BATON ROUGE

5/16/95		LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM  WELLRO1A - REGISTERED WATER WELLS IN E. BATON ROUGE SORTED BY WELL NUMBER  REQUESTED BY: FLOUR DANIEL, INC.  WITHIN A 4.0000 MILE RADIUS OF LATITUDE 303215 LONGITUDE 911100							PAGE				
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UN DRILLER			RANGE		SUB	CASING DIAMETER MATERIAL	SGREEN DIAMETER Interval		AVAIL INFO
033	- 522	GULF STATES UTL	302924 911121	"1200-FOOT" LAYNE (LA)				AREA POWER GENERAT.		18X8 Steel	8 MULTIPLE	1248	ED Q W
033	- 523	BATON ROUGE WW BANKSTON#1	303021 910800	"1200-F00T" EBERHART				AREA PUBLIC SUPPLY		12X9X9 STEEL	9 MULTIPLE	0953	D Q PW
033	- 524	JENNINGS BARN	303032 910820	"400-F00T" ! SUMMERS, D.	SAND OF E K. 039	BATON O6S	ROUGE 01E	AREA OTHER	384 -D	4 METAL	4 364-384	1251	D W
033	- 525	BATON ROUGE WW ISTROUMA	303117 911041	" 1500-F00T " UNKNOWN	SAND OF O50	BATON OGS	ROUGE O1W	AREA PUBLIC SUPPLY	1404 -D	6X2.50 STEEL	2.50 1344-1404	1951	М
033	- 526	EXXON CO USA 1Y	302852 911135	MISSISSIPPI UNKNOWN				FER OBSERVATION	220 -A	4 METAL	4 205-220	1051	EDM
033	- 527	EXXON CO USA 2Y	302853 911135	MISSISSIPPI EBERHART				FER OBSERVATION	195 -D	4 METAL	4 180-195	1051	DM W
033	- 528	EXXON CO USA 3Y	302853 911135	MISSISSIPPI EBERHART				FER DBSERVATION	194 -A	4 METAL	4 179-194	1151	DM
033	- 529	EXXON CO USA 4Y	302853 911135	MISSISSIPPI EBERHART				FER OBSERVATION	187 -A	4 METAL	4 172-187	1251	DM
033	- 530	EXXON CO USA 58	302853 911135	MISSISSIPPI EBERHART				FER INDUSTRIAL	193 PA	20X16 STEEL	16 103-193	1251	EDM W
033	- 531	EXXON CO USA 5Y	302859 911134	MISSISSIPPI EBERHART				FER OBSERVATION	185 -A	4 Metal	4 170-185	1951	DM
033	- 532	EXXON CO USA GY	302903 911133	MISSISSIPPI EBERHART		~~~~~		FER OBSERVATION	174 PA	4 METAL	4 159-174	1951	DM
033	- 534	GULF STATES UTL 31	302931 911114	"2800-F00T" EBERHART				AREA OBSERVATION	2804 -0	12X9X8 STEEL	8 2720-2804	1052	E MQ W
033	- 535	COPOLYMER RUB	303005 911033	"1200-FOOT" EBERHART				AREA INDUSTRIAL	1221 PA	12 STEEL	9 1120-1221		E MQ PW
033	- 537	IDEAL CEMENT CO 2	303030 911119	"600-FOOT" ! LAYNE (LA)	SAND OF E	BATON O6S	ROUGE O1W	AREA INDUSTRIAL	600 99	16X8 STEEL	8 474-600	0551	D W
033	- 538	STAUFFER CHEM 6	303047 911120	"400 & 600 I EBERHART				I ROUGE AREA Industrial	540 PA	12X9 STEEL	MULTIPLE	0552	EDM W
033	- 540	FORMOSA PLASTIC SH-13	302951 911120	"400 & 600 I LAYNE (LA)	_	_		N ROUGE AREA INDUSTRIAL	653 PA	18X10X10 STEEL	10 MULTIPLE	0947	Q
033	- 541	FORMOSA PLASTIC SH-14	302958 911123	"400 & 600   LAYNE (LA)				I ROUGE AREA Industrial	642 PA	18X10X10 STEEL	10 MULTIPLE	1147	Q

5/16/95		LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM  WELLRO1A - REGISTERED WATER WELLS IN E. BATON ROUGE SORTED BY WELL NUMBER  REQUESTED BY: FLOUR DANIEL, INC.  WITHIN A 4 0000 MILE RADIUS OF LATITUDE 303215 LONGITUDE 911100												PÅGE 14		
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UN DRILLER			RANGE		SUB	CASING DIAMETER MATERIAL	**********		AVAI INFO			
033	- 543	GULF STATES UTL 26	302933 911110	"2000-FOOT" EBERHART				E AREA Power Generat,		12X9 STEEL	9 1905-2085		EDMQ	W		
033	- 544	KAISER ALUMINUM 3	303023 911124	"2000-F00T" LAYNE (LA)	SAND OF O37	BATON O6S	N ROUG O1W	E AREA INDUSTRIAL	1952 28	16X12X10 STEEL	10 1862-1952	0253	ED	W		
033	- 545	STAUFFER CHEM TEST	303045 911136	NO WELL MADI EBERHART	. LOG D	EPTH :	NVOH;	TEST HOLE	600 PA			0752	ED			
033	- 546	RHONE-POULENC 5	303039 911105	"600-F00T" S EBERHART				AREA INDUSTRIAL	585 28	12 STEEL	9 515-585	0852	ED	w (		
033	- 547	STAUFFER CHEM 3	303031 911107	"600-F00T" ! EBERHART				AREA Industrial	611 PA	12X9X9 STEEL	9 MULTIPLE	1152	ED Q	PW		
033	- 548	GULF STATES UTL 32	302926 911122	"2800-F00T" EBERHART				E AREA POWER GENERAT.		20X12X8 STEEL	8 MULTIPLE	0453	ED Q	W		
033	- 549	GULF STATES UTL 24	302926 911126	"2000-FOOT" EBERHART	SAND DF 043	BATON OGS	ROUGI	E AREA Industrial	2079 99	12 Steel	1859-2079	0153	Q	W		
033	- 55OA	GULF STATES UTL 33	302922 911115	"2800-FDOT" EBERHART				E AREA POWER GENERAT.		12X9 STEEL	9 2840-2900	0753	E M			
033	- 55OB	GULF STATES UTL 21	302922 911115	"2000-FOOT" EBERHART	SAND DF 043	BATON OGS	ROUGI O1W	E AREA Power Generat.	2102 PA	12X10X9 STEEL	9 1937-2102		E Q	W		
033	- 553	GULF STATES UTL 27	302922 911120	"2000-F00T" EBERHART				E AREA Power Generat.	2186 	12X9 STEEL	9 2092-2186	1053	Q	W		
033	- 555	GULF STATES UTL 25	302929 911110	"2000-FOOT" EBERHART	SAND OF 043			E AREA Power Generat.			9 1926-2142		Q	W		
033	- 556	EXXON CO USA 60	302856 911134	MISSISSIPPI EBERHART	RIVER A 044	O6S	L AQUI	IFER INDUSTRIAL		20 STEEL	16 100-180	0953	М	W		
033	- 557	EXXON CHEMICAL 61	302957 911 <b>0</b> 35	"1200-FOOT" UNKNOWN	SAND DF 040	BATON 06S	I ROUGI O1W	AREA Industrial	1250 28	18X12 STEEL	9 1160-1250		Q	₽₩		
033	- 559	EXXON CHEMICAL UNIROYAL 1	302935 911020	"400-F00T" S SUMMERS, D.				AREA INDUSTRIAL	440 PA	8 STEEL	8 : 365-440	0553		W		
033	- 560	GULF STATES UTL 34	302935 911110	"2800-F00T" EBERHART				AREA Power Generat.		12X8 STEEL	8 2725-2770	0654	E Q	W		
033	- 561	AMER HOECHST 1	303309 911209	"1500-FOOT" SUMMERS, D.					1361 28	10X8X6 STEEL	6 1291-1361	0953	D Q	W		
033	- 563	FORMOSA PLASTIC TEST#2		NO WELL MADE CLEMARD				************************************	130 PA			1049	D			

ors.

# LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT BATON ROUGE

5/16/95		_	- REGISTE	RED WATER WEI	LLS IN I	E: BAT LOUR D	ON ROL	RATION SYSTEM  JGE SORTED  INC.  JNGITUDE 91110		L NUMBER		P	AGE 1
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UN		TOWN SHIP	RANGE	WELL USE	SUB	CASING DIAMETER MATERIAL	SGREEN DIAMETER INTERVAL		AVAIL IŅFO
033	+ 564	FORMOSA PLASTIC TEST#3	302940 911130	NO WELL MADI CLEMARD	E, LOG DI	OGS	NWDH: W10	* TEST HOLE	140 PA			1149	D
033	- 567	EXXON CHEMICAL 77	302935 911017	"1200-F00T" EBERHART				E AREA Industrial	1245 28	12 STEEL	9 1115-1245	1254	E W
033	- 568	PARISH WATER CO PLANK1	303332 910758	"2800-FOOT" SUMMERS, D.				AREA PUBLIC SUPPLY	2457 -P	8X6 Steel	6 2377-2457	1254	EDMQ W
033	- 570	PLANTATION PIPE 2	303252 910956	"1500-F00T" SUMMERS, D.	-				1285 -F	8X8 STEEL	8 1235-1285	1054	DQ W
033	- 572	AMER HOECHST	303310 911207	"2800-FOGT" SUMMERS, D.					2511 28	12X 10X9 STEEL	MULTIPLE	0255	EDMQ PW
033	- 576	EXXON CO USA 62	302917 911032	"1200-F00T" EBERHART				AREA INDUSTRIAL	1270 29	18X12 STEEL	9 1170-1270		ED Q PW
033	+ 58O	EXXON CO USA 63	302903 911018	"1200-F00T" UNKNOWN				AREA Industrial	1242 29	18X 12X9 STEEL	9 1182-1242		E Q W
033	- 585	PARISH WATER CO 2	303421 911230	"1500-F00T" SUMMERS, D.				AREA PUBLIC SUPPLY	1331 PA	6X4 STEEL	4 1291-1331		ED Q W
033	- 587	EXXON CO USA 64	302900 911056	"2000-F00T" EBERHART				E AREA Industrial	2110 29	18X12 STEEL	1990-2110		E MQ W
033	- 589	ALLIED CHEM 2	303339 911214	"1200-FOOT" EBERHART				AREA Industrial	1006 PA	12 STEEL	12 880-1006	-	EDMQ W
033	- 616	COPOLYMER RUB 4	303005 911020	"1200-FOGT" EBERHART				AREA Industrial	1229 PA	12X10 STEEL	10 1114-1229		E Q PW
033	- 617	BR HOUSING AUTH	303023 910934	"1200-FOOT" JOURNEY C M				E AREA PUBLIC SUPPLY	1170 PA	8X6 STEEL	6 1110-1170	1241	D. W
033	- 628	LA CHEM POLY	303322 911217	"2800-FOOT" EBERHART				E AREA Industrial	2575 28	12X9 Steel	9 2490-2575		EDMQ W
033	- 629	ALLIED CHEM PLS 1		"1200-F00T" EBERHART				–	1025 28	12X9 STEEL	12 870-1025	0257	DMQ W
033	- 649	EXXON CHEMICAL 65	302947 911023	"1200-FOGT" EBERHART				AREA Industrial		18X12 STEEL	12 1110+1250		E Q W
033	- 650A	EXXON CO USA 66	302906 911042	"1200-F00T" EBERHART				E AREA INDUSTRIAL	1280 PA		12 1170-1280		E M PW
033	- 65OB	EXXON CO USA 66	302906 911042	"2000-FOOT" EBERHART	SAND OF 044	BATON OGS	I ROUGE O1W	E AREA   Industrial	2110 PA	18X12X9 STEEL	9 1990-2110	0558	DM W

5/16/95		WELLRQ1/		UISIANA DOTD RED WATER WEL	LS IN	E. BAT	ON ROL	JGE			L NUMBER		P	ĀĢĒ	16
		WITHIN	A 4.0000	REQUESTE MILE RADIUS (	ED BY: F DF LATIT	LOUR D	ANIEL. 3215 l	INC. ONGITUI	DE 91110	ю	·				
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNI DRILLER		TOWN SHIP	RANGE	WELI	L USE	SUB		SCREEN DIAMETER INTERVAL		AVAI INFC	
033	- 651	EB SCHOOL BOARD ALSEN	303421 911210	"1500-F001" SUMMERS, D.					SUPPLY	1311 PA	6X3 METAL	3 1251-1311	0755	рQ	W
033	- 652	BR AIRPORT DIST RYAN#3	303154 910839	"1500-F00T" EBERHART				AREA OBSERV	ATION	1345 PA	4 METAL	1264~1345	1946	Ε	W
033	- 653	BATON ROUGE WW BANKSTON 2	303019 910748	"1200-F00T" UNKNOWN					SUPPLY		18X12X9 STEEL	9 1030-1153	0654	ED Q	W
033	- 654	BATON ROUGE WW BANKSTON 3 '	303021 910748	"2400-F00T" EBERHART					SUPPLY		18X12X9 STEEL	9 2270-2382	1954	ED Q	W
033	- 655	BR PORT COMM	303332 911302	"1500-FOOT" EBERHART				******************	SUPPLY	1341 -C	12 STEEL	1221-1341	0858	E Q	W
033	- 656	COPOLYMER RUB 5	303010 911036	"2000-FOOT" EBERHART				AREA INDUSTI		2032 28	12X9 STEEL	9 1871-2032	1058	E Q	000000000000000000000000000000000000000
033	- 659	PARISH WATER CO 2	303408 911132	"1500-FOOT" EBERHART					SUPPLY		8X6 Steel	6 MULTIPLE	1058	EDMQ	W
033	- 683	WOODYS SPORT CN	303031 911005	"400-FOOT" S					SUPPLY	350 -D	4X2.50 METAL	2.50 330-350	0359	E	***************************************
033	- 685	EB REC PARK COM	303350 911009	"1700-FOGT" SUMMERS, D.				******************		1640 +W	6X9 STEEL	3 1580-1640	0655	ED Q	W
033	- 686	STUPP CORP A	303327 911044	"1500-F00T" EBERHART				AREA INDUST	RIAL	1346 PA	8X6X6 STEEL	6 MULTIPLE	0359	ED Q	000000000000000000000000000000000000000
033	- 688	PLANTATION PIPE	303245 910950	"1500-FOOT" EBERHART				AREA Industi		1290 PA			1941		W
033	- 691	EB SCHOOL BOARD BAKER	303513 910959	"2000-F00T" UNKNOWN					SUPPLY	1649 -D	***************************************	1629-1649	0839	D	W
033	- 698	BAKER, LA MISS#2	303532 910958	"2800-FOOT" SUMMERS, D.						2395 -p	12X9 STEEL	9 2329-2395	0759	EDMQ	W
033	- 700	PARISH WATER CO MICKENS		"2800-F00T" SUMMERS, D.						2557 -P	10X6 STEEL	6 2507-2557	0559	D Q	W
033	- 701	HERRINGTON, M CAPI	303135 910705	"2800-F00T" SUMMERS, D.						2604 	6 STEEL		1952	Q	
033	- 718	BATON ROUGE WW BANKSTON 4	303018 910756	"2400-F00T" EBERHART					SUPPLY	2380 PA	18X12X9 STEEL	9 2280-2380	0559	DQ	W
033	- 722	EXXON CHEMICAL 67	302946 911035	"2000-FOOT" EBERHART				AREA INDUSTI	RIAL	2059 28	18X12 STEEL	9 1915-2059	0660	ED Q	PW

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5/16/95			A - REGISTE	RED WATER WEL	LLS IN E ED BY: Fl	E. BAT	ON ROL	RATION SYSTEM IGE SORTED INC. ONGITUDE 91110		L NUMBER	-	Р	AGE	17
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNI DRILLER		TOWN SHIP	RANGE	WELL USE	SUB	CASING DIAMETER MATERIAL	DIAMETER		AVAI INFO	
033	- 723	AMER HOECHST	303313 911202	"2800-F00T" UNKNOWN				AREA INDUSTRIAL	2512 28	16X12X10 STEEL	9 MULTIPLE	0760		W
033	- 729	PARISH WATER CO BEECHWOOD	303319 911023	"2000-F00T" SUMMERS, D.				AREA PUBLIC SUPPLY	1711 PA	6X4 STEEL	4 1661-1711	1259	DQ	W
033	- 730	PARISH WATER CO KLEINPETER	303305 910800	"2800-F00T" SUMMERS, D				AREA PUBLIC SUPPLY	2461 -p	10X7 STEEL	7 2395-2461	0361	D Q	¥
033	- 737	COPOLYMER RUB	303005 911032	"2000-F00T" EBERHART				AREA INDUSTRIAL	2029 28	12X9 STEEL	9 1879-2029	1260	ED Q	W
033	- 742	SOUTHERN UNIV A	303448 911224	"1700-F00T" SUMMERS, D					1620 	4X2.50 METAL	2.50 1600-1620		D	W
033	- 743	SOUTHERN UNIV B	303450 911128	"1700-F00T" SUMMERS, D.				AREA PUBLIC SUPPLY	1641 -A	6X3 METAL	3 1611-1641	0859	ED	W
033	- 750	BATON ROUGE WW S.U	303141 911148	"2800-FOGT" EBERHART				AREA PUBLIC SUPPLY	2643 -P	12X8 STEEL	8 2563-2643		E Q	
033	- 759	RHONE-POULENC 7	303035 911059	"600-FODT" S LAYNE (LA)				AREA INDUSTRIAL	578 28	13X8 STEEL	8 479-578	0463	ED	W
033	- 765	EXXON CO USA 68	302911 911054	"2000-FOOT" LAYNE (LA)				AREA Industrial	2096 PA	18X12 STEEL	8 1986-2096	0963	E Q	Ħ
033	- 769	BATON ROUGE WW BANKSTON 6	303021 910737	"2400-F00T" EBERHART				AREA PUBLIC SUPPLY	2362 -P	18X12X9 STEEL	9 2250-2362	0563	ED	W
033	- 773	BATON ROUGE WW ROBIN:	303132 911032	"1500-FOOT" EBERHART				AREA PUBLIC SUPPLY	1395 -P	18X12X9 STEEL	9 MULTIPLE	0764	ED Q	W
033	- 779	CARPENTER, M	303135 910705	"400-F00T" S HERRINGTON	086	065	01E	DOMESTIC	304 	2 Metal	2 294-304	0265	Q	W
033	- 785	LAROCHE CHEM 4SOUTH	303014 911115	"2000-FOOT" LAYNE (LA)				AND SERVE	1980 28	12X9X9 STEEL	9 MULTIPLE	0364	ED	₽₩
033	- 786	LAROCHE CHEM 5 EAST	303020 911108	"2400-FOOT" LAYNE (LA)					2308 28	12X9 STEEL	9 2248-2308	0265	ED	W
033	- 787	GULF STATES UTL 22A	302930 911116	"2000-FOOT" COASTAL WTR	SAND OF 043	BATON OGS	I ROUGE O1W	AREA TEST HOLE	2176 PA				E	
033	- 788	GULF STATES UTL 28	302925 911117	LAYNE (LA)	043	065	01W	AREA POWER GENERAT.		20X16X16 STEEL	MULTIPLE		E Q	
033	- 798	BATON ROUGE WW ROBIN2						AREA PUBLIC SUPPLY			8 MULTIPLE	0865	ED Q	W

5/16/95			A - REGISTE	RED WATER WELL	S IN E	OUR D	ON ROL	TRATION SYSTEM  JGE SORTED  , INC.  ONGITUDE 91110	BY WEL			P,	AGE	18
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT			RANGE		SUB	CASING DIAMETER MATERIAL	SGREEN DIAMETER INTERVAL		AVAI INFO	
. 033	- 810	EXXON CO USA 69	302854 911037	"2000-F00T" S LAYNE (LA)				E AREA Industrial	2130 29	18X12X8 STEEL	8 2030-2130	0966	E Q	W
033	- 812	EBR - DPW 1	303157 911206	"2000-F00T" S LAYNE (LA)				AREA OTHER	2002 PA	13X8X6 STEEL	6 1910-2002	0561	ED	W
033	- 827	LA W R R INST GREENWOOD	303356 910953	"600-FDOT" SA STAMM-SCHEELE				AREA OBSERVATION	370 -W	2 METAL	2 364-370	0967	E	W
033	- 828	BATON ROUGE WW ROBIN3	303131 911028	"1700 & 2000 EBERHART				TON ROUGE AREA PUBLIC SUPPLY	1934 -P	18X12X9 STEEL	9 MULTIPLE	0466	D	W
033	- 851	EXXON CO USA 72	302901 911111	"2000-FOGT" S EBERHART				E AREA Industrial	2119 29	18X12 STEEL	12 1984+2119	0868	E Q	M
033	- 852	EXXON CO USA 73	302921 911023	"400-F00T" SA EBERHART				AREA INDUSTRIAL	437 PA	18X12 STEEL	12 325-437	0868		W
033	- 855	EXXON CO USA 74	302847 911056	"2000-FOGT" S LAYNE (LA)					2208 29	18X12X9 STEEL	MULTIPLE	0469	E Q	M
033	- 856	EXXON CHEMICAL 70	303000 911017	"2000-F00T" S LAYNE (LA)				AREA Industrial	2040 28	18X12X8 STEEL	8 MULTIPLE	0967	D Q	W
033	- 859	EXXON PLASTICS PLOT	303311 911048	"2800+FOGT" S LAYNE (LA)	AND DF OG8	BATON OGS	ROUGI O1W	E AREA Industrial	2440 28	18X12X8 STEEL	8 2340-2440	0367	EO	W
033	- 860	EXXON PLASTICS PLO2	303311 911050	"2800-FOOT" S LAYNE (LA)				E AREA Industrial	2435 28	18X12X8 STEEL	<b>8</b> 2334-2435	0568		W
033	- 861	COPOLYMER RUB 7	303014 911020	"1200-FOGT" S UNKNOWN				E AREA Industrial	1213 PA	18X12X12 STEEL	12 1123-1213	0170	EDM	W
033	- 867	PARISH WATER CO ST IRMALEE	303342 911119	"1500-F00T" S SUMMERS BROS				E AREA PUBLIC SUPPLY	1368 PA	4X5 OTHER	4 1318-1368	0964	D	W
033	- 872	RHONE-POULENC 8	303035 911058	"2400-F00T" 5 LAYNE (LA)				E AREA Industrial	2331 28	18X12X9 STEEL	9 2266-2331	0670	ED.	W
033	- 884	EXXON CO USA 76	302904 911018	"2000-F00T" S LAYNE (LA)				E AREA INDUSTRIAL	2120 29	18X12X9 STEEL	9 1985-2120	0969	E	W
033	- 886	ROLLINS ENV SER	303404 911240	"600-FOOT" SA STAMM-SCHEELE					384 99	10X6 STEEL	6 344+384	0870	ED O	W
033	- 892A	BAKER, LA LAVY LANE4	303432 910809	"2800-F00T" S UNKNOWN				E AREA PUBLIC SUPPLY	2446 -P	18X12X8 STEEL	8 MULTIPLE	1973	EDMQ	PW
033	- 8928	BAKER, LA	303432 910809	"2800-FOOT" S LAYNE (LA)					2420 PA			0972	ED Q	

/16/95		WELLBOA		UISIANA DOTD - V RED WATER WELLS					NUMBER		P	AGE	
				REQUESTED E MILE RADIUS OF L	Y: FLOUR I	DANIEL	, INC.		L NOMBER				
	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT	TOWN SECT SHIP			DEPTH SUB	CASING DIAMETER MATERIAL			AVAI INFO	
033	- 893	KAISER ALUMINUM SWO6	303015 911130	"2400-FOGT" SAN STAMM-SCHEELE				2331 -1	18X12X8 STEEL	10 2290-2331	0370	E	١
033	- 898	U S GEOL SURVEY	303512 911259	SHALLOW SANDS O			REA OBSERVATION	101 -0	1.25 Metal		1072	DQ	****** V
033	- 928	BATON ROUGE WW BANKSTON 7	303018 910756	"2400-FOGT" SAN EBERHART			E AREA PUBLIC SUPPLY	2375 -p	18X12X9 STEEL	9 2305-2375	0873	ED Q	١
033	- 937	PROOF-COAT	303445 911256	"400-F00T" SAND HERRINGTON	OF BATON 044 05S			336 -F	6 METAL	6 316-336	1967		::::::::::::::::::::::::::::::::::::::
o <b>33</b>	- 944	U S GEOL SURVEY	302932 911018	"2800-FOOT" SAN LAYNE (LA)			E AREA OBSERVATION	2792 -W	4X4X2 METAL	2782-2792	0275	EDMQ	
033	- 945	U S GEOL SURVEY	302932 911019	"600-FOOT" SAND			AREA OBSERVATION	654 -W	4X4X2 METAL	644-654	0275	DMQ	2000
033	- 946	U S GEOL SURVEY	302932 911019	"1200-FOOT" SAN LAYNE (LA)			E AREA OBSERVATION	1234 -W	4X4 METAL	4 1224-1234	0375	EDMQ	
033	- 950	USS REALTY 2	303327 911219	"2800-FOOT" SAN EBERHART			E AREA INDUSTRIAL	2559 28	12X8X8 STEEL	8 2482-2559	0964	DM	6000
33	- 951A	ETHYL CORP 23	302959 911048	"400 & 600 FODT EBERHART			N ROUGE AREA OTHER	651 -R	16X16X10 METAL	MULTIPLE	0766	ED	
)33	- 951B	ETHYL CORP 23	302959 911048	"400-F00T" SAND EBERHART			AREA INDUSTRIAL	651 28	16X16X10 METAL	16 310-385	0766		2000
)33	- 952	ETHYL CORP 24	303002 911038	"400 & 600 FOD" EBERHART			N ROUGE AREA INDUSTRIAL	856 PA	18X18X12 STEEL	MULTIPLE	0967	E	
33	- 953	ETHYL CORP 25	302958 911055	"600-FOOT" SAND EBERHART	•.		AREA INDUSTRIAL	656 PA	18X12 STEEL	12 586-656	1069	E	
233	- 954	ETHYL CORP 26	302954 911102	"2000-FOOT" SAM EBERHART		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	E AREA INDUSTRIAL	2104 28	18X12X9 STEEL	9 MULTIPLE	1267	E	
33	- 955	ETHYL CORP 27	303008 911055	"600-FOOT" SAND EBERHART			AREA INDUSTRIAL	650 PA	18X12 STEEL	MULTIPLE	1969	E	
933	- 956	ETHYL CORP 28	302940 911106	"600-FDOT" SAND EBERHART			AREA Industrial	700 PA	18X12X12 STEEL	MULTIPLE	1973	E	
033	- 957	EXXON CO USA PW15	302935 911130	"400 & 600 F001 EBERHART			N ROUGE AREA INDUSTRIAL	621 PA	18X12 STEEL	MULTIPLE	0667	ED Q	
033	- 958	FORMOSA PLASTIC PW-16	302951 911129	"400 & 600 FOO: EBERHART			N ROUGE AREA Industrial	648 28	18X12 STEEL	12 MULTIPLE	1071	ED Q	

5/16/95			A - REGISTE	RED WATER WE	LLS IN	E. BAT	TON ROL	RATION SYSTEM  JGE SORTED  INC.  ONGITUDE 9111	BY WEL			P	AGE	
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UN DRILLER		TOWN SHIP	RANGE	WELL USE		CASING DIAMETER MATERIAL		DRILL DATE	AVA INFI	
033	- 959	FORMOSA PLASTIC PW-17	302951 911120	"400 & 600 EBERHART				I ROUGE AREA OTHER	644 -R	18X12 STEEL	12 MULTIPLE	0873	ED Q	
033	- 959A	FORMOSA PLASTIC MW-17C	302951 911120	"400-F00T" EBERHART				AREA MONITOR	586 	18X12 STEEL	12 MULTIPLE	1184	ED	W
033	- 9598	FORMOSA PLASTIC MW-17D	302951 911120	"600-F00T" EBERHART				AREA MONITOR	626 	4X4 Plastic	4 614-624	1184	ED	W
033	- 960	FORMOSA PLASTIC PW-18	302958 911123	"400 & 600 EBERHART				I ROUGE AREA INDUSTRIAL	640 PA	18X12 STEEL	12 MULTIPLE	1073	ED Q	20000
033	- 962	EXXON CHEMICAL 75	302943 911023	"2000-FOOT" LAYNE (LA)				AREA Industrial	2066 28	18X12XB STEEL	9 1916-2066	0669	D	W
033	- 964	LA CHEM POLY 3	303333 911208	"2800-F00T" EBERHART				AREA INDUSTRIAL	2534 28	16X10 STEEL	10 MULTIPLE	0568	D	****** W
033	- 965	LA CHEM POLY 4	303322 911203	"2800-F00T" EBERHART				AREA Industrial	2547 28	16X 10X 10 STEEL	MULTIPLE	0768	D	٧
033	- 966	DELTECH CORP 4	303313 911209	"2800-F00T" UNKNOWN				AREA INDUSTRIAL	2471 28	18X12X8 STEEL	8 2361-2471	0571	EDM	PW
033	- 977	PAXON POLYMER 3	303335 911222	"1500+F00T" EBERHART				AREA Industrial	1340 28	18X12 STEEL	12 1250-1340	0568	D	¥
033	- 978	PAXON POLYMER 4	303341 911225	"2800-F00T" EBERHART				AREA INDUSTRIAL	2540 28	16X10X10 STEEL	10 2430-2540	0376	D	***** <b>\</b>
033	- 984	EXXON CHEMICAL HERCULES	303326 911148	"1500+F00T" EBERHART				AREA Industrial	1365 28	24X12X7 STEEL	7 MULTIPLE	0868	ED	1
033	- 985	STUPP CORP B	303333 911043	"1500-F00T" SUMMERS, D.					1346 PA	8X6	MULTIPLE	1969		3888
033	- 987	EXXON CO USA DRWS	302944 911121	"1200-FOOT" EBERHART				AREA Industrial	1253 PA	TOXEXE	6 1155+1253	0276	ED	¥
033	- 989	ETHYL CORP 29	302952 911043	"400 & 600 UNKNOWN				ROUGE AREA INDUSTRIAL		24X18X12 STEEL	12	0777	ED	
033	- 993	PARISH WATER CO GORE	303306 911009	"1500-F00T" UNKNOWN				AREA PUBLIC SUPPLY		4 Steel		0913	E	¥
033	- 996	BR AIRPORT DIST	303149 910933	"1500-F00T" EBERHART				AREA PUBLIC SUPPLY		10X6X6 STEEL	6 1274-1374	0968	E Q	W
033	-1000	U S GEOL SURVEY TEST	303251 911150	"2800-F00T" LAYNE (LA)	SAND OF OB9	BATON OGS	ROUGE O1W	AREA OBSERVATION	2926 -0	10X2.50 METAL	2.50 2916-2926		EDMQ	W

STD

/16/95		·	A - REGISTE	UISIANA DOTD - W RED WATER WELLS REQUESTED E	IN E. BA	ON ROL	JGE SORTED	BY WEL	L NUMBER		P	AGE	
PARISH	WELL NUMBER	WITHIN OWNER'S NAME OWNER'S NO.	LATITUDE	MILE RADIUS OF E  GEOLOGIC UNIT  DRILLER				DEPTH SUB	CASING DIAMETER MATERIAL	DIAMETER		AVAIL INFO	
033	-1001	LA TRAINING INS		"2400-FOOT" SAN	ID OF BATO	N ROUGE	! AREA	1926	IOX6X6	6 MULTIPLE	1077		w
033	-1002	AMER HOECHST	303311 911224	"2800-FOOT" SAN UNKNOWN			E AREA INDUSTRIAL	2570 28	16X12XB STEEL	8 MULTIPLE	1177	DM	<b></b>
033	+1010	ETHYL CORP 30	302942 911051	"2000-FOOT" SAN EBERHART			E AREA INDUSTRIAL	2122 PA	16X10	10 MULTIPLE	0778	E	
033	-1022	ETHYL CORP 31	303005 911053	"600-F00T" SAND UNKNOWN			AREA INDUSTRIAL	660 PA	18X12 STEEL	12 540-660	1179	ED	*** V
033	-1023	CITY CONCRETE	303356 911033	SHALLOW SANDS D SUMMERS (TERRY)				170 99	6 PLASTIC	4 140-170	0380	DQ	1
033	-1027	PARISH WATER CO SCENIC	303424 911229	"2400-FOOT" SAN SUMMERS BROS			E AREA PUBLIC SUPPLY	1926 -P	9X7 STEEL	6 1883-1926	0978		1
033	-1030	COPOLYMER RUB 2A	303005 911020	"2000-FOOT" SAN EBERHART			E AREA Industrial	2040 28	16X10X10 STEEL	10 MULTIPLE	0381	ED	
033	-1038	ETHYL CORP	302948 911045	"400 & 600 F00T EBERHART			N ROUGE AREA INDUSTRIAL	654 28	18 STEEL	12 MULTIPLE	0184	DQ	48
033	-1047	FORMOSA PLASTIC DW+4	302945 911110	"1200-FOOT" SAN LAYNE (LA)			E AREA INDUSTRIAL	1221 PA		6 MULTIPLE	1281	EDM	
033	- 1049	ETHYL CORP 34	302955 911048	SHALLOW SANDS O CAPOZZOLI	040 065	O1W	RECOVERY	90 		. 6	0383		
033	-1050	ETHYL CORP 35	302952 911049	SHALLOW SANDS C	040 065	01W	RECOVERY	72		6 52-72	0383		
033	-1051	ETHYL CORP 36	302951 911050	SHALLOW SANDS C	041 065	01W	RECOVERY	80 PA		6 70-80	0483	***************	
033	-1052	ETHYL CORP 38	302949 911050	SHALLOW SANDS C	040 <b>0</b> 65	OIW	RECOVERY	80		6 MULTIPLE	0683		
033	-1053 -1054	ETHYL CORP 40 ETHYL CORP	302948 911047 302942	SHALLOW SANDS C CAPOZZOLI SHALLOW SANDS C	041 065	01W	RECOVERY	127 PA 92		4 97-127	0683		8
033	-1054	ETHYL CORP	911047 302956	CAPOZZGLI SHALLOW SANDS C	041 065	OIW	RECGVERY	92 ++ 60		82-92 6	0683	ı	
033	-1056	43 ETHYL CORP	911051	CAPOZZOLI SHALLOW SANDS C	040 O6S	01W	RECOVERY			40-60	0783		83
<b></b>	1000	45	911049	CAPOZZGLI			RECOVERY						

716/95			1A - REGISTE	UISIANA DOTD - RED WATER WELLS REQUESTED MILE RADIUS OF	S IN E	. BATON RO	UGE SORTE	BY WELL			P.A	IGE
	WELL NUMBER	OWNER'S NAME OWNER'S NO.		GEOLOGIC UNIT DRILLER		TOWN SHIP RANGE		SUB	CASING DIAMETER MATERIAL			
033	-1087	ETHYL CORP 46	302956 911049	SHALLOW SANDS CAPOZZOLI	OF BAT	06S 01W	RECOVERY	140 		6	0783	
033	- 1058	ETHYL CORP 48	302952 911048	SHALLOW SANDS CAPOZZOLI		ON ROUGE A		70 		6 40-70	0883	
033	-1059	ETHYL CORP 49	302987 911050	SHALLOW SANDS CAPOZZOLI				120 		6 MULTIPLE	0983	
033	-1060	ETHYL CORP 50	302952 911048	SHALLOW SANDS CAPOZZOLI				65 		6 MULTIPLE	0983	
033	1061	ETHYL CORP 51	302948 911047	SHALLOW SANDS CAPOZZOLI				<b>7</b> 5		* 6 55+75	0983	
033	-1062	ETHYL CORP 52	302955 911048	SHALLOW SANDS CAPOZZOLI				65 		6 45-65	0983	
033	-1063	ETHYL CORP 53	302953 911047	SHALLOW SANDS CAPOZZOLI	OF BAT	ON ROUGE A	REA RECOVERY	70 		6 40-70	1083	
033	-1064	ETHYL CORP 54	302954 911045	SHALLOW SANDS CAPOZZOLI				70 		6 50-70	1083	
033	-1065	ETHYL CORP 55	302954 911047	SHALLOW SANDS CAPOZZOLI	****************			80 		6 50-80		
033	-1066	ETHYL CORP 56	302955 911047	SHALLOW SANDS CAPOZZOLI				75 		6 55-75	1083	
033	-1067	ETHYL CORP 57	302959 911048	SHALLOW SANDS CAPOZZOLI				197 		6 177-197	1183	
033	-1068	ETHYL CORP 58	302958 911048	SHALLOW SANDS CAPOZZOLI				70 		6 50-70	1183	
033	-1069	ETHYL CORP 59	302959 911048	SHALLOW SANDS CAPOZZOLI				150 		6 Multiple	1183	
033	- 1070	ETHYL CORP 60	302958 911048	SHALLOW SANDS Capozzoli				70 		6 50-70		
033	-1071	ETHYL CORP 61	302955 911 <b>0</b> 45	SHALLOW SANDS Capozzoli		ON ROUGE A OGS OIW		70 ++		6 50-70	1183	
033	-1072	ETHYL CORP 62	302949 911050	SHALLOW SANDS Capozzoli		ON ROUGE A O6S O1W	· ·	165 		6 MULTIPLE	1283	
033	-1073	ETHYL CORP 63	302950 911047	SHALLOW SANDS CAPDZZGLI		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		60 **		6 40-60	1283	

BATON

5/16/95			A - REGISTE	UISIANA DOTD - RED WATER WELL REQUESTED MILE RADIUS OF	S IN E. BA BY: FLOUR	TON ROUDANIEL.	JGE SORTED	BY WEL	L NUMBER		P	AGE	
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT DRILLER	TOWN SECT SHIP		WELL USE	SUB		SCREEN DIAMETER Interval		AVA INF	
033	-1074	ETHYL CORP 64	302947 911046	SHALLOW SANDS CAPOZZOLI			IEA RECOVERY	80		6 MULTIPLE	1283		
033	-1075	ETHYL CORP 65	302953 911046	SHALLOW SANDS CAPOZZOLI			REA RECOVERY	65 		6 45-65	0184		38388
033	-1076	ETHYL CORP 66	302956 911049	SHALLOW SANDS Capozzoli			EA RECOVERY	262 		6 242-262	0184		
033	-1081	U S GEOL SURVEY	303227 911128	SHALLOW SANDS U.S.G.S.			REA OBSERVATION	77 -0	2 METAL	2 75-77	1084	ED Q	· ·
033	-1082	U S GEOL SURVEY	303339 911249	SHALLOW SANDS U.S.G.S		****************	EA OBSERVATION	75 -0	2 PLASTIC	2 71-75	1184	ED Q	1
033	-1086	U S GEOL SURVEY	303512 911259	SHALLOW SANDS U.S.G.S.			EA OBSERVATION	25 -0	2 PLASTIC	2 15-25	0185	D Q	
033	-1088	U S GEOL SURVEY	303444 911315	SHALLOW SANDS U.S.G.S.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	EA OBSERVATION	30 <b>-0</b>	2 PLASTIC	2 20-30	0185	DQ	
033	-1089	U S GEOL SURVEY	303442 911316	SHALLOW SANDS U.S.G.S.			EA OBSERVATION	20 -0	2 PLASTIC	2 9-19	0185	D Q	33333
033	-1091	U S GEOL SURVEY	303133 910837	SHALLOW SANDS U.S.G.S.	**********************************	***************	EA OBSERVATION	36 P <b>a</b>	2 PLASTIC	2 26-36	0185	DQ	
033	-1093	U S GEOL SURVEY	303331 911018	SHALLOW SANDS U.S.G.S.			EA OBSERVATION	36 PA	2 PLASTIC	2 26-36	0185	D Q	333
033	-1095	FORMOSA PLASTIC 19	302948 911119	"400 8 600 FO			ROUGE AREA Industrial	64 <del>6</del> 28	18X10 STEEL	10 MULTIPLE	1284	EDMQ	P
033	-1126	NPC SERVICES SDG-3	303512 911309	SHALLOW SANDS CAPOZZOLI			EA MONITOR	86 	4X4 STEEL	4 76-86	0285	ED	
033	-1127	NPC SERVICES SDG+4	303511 911306	SHALLOW SANDS CAPOZZGLI	OF BATON R 044 OSS	OUGE AR	EA MONITOR	94 	4 STEEL	4 74-94	0185	ED	
033	-1129	NPC SERVICES SUG-2	303513 911300	SHALLOW SANDS CAPOZZOLI	OF BATON R O44 O5S			115 	4X4 STEEL	4 100-115	0285	ED	
033	-1142	NPC SERVICES DDG1	303507 911306	"400-FD0T" SAI STAMM-SCHEELE			AREA OBSERVATION	420 -0	6 ROCK	6 MULTIPLE	0285	DM	
033	-1143	NPC SERVICES DDG2	303506 911304	"400-F00T" SAI STAMM-SCHEELE				410 -0	12X4 STEEL	4 MULTIPLE	0185	DM	
033	-1151	GULF STATES UTL 29	302930 911115	"2000-FOOT" S. STAMM-SCHEELE	AND OF BATO CAG CAG	N ROUGE O1W	AREA Power generat.	2042 	12XB STEEL	8 MULTIPLE	0986	ED Q	

5/16/95			A - REGISTE	DUISIANA DOTD - RED WATER WELLS REQUESTED MILE RADIUS OF	IN E. B BY: FLOUR	ATON RO	UGE SORTED	BY WEL	L NUMBER		Р	AGE 24
PARISH CODE	WELL NUMBER	OWNER'S NAME OWNER'S NO.	LATITUDE LONGITUDE	GEOLOGIC UNIT	TOW SECT SHI		WELL USE	and the second section of the second	CASING DIAMETER MATERIAL			AVAIL INFO
033	-1153	ROLLINS ENV SER 2	303418 911236	"1200-F00T" SA STAMM-SCHEELE			E AREA Industrial	977 99	16X10 STEEL	10 825-977	0987	ED Q PW
033	-1171	EXXON CHM RESIN	303327 911148	AQUIFER CODE N LAYNE (LA)		ED	* INDUSTRIAL	445 28	10X6 STEEL	6 420-445	0285	EDMQ W
033	-1184	ANTON PLASTICS	303451 911253	"400-F00T" SAN LAMBERT'S	400660000000000000000000000000000000000		AREA Industrial	195 99	4 PLASTIC	4 175-195	0588	w a
033	-1187	PARISH WATER CO LAYTON	303314 910935	"2800-FOOT" SA LAYNE (MS)			E AREA PUBLIC SUPPLY	2405 -P	16X10X10 STEEL	10 MULTIPLE	0489	EDMQ PW
033	-1191	ETHYL CORP 33	302954 911047	"400-FOOT" SAN LAYNE (MS)			AREA Industrial	405 28	10X6 STEEL	6 315-405	1288	ED PW
033	-1206	EDS SEAFOOD	303031 910834	"400-FOOT" SAN ECONOMY	D OF BATO 037 06			410 -Z	4X2 PLASTIC	2 390-410	1184	D W
033	-1213	NAQUIN, MICHEAL	303243 911140	SHALLOW SANDS GILL (JACK)			REA PUBLIC SUPPLY	220 -C	4 PLASTIC	4 200-220	0489	D W
033	-1227	GULF STATES UTL 20	302927 911119	"2000-FOOT" SA LAYNE (BR)			E AREA INDUSTRIAL	2062 99	16X14 STEEL	8 MULTIPLE	1190	EDM PW
033	-1230	COPOLYMER RUB	303016 911020	"1200-FOOT" SA STAMM-SCHEELE			E AREA INDUSTRIAL	1204 28	16X10 Steel	10 1132-1204	0691	EDM PW ,
033	-1242	SOUTHERN UNIV HORT	303152 911031	"400-F00T" SAN STAMM-SCHEELE			AREA IRRIGATION	280 	10X8 STEEL	8 219-280	0491	EDMQ PW
033	-5012Z	ETHYL CORP M- 9	303009 911045	MISS RIVER AL CAPOZZOLI			ONFINING UNIT MONITOR	115 	4 PLASTIC	4 83-113	1185	D
033	-50132	ETHYL CORP M-10	303009 911051	MISS. RIVER AL CAPOZZOLI			ONFINING UNIT MONITOR	62 	4 PLASTIC	4 50-60	1085	D
033	-5021Z	CHEVRON KAISER 1	303509 911254	"400-FOOT" SAN Brown, H.			AREA RIG SUPPLY	285 Pa			0482	
033	-5031Z	CELERON DIL-GAS SL 6890 2	303444 911113	"1000-FOOT" SA RIG WATER			E AREA RIG SUPPLY	920 PA			0181	
033	-5054Z	ETHYL CORP i	302956 911049	MISS. RIVER AL CAPOZZOLI			ONFINING UNIT MONITOR		2 PLASTIC	2 10-15	0183	
033	-5055Z	ETHYL CORP 2	302949 911050	MISS ( RIVER AL CAPOZZOLIV				15	2 PLASTIC	2 10-15	0183	
033	-5056Z	ETHYL CORP 3	302953 911047	MISS. RIVER AL CAPOZZOLI				20 	2 PLASTIC	2 10+15	0183	

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	CALCULATIONS LEVETCHES	CONT. NO.
	CALCULATIONS and SKETCHES	BY
Page 1		SHEET NO
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Parish Water Company (22,000 pape / 22 wells = 1,000 pape/m	$y_4 - y_2$ $y_2 - 1$ $1 - 2$ $2 - 3$ $3 + 4$ $70 + 4$ 11 3  12 1 3  13 1 3																										•	
0-1/2 1/2 1/2 2-3 3-4 2  405-64  600-64  800-64  1500-64  2400-64  2400-64  111 3  Parch Weter Company (212,000 raph / 22 conf) = 1,000 raph / 100  170-64  240-64  240-64  250-64  260-64  260-64  260-64	$y_4 - y_2$ $y_2 - 1$ $1 - 2$ $2 - 3$ $3 + 4$ $70 + 4$ 11 3  12 1 3  13 1 3	<del></del> -	<del>-</del>	. <u></u>	:	<del></del>	<del></del>	<del></del>		<u> </u>	i	]	1	-	<u> </u>	;		: ;		1	<del></del>		-	 	1	!	!	
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0-1/4 V2 1/2-1 1-2 2-3 3+4 2  400 - 64  800 - 64  800 - 64  1500 - 64  2400 - 64  2400 - 64  2500 - 64  260 - 64  270 - 64  280 - 64  290 - 64  200 - 64  200 - 64  200 - 64  200 - 64  200 - 64	$y_4 - y_2$ $y_2 - 1$ $1 - 2$ $2 - 3$ $3 + 4$ $70 + 4$ 11 3  12 1 3  13 1 3	······································	13.	12	4	zc	<u> </u>	1612		<u>L</u>	ميم	<u> </u>	. (	80,		729	,k	1.	51		M	5	=	3.54	3	1~	بالما	re H.
600 ft  800-120-15t  1500-15t  1500-15t  2500-15t  2500-	1 3 1 3 TT		<del></del>	<u> </u>	<u> </u>	1	;		1	1	i	1	:			;	: •		•	٠.,	:	:	:	,	,			
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Narrative Report
Work Assignment No. 52-6JZZ

### **REFERENCE 15**

Record of Communication To: Brad Ballod, Louisiana Training Institute, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon - Maryland Tank Farm site (LAD0000757237).

June 13, 1995.



# FLUOR DANIEL



### **RECORD OF TELEPHONE CONVERSATION**

FROM:	Tom Lundahl Imparell 6-13-95	DATE:	6-13-95
LOCATION:	Irvine, CA	TIME:	11:00 am
TO:	Brad Ballod	P.O. NO	(504) 774 - 7720
LOCATION: _	Louisiana Training Institute	OTHER REF.	

Mr. Ballod informed me that the one ground water well they use for drinking water serves a population of approximately 1,000.

Record of Communication To: Lucy Southall, City of Baker, Louisiana, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon - Maryland Tank Farm site (LAD0000757237). June 13, 1995.





## **RECORD OF TELEPHONE CONVERSATION**

LOCATION: Irvine, CA TIME: 11:30 am	
TO: P.O. NO (504) 775 - 5584	
LOCATION: City of Baker, Louisiana OTHER REF.	

Ms. Southall informed me that the two wells in the 4-mile radius of the site are part of a blended 4-well system which supplies a total of 13,000 people. Hence, each well is equally apportioned and serves a population of 3,250.

Record of Communication To: Richard Savoy, Baton Rouge Port Commission, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon - Maryland Tank Farm site (LAD0000757237). June 13, 1995.





# **RECORD OF TELEPHONE CONVERSATION**

FROM:	Tom Lundahl Im famile 6-1	DATE:	6-13-95	
LOCATION:_	Irvine, CA	TIME:	1:30 pm	
TO:	Richard Savoy	P.O. NO	(504) 342 - 1660	
LOCATION: _	Baton Rouge Port Commission	OTHER REF		

Mr. Savoy informed me that the one ground water well they use for drinking water serves a maximum population of 250.

Letter To: Kurt Reinmiller, Exxon Company, From: Glenn Miller, Louisiana DEQ, Subject: Landfarming of Tank Bottoms.

December 06, 1984.



PATRICIA L. NORTON SECRETARY

#### OFFICE OF SOLID AND HAZARDOUS WASTE

JOHN KOURY
ASSISTANT SECRETARY

December 6, 1984

Mr. Kurt H. Reinmiller Exxon Company, U.S.A. Call Box 52919 Istrouma Station Baton Rouge, Louisiana 70805

Dear Mr. Reinmiller:

RE: LAD000757203G

LAD000631861G LAD000757229G

We have received your letter dated July 16, 1984, detailing the landfarming of tank bottoms at Exxon terminals.

Based on your representations that the disposal occurred prior to the effective date of the Resource Conservation and Recovery Act (RCRA), this Division concurs with the registration of the terminals as generators.

By copy of your letter of July 16, 1984, and this letter, we are notifying the Inactive and Abandoned Sites Division of your activities prior to the effective date of RCRA.

If you have any question, please feel free to contact this office at (504)342-1227.

Sincerely,

GLENN A/MILLER

Administrator

GAM:JLA:tl

Scc:

Bill Deville, Inactive and Abandoned Sites Division George Cramer, Assistant Administrator, Hazardous Waste Division Joan L. Albritton, Permits Program Manager



# **EXON** COMPANY, U.S.A.

CALL BOX 52919 . ISTROUMA STATION . BATON ROUGE, LOUISIANA 70805

DEPARTMENT OF ENVIRONMENTAL QUALITY

HAZARDOUS WASTE MANAGEMENT

JUL 23 1984

MARKETING DEPARTMENT CENTRAL DISTRIBUTION CENTER

July 16, 1984

RE: Our Meeting of April 6, 1984

Ms. Joan Albritton
Office of Solid and Hazardous Waste
Louisiana Department of Environmental Quality
P. O. Box 44066
Baton Rouge, Louisiana 70804

Dear Ms. Albritton:

You will recall that we met in your office on April 6, 1984 and discussed Exxon's marketing terminal operations in Louisiana. We inquired about current reporting requirements for registered generators and the possibility of withdrawing registrations for one or more of our facilities. At that time we related to you the fact that from July to October 1980 tank sludge from leaded tank bottoms was landfarmed at Exxon terminals, as had previously been standard industry practice. You indicated to us that if Exxon could show that the tank bottoms landfarmed were not in fact classifiable as having hazardous characteristics, that this would satisfy the DEQ.

The tank bottoms at issue are from marketing terminals and thus are not included as listed hazardous wastes under the Louisiana Hazardous Waste Regulations. If hazardous, they are so classified based upon ignitability or EP Toxicity. Although the leaded tank bottoms were probably ignitable when generated (1980) they would not now be ignitable after four years of weathering. Admixture with soil and volatilization of light components would logically render the waste non-ignitable.

A number of tests have been undertaken on such tank bottoms utilizing the EP Toxicity test for lead. In November 1980 Exxon examined two samples of our leaded tank bottom sludge and neither displayed the EP Toxic characteristic for lead. Further, an API Report was done at the time, a summary of which is attached. Nineteen samples of leaded tank bottoms were tested and only one was EP Toxic. Thus, of the total of 21 leaded tank bottoms analyzed for EP Toxicity, only one has been found greater than the RCRA limit of 5 mg/l. In fact only two of the 21 samples were greater than one mg/l. Over 50 % of the samples were 0.2 mg/l or less. The mean concentration of all samples was 0.87 mg/l with an upper 99% confidence limit of 2.3 mg/l. These data strongly suggest that leaded tank bottoms from marketing terminals are not hazardous based on lead content.

Based on the above information, we hope we have satisfied the DEQ as to our past practices. No landfarming of tank bottoms has taken place since 1980 and these wastes are now disposed of at permitted disposal facilities.

As we discussed in our April 6 meeting, the requirements for reporting of registered generators have been changed to only once per year. You also indicated that, though hazardous waste is generated only infrequently, it still makes sense to maintain our marketing terminals' registration status. Based on this, Exxon does not at this time wish to withdraw from registration as a generator.

Please call me at 359-7604 if you have any further questions.

Very truly yours.

Kurt H. Reinmiller

KHR:kfr

c: Mr. Charles Goldberg

bc: Mr. J. E. Allen, III

Mr. R. W. Dennis

Mr. J. S. Olsen

# IMPACT OF RCRA ON PETROLEUM MARKETING OPERATIONS: SAMPLING AND ANALYSIS PROGRAM

Volume I

# Prepared For:

American Petroleum Institute Department of Environmental Affairs 2101 L Street, N.W. Washington, D.C. 20037

### Prepared By:

TRW Energy and Environmental Division
P.O. Box 13000, Progress Center
3200 E. Chapel Hill Road/Nelson Highway
Research Triangle Park, North Carolina 27709

Table 3-6
API IMPACT OF RCRA ON PETROLEUM MARKETING OPERATIONS - PHASE II ANALYTICAL SUMMARY STORAGE TANK SLUDGE (LEADED)

Site No.	TRW No.	pН	Flash Point (°F)	Lead Pb (ppm)	Cadmium Cd (ppm)	Chromium Cr (ppm)	Barium Ba (ppm)	Silver Ag (ppm)	Arsenic As (ppm)	Mercury Hg (ppm)	Selenium Se (ppm)
EP TOX	ICITY LII	MITS		5.0	1.0	5.0	100.0	5.0	5.0	0.2	1.0
022	3817	7.1	64	<.1	. 01	<.1	<.5	<.1	<.5	. 004	<.001
022	3818	6.6	125	<.1	.01	<.1	.9	<.1	<.5	<.001	<.001
022	3838	7.6	61	. 2	. 02	<.1	. 6	<.1	<.5	.001	<.001
102	4008	NA	74	<.1	<.01	.1	<.5	<.1	2.4	<.001	<.001
103	4182	7.1	75	. 1	<.01	<.1	<.5	. 3	<.5	<.001	.001
104	3987	7.8	75	. 2	<.01	<.1	<.5	. 3	<.5	.002	.001
104	3986	4.1	75	. 6	<.01	<.1	<.5	. 3	<.5	<.001	. 002
109	3930	6.1	56	10.6	.01	<.1	<,5	<.1	<.5	.001	. 004
113	3932	6.3	74	. 9	. 01	<.1	<.5	<.1	<.5	.001	. 006
114	3976	5.1	75	<.1	<.01	<.1	<.5	<.1	<.5	<.001	<.001
115	3969	5.8	127	<.5	<.01	<.1	<.5	0.6	<.5	<.001	<.001
116	3973	6.4	108	<.1	<.01	<.1	<.5	0.5	<.5	<.001	<.001
121	3970	6.2	92	. 4	.01	<.1	<.5	. 3	. <.5	<.001	.001
122	3974	5.7	96	. 1	<.01	<.1	<.5	. 3	<.5	<.001	<.001
131	4305	6.4	78	.6	<.01	<.1	<.5	. 5	<.5	.001	.002
137	4428	5.7	78	<.1	<.01	<.1	<.5	. 6	<.5	<.001	.002
140A	4346	6.5	64	1.3	<.01	<.1	<.5	. 2	<.5	. 170	.002
140A	4347	6.3	: 68	<.1	<.01	<.1	<.5	.6	<.5	.003	<.001
143	4471	4.5	58	. 5	<.01	<.1	<.5	. 6	<.5	.001	<.001

NA - Method not applicable due to interferences.

# REFERENCE 19 Halk, John, Louisiana DEQ, Inactive and Abandoned sites, "State Site Assessment", December 14, 1995.



# State of Louisiana



# Department of Environmental Quality

Edwin W. Edwards Governor	STATE SITE ASSESSMENT PHASE I	Kai David Midboe Secretary
Section 1.	0 Site Description	
1.1	Site Name. Exxon Company USA, Maryland Tank Farm	n
1.2	Site Location. La. 19 Scenic Highway Scotlandville, LA East Baton Rouge Parish	,
1.3	Mailing Address. N/A	
1.4	Township, Range, Section Number.	,
	T 6 S, R 1 W, section 68, 73, 69, 71	
1.5	Latitude, Longitude.	
	30°32'45" Latitude 91°11'00" Longitude	
1.6	EPA ID Number. LAD000757237	
1.7	State ID Numbering System. SLA00334	•
1.8	Map of Site. (Maps may be omitted if site is a point NFAS site.) Omitted	otential
Section 2.	0 Site Activities	
	Oil reclamation/refining/disposal	
2.1	Facility Type.	·.
	Oil reclamation/refining/disposal	· •
2.2	Provide date(s) of operation. The site has operating since the late 1920's or early 1930's	
2.3	Provide name, mailing address, and telephone nuravailable) of past/present Owner/Operator.	mber (if
	L. Kronenberger Exxon Company, USA P.O. Box 551 Baton Rouge, LA 70807 (504) 359-8430	·



OFFICE OF LEGAL AFFAIRS AND ENFORCEMENT

BATON ROUGE, LOUISIANA 70884-2282

INACTIVE AND ABANDONED SITES DIVISION

P.O. BOX 82282

- 2.4 Provide name, mailing address, and telephone number (if available) of past/present property owners (if different from facility owner). N/A
- 2.5 **Specific Hazardous Material Activities.** The available evidence indicates that no Hazardous Materials are present at the site.

### Section 8.0 Narrative

EPA potential hazardous waste site identification and preliminary assessment: The site consists of a tank farm. The wastes generated at the site are leaded tank bottoms which when removed are stored temporarily in containers and shipped off site for disposal. Closed landfill used for disposal of tank bottoms.

This is an active site under RCRA jurisdiction. The site is subject to RCRA enforcement and closure requirements.

### Section 9.0 Recommendation

We recommend that No Further Action be taken in regards to the Site at this time.

Preparer: John Hacke	Date: 12/14/92_
Preparer: Carolin Durlin	Date: 12/14/92
Reviewer:	

Note: This State Site Assessment-Phase I document was completed per <u>Guidance for Completion of the State Site Assessment - Phase I (THIRD REVISION)</u> and DEQ IASD memorandum dated April 27, 1992. Inapplicable sections have been omitted.

### IMPORTANT NOTE:

The completion date of the State Site Inspection - Phase I report for this site was done after the effective date of the NFAS Documentation Form. This is due to a procedural change in Sept. of 1992, whereby the NFAS Documentation Form was moved from the PII stage to the SSA-I stage in the site assessment process.

Record of Communication To: Brad Ballod, Louisiana Training Institute, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within 4-mile radius of the Exxon - Maryland Tank Farm site (LAD0000757237). June 13, 1995.





# **RECORD OF TELEPHONE CONVERSATION**

FROM:	Tom Lundahl Ton full 6.	-U-95 DATE:	5-4-95	
LOCATION:_	Irvine, CA	TIME:	1:00 pm	· · · <del>*</del> • · · · · · · · · · · · · · · · · · ·
TO:	Howard Fielding	P.O. NO	(504) 765 - 0585	
LOCATION: _	LDEQ - Ground Water Division	OTHER REF.		
				·

Mr. Fielding informed me that there are no wellhead protection areas in East Baton Rouge Parish.

Record of Communication To: Lucy Southall, City of Baker, Louisiana,
From: Tom Lundahl, Fluor Daniel, Inc., Subject: Ground water wells located within
4-mile radius of the Exxon - Maryland Tank Farm
site (LAD0000757237). June 13, 1995.

CITY OF BATON ROUGE AND PARISH OF EAST BATON ROUGE DEPARTMENT OF PUBLIC WORKS ENGINEERING DIVISION

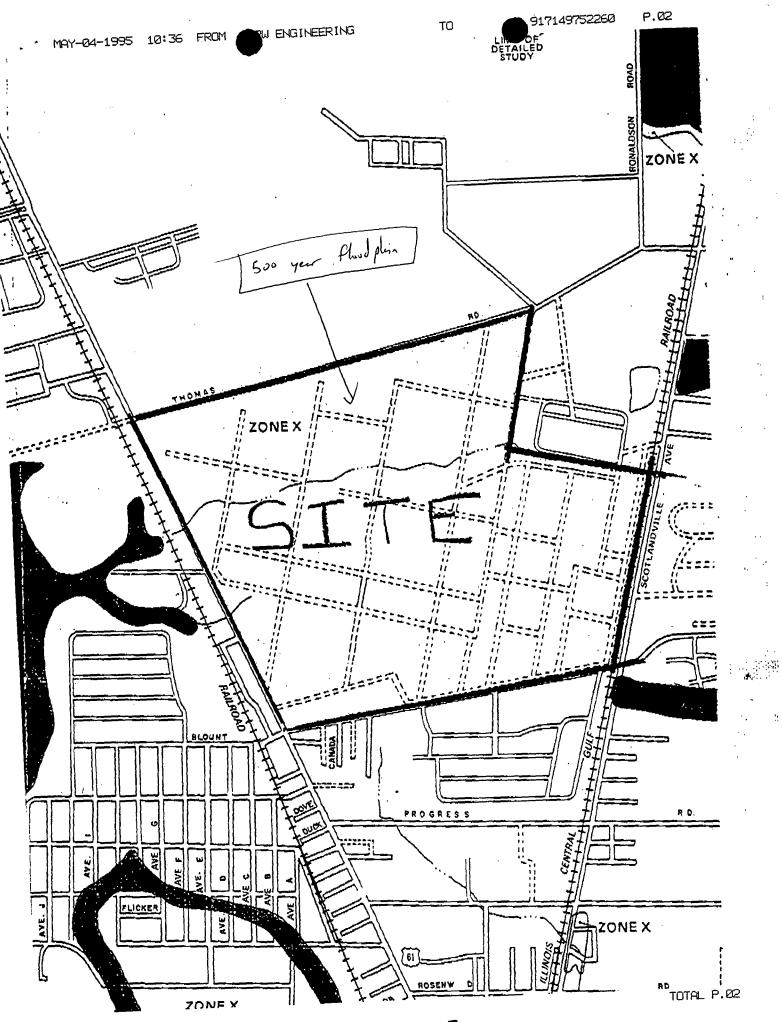
WW ENGINEERING



JEROME M. KLIER, P.E./P.L.S. CHIEF ENGINEER TELEPHONE: (504) 389-3186 FAX: (504) 389-4948

### FACSIMILE COVER SHEET

TO:	Tom Lundahl (Tank Farms)
ORGANIZATION:	Environmental services
FAX NO.:	714-975-2260
FROM:	Flood Office
DATE:	5-4-95
NOTES: <u>call</u>	: 504-389-3196 if any questions
HARD COPY TO F	OLLOW Yes No
NUMBER OF PAGE	es (including cover): Z
TO CON	FIRM RECEIPT OR REPORT ERROR IN TRANSMISSION PLEASE CALL (504) 389-3186

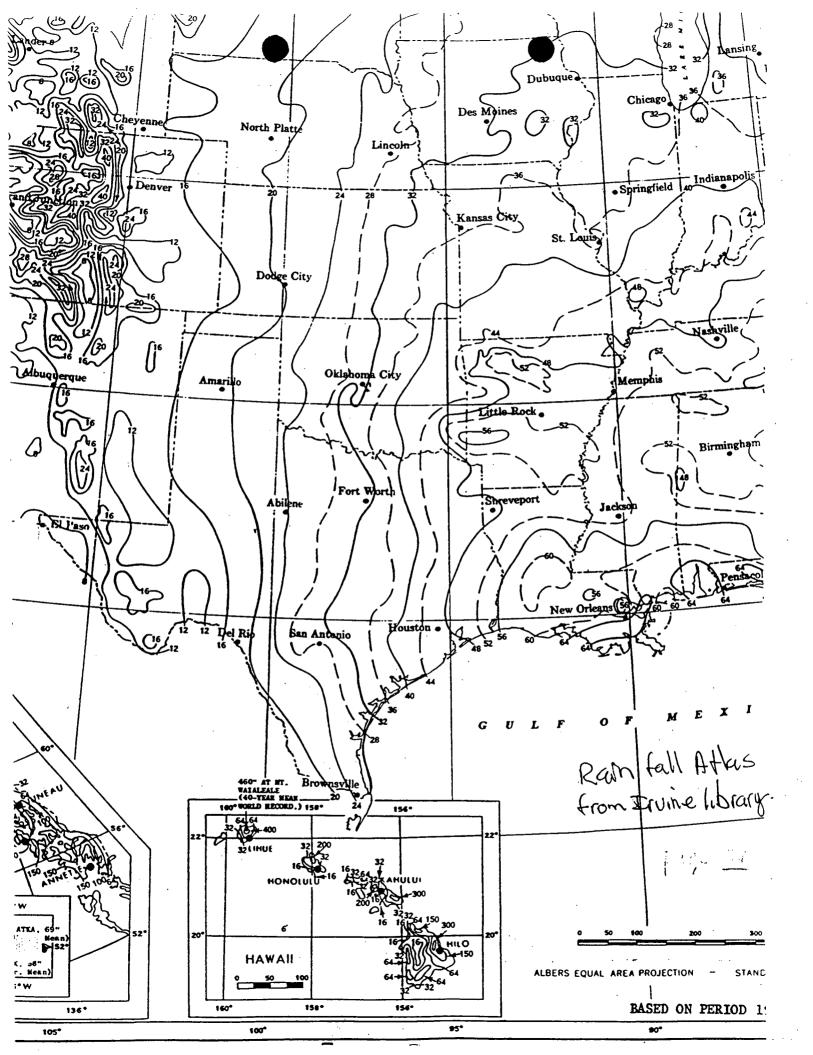


[21,002]

Narrative Report Work Assignment No. 52-6JZZ

### **REFERENCE 22**

Rainfall Frequency Atlas of the United States, Technical Paper No. 40, U.S. Department of Commerce.



Record of Communication To: Mr. Henderson, Exxon Maryland Tank Farm Plant Supervisor, From: Tom Lundahl, Subject: Site Information for Exxon Tank Farm August 17, 1995





#### RECORD OF TELEPHONE CONVERSATION

FROM:	Tom Lundahi /m humi	DATE:	8-17-95	
LOCATION:_	Irvine, CA	TIME:	1:45 pm	··-
то:	Mr. Henderson	P.O. NO	(504) 359 - 8949	
LOCATION: _	Exxon - Maryland Tank Farm	OTHER REF		

Mr. Henderson supervises the tank farm during the day. He said crude oil is piped into the tank farm from a plant in East Mississippi and then piped into the Exxon refinery as required for refining. The refined product is shipped back to the tank farm for storage until needed. Occasionally barge ships bring Low Sulfate Fuel Oil (LSFO) or Process Gas Oil (PCO), which is piped through the refinery to the tank farm for storage until needed.

Access to the plant is limited by a six foot chain link fence topped with barb wire which surrounds the facility. There is 24 hour supervision of the site.

The site is currently covered with native grass such that the site must be mown 5 or 6 times per year. Drainage ditches surround the site and empty into 2 separators; one is in the northwest corner, and one is in the southwest corner.

Narrative Report Work Assignment No. 52-6JZZ

#### **REFERENCE 24**

Record of Communication To: Mr. Kronenburger, Manager - Environmental Control, Exxon, From: Tom Lundahl, Fluor Daniel, Inc., Subject: Site Information for Exxon Tank Farm, August 24, 1995



FLUOR DANIEL

### RECORD OF TELEPHONE CONVERSATION

FROM:	Tom Lundahi Im Mull	DATE:	8-24-95
LOCATION:_	Irvine, CA	TIME:	1:00 pm
TO:	Larry Kronenburger	P.O. NO	(504) 359 - 4009
LOCATION:	Exxon Maryland Tank Farm, Louisiana	OTHER REF.	

Mr. Kronenburger informed me that the Maryland Tank Farm mainly stores intermediate stocks for the Exxon refinery which is six miles away. There are six pipelines connecting the tank farm with the refinery. He said the two oil/water separators were covered by NPDS water discharge permits. He informed me that separator sludge is simply oily sediment.

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 NPL Characteristics Data Collection Form Exxon Co., Maryland Tank Farm - 09/06/95

#### Record Information

- 1. Site Name: Exxon Co., Maryland Tank Farm (as entered in CERCLIS)
- 2. Site CERCLIS Number: LAD000757237
- 3. Site Reviewer: Tom Lundahl, Fluor Daniel Inc.
- 4. Date: 8-25-95
- Site Location: Scotlandville/East Baton Rouge/LA (City/County, State)
- 6. Congressional District: 6
- 7. Site Coordinates: Single

Latitude: 30°32'15.0" Longitude: 91°11'00.0"

#### Site Description

- 1. Setting: Suburban
- 2. Current Owner: Private Industrial
- 3. Current Site Status: Active
- 4. Years of Operation: Active Site , from and to dates: 1920 to present
- 5. How Initially Identified: Unknown
- 6. Entity Responsible for Waste Generation:
  - Other Tank Farm
- 7. Site Activities/Waste Deposition:
  - Other Landfarming tank sludges

#### Waste Description

8. Wastes Deposited or Detected Onsite:

PAGE:

2

Exxon Co., Maryland Tank Farm - 09/06/95

Separator Sludge

- Lead

#### Response Actions

9. Response/Removal Actions:

#### RCRA Information

- 10. For All Active Facilities, RCRA Site Status:
  - -Treatment, Storage & Disposal Facility

#### Demographic Information

- 11. Workers Present Onsite: Yes
- 12. Distance to Nearest Non-Worker Individual: > 10 Feet 1/4 Mile
- 13. Residential Population Within 1 Mile: 4325.0
- 14. Residential Population Within 4 Miles: 48164.0

#### Water Use Information

- 15. Local Drinking Water Supply Source:
  - Ground Water (within 4 mile distance limit)
- 16. Total Population Served by Local Drinking Water Supply Source: 31627.0
- 17. Drinking Water Supply System Type for Local Drinking Water Supply Sources:
  - Private
- 18. Surface Water Adjacent to/Draining Site:
  - River

PAGE: 1

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 HRS DOCUMENTATION RECORD

Exxon Co., Maryland Tank Farm - 09/06/95

1. Site Name: Exxon Co., Maryland Tank Farm (as entered in CERCLIS)

2. Site CERCLIS Number: LAD000757237

3. Site Reviewer: Tom Lundahl, Fluor Daniel Inc.

4. Date: 8-25-95

5. Site Location: Scotlandville/East Baton Rouge/LA (City/County, State)

6. Congressional District: 6

7. Site Coordinates: Single

Latitude: 30°32'15.0" Longitude: 91°11'00.0"

	Score
Ground Water Migration Pathway Score (Sgw)	0.39
Surface Water Migration Pathway Score (Ssw)	0.00
Soil Exposure Pathway Score (Ss)	0.60
Air Migration Pathway Score (Sa)	0.18

Γ	Site Score		0.37

#### NOTE

EPA uses the terms "facility," "site," and "release" interchangeably. The term "facility" is broadly defined in CERCLA to include any area where hazardous substances have "come to be located" (CERCLA Section 109(9)), and the listing process is not intended to define or reflect boundaries of such facilities or releases. Site names, and references to specific parcels or properties, are provided for general identification purposes only. Knowledge regarding the extent of sites will be refined as more information is developed during the RI/FS and even during implementation of the remedy.

### PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: WASTE QUANTITY

Exxon Co., Maryland Tank Farm - 09/06/95

1. WASTESTREAM QUANTITY SUMMARY TABLE, SOURCE: Leaded Tank Bottoms

a.	Wastestream ID		
b.	Hazardous Constituent Quantity (C) (lbs.)	0.00	
c.	Data Complete?	NO	
d.	Hazardous Wastestream Quantity (W) (lbs.)	0.00	
e.	Data Complete?	NO	
f.	Wastestream Quantity Value (W/5,000)	0.00E+00	

PAGE:

3

#### PRESCORE 3.0 - PRESCORE TCL File 07/25/94 WASTE QUANTITY

Exxon Co., Maryland Tank Farm - 09/06/95

#### 2. SOURCE HAZARDOUS WASTE QUANTITY FACTOR TABLE

a.	Source ID		Leaded Tank Bottoms		
b.	Source Type		Contaminated Soil		
c.	Secondary Source Type	)	N.A.		
d.	Source Vol.(yd3/gal)	Source Area (ft2)	0.00	10890.00	
e.	Source Volume/Area Va	ılue	3.20E-01		
f.	Source Hazardous Cons (HCQ) Value (sum of 1		0.00E+00	-	
g.	Data Complete?		NO		
h.	Source Hazardous Wast (WSQ) Value (sum of 1		0.00E+00		
i.	Data Complete?		NO		
k.	Source Hazardous Wast Value (2e, 2f, or 2h)		3.20E-01		

Source Hazardous Substances	Depth (feet)	Liquid	Concent.	Units	
Lead	< 2	NO	1.1E+01	mag	

#### Documentation for Source Type:

Leaded tank bottoms were disposed of in the soil. Techniques for degradation, transformation, or immobilization of wastes were not applied at the site. Thus, the areas used for waste disposal are not classifiable as land treatment units. Contaminated areas are classified as contaminated soil (Ref. 2, p. 11).

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 WASTE QUANTITY

PAGE:

Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Source Hazardous Substances:

The American Petroleum Institute performed a study in 1980 in which 19 samples of leaded tank bottoms from various sites were tested. Only one was EP Toxic, with a lead concentration of 10.6 ppm (Ref. 23, 005). Since no samples were collected at the Maryland Tank Farm, to be conservative, this concentration was assumed for the 0.25-acre area used for disposal of the leaded tank bottoms.

Reference: 23

Documentation for Source Volume:

Reference:

Documentation for Source Area:

This source is a 0.25 acre area used for disposal (Ref.2, p.4). The area was calculated as follows:

(0.25 acre) (43,560 sg.ft./acre) = 10,890 sg. ft.

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94
WASTE QUANTITY
Exxon Co., Maryland Tank Farm - 09/06/95

3. SITE HAZARDOUS WASTE QUANTITY SUMMARY

No. Source ID	Migration Pathways	Vol. or Area Value (2e)	Constituent or Wastestream Value (2f,2h)	Hazardous Waste Qty. Value (2k)
1 Leaded Tank Bottoms	GW-A	3.20E-01	0.00E+00	3.20E-01

PREscore 3.0 - PRESCORE.TCL File 07/25/94

WASTE QUANTITY

Exxon Co., Maryland Tank Farm - 09/06/95

#### 4. PATHWAY HAZARDOUS WASTE QUANTITY AND WASTE CHARACTERISTICS SUMMARY TABLE

Migration Pathway	Contaminant Value	es	HWQVs*	WCVs**
Ground Water	Toxicity/Mobility	2.00E-01	10	1
SW: Overland Flow, DW	Tox./Persistence	0.00E+00	0	0
SW: Overland Flow, HFC	Tox./Persis./Bioacc.	0.00E+00	0	0
SW: Overland Flow, Env	Etox./Persis./Bioacc.	0.00E+00	0	0
SW: GW to SW, DW	Tox./Persistence	2.00E-01	10	1
SW: GW to SW, HFC	Tox./Persis./Bioacc.	1.00E+01	10	3
SW: GW to SW, Env	Etox./Persis./Bioacc.	1.00E+02	10	6
Soil Exposure:Resident	Toxicity	1.00E+04	10	18
Soil Exposure: Nearby	Toxicity	0.00E+00	0	0
Air	Toxicity/Mobility	8.00E-01	10	1

* Hazardous Waste Quantity Factor Values

** Waste Characteristics Factor Category Values

Note: SW = Surface Water

GW = Ground Water

DW = Drinking Water Threat
HFC = Human Food Chain Threat
Env = Environmental Threat

6

1

GROUND WATER MIGRATION PATHWAY Factor Categories & Factors	Maximum Value	Value Assigned
Likelihood of Release to an Aquifer Aquifer: 2400-2800-Foot Sand		
<ol> <li>Observed Release</li> <li>Potential to Release</li> <li>Containment</li> <li>Net Precipitation</li> <li>Depth to Aquifer</li> <li>Travel Time</li> <li>Potential to Release</li> <li>[lines 2a(2b+2c+2d)]</li> <li>Likelihood of Release</li> </ol>	550 10 10 5 35 500 550	0 10 6 1 1 80 80
Waste Characteristics		
4. Toxicity/Mobility 5. Hazardous Waste Quantity 6. Waste Characteristics	* * 100	2.00E-01 10 1
Targets		
7. Nearest Well 8. Population 8a. Level I Concentrations 8b. Level II Concentrations 8c. Potential Contamination 8d. Population (lines 8a+8b+8c) 9. Resources 10. Wellhead Protection Area 11. Targets (lines 7+8d+9+10) 12. Targets (including overlaying aquifers) 13. Aquifer Score	50  **  **  5  20  **  **  100	9.00E+00 0.00E+00 0.00E+00 3.98E+02 3.98E+02 0.00E+00 0.00E+00 4.07E+02 4.07E+02 0.39
GROUND WATER MIGRATION PATHWAY SCORE (Sgw)	100	0.39

^{*} Maximum value applies to waste characteristics category.
** Maximum value not applicable.



# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 GROUND WATER PATHWAY AQUIFER SUMMARY Exxon Co., Maryland Tank Farm - 09/06/95

No.	Aquifer ID		Туре		Overlaying No.	Inter- Connected with	Likelihood of Release	Targets
1	400-600-800-Ft	Sand	Non	K	0	0	100	5.08E+00
2	1000-1200-Foot	Sand	Non	K	1	0	80	4.70E+01
3	1500-1700-Foot	Sand	Non	K	2	0	80	1.54E+02
4	2000-Foot Sand		Non	K	4	0	80	2.60E+01
5	2400-2800-Foot	Sand	Non	K	5	0	80	4.07E+02

#### Containment

No.	Source ID	HWQ Value	Containment	Value
1	Leaded Tank E	Bottoms 3.20E-01	10	
===	====================================	e=====================================	======================================	

Documentation for Ground Water Containment, Source Leaded Tank Bottoms:

As this site has no liner, a containment factor of 10 was selected according to HRS Table 3-2 (Ref. 1, Table 3-2).

Reference: 1

#### Net Precipitation

Net Precipitation (inches)

N.A.

Documentation for Net Precipitation:

As this site is in Louisiana, a net precipitation factor of 6 was selected according to HRS Figure 3-2 (Ref. 1, Figure 3-2).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 400-600-800-Ft Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Aquifer: 400-600-800-Ft Sand

Type of Aquifer: Non Karst

Overlaying Aquifer: 0

Interconnected with: 0

Documentation for 400-600-800-Ft Sand Aguifer:

The 400-foot sand aquifer consists of several individual but connected sands with fine to medium grain size. It ranges in thickness from 50 ft to 300 ft and is hydraulically connected to the 600-foot sand (Ref. 3, 003). The 600-foot sand consists of several individual but hydraulically-connected sand strata. It is made up of predominantly medium sized sand and ranges in thickness from 25 to 200 feet. It is connected with both the 400-foot and 800-foot sands (Ref. 3, 005). The 800 foot sand includes within it sand strata that range in grain size from fine to medium, and the maximum thickness of the fresh-water-bearing section of sand ranges from 80 to 150 feet (Ref. 3, 007).

Reference: 3

OBSERVED RELEASE

No. Well ID Well Type Distance (miles) Level of Contamination

- N/A and/or data not specified

Observed Release Factor

POTENTIAL TO RELEASE

Containment

Containment Factor 10-

Net Precipitation

Net Precipitation Factor 6

Depth to Aquifer

A. Depth of Hazardous Substances 4.00 feet

Documentation for Depth of Hazardous Substances:

There are 1,600 cubic yards of leaded tank bottoms spread over 0.25 acres (1210 square yards) of land (Ref. 2, p. 4).

(1,600 cubic yards / 1210 sq. yards) = 1.3 yards = 4 feet
Thus, the depth of contamination is estimated to be 4 feet.

Reference: 2

B. Depth to Aquifer from Surface

200.00 feet

Documentation for Depth to Aquifer from Surface :

From the "fence diagram" of East Baton Rouge and West Baton Rouge Parishes, the depth from the surface to the aquifer is roughly 200 feet (Ref. 4, 003).

C. Depth to Aquifer (B - A)

196.00 feet

Depth to Aquifer Factor

3

Travel Time

Are All Layers Karst?

NO

Documentation for Karst Layers:

This aquifer is not a karst aquifer due to the absence of karst conditions such as limestone areas, abundant springs, sinkholes, and disappearing streams (Ref. 7 and 19).

Reference: 7,19

Thickness of Layer(s) with Lowest Conductivity

200.00 feet

Documentation for Thickness of Layers with Lowest Conductivity:

The total thickness of the layer with the lowest hydraulic conductivity is a clay layer approximately 100 feet thick (Ref. 4, 003), and it has a hydraulic conductivity of 1 x 10 -8 cm/sec (Ref. 1, Table 3-6). As the 600-foot and 800-foot sands have 50 foot clay layers with the same hydraulic conductivity, they are added for a total thickness of 200 feet.

Reference: 1,4

Hydraulic Conductivity (cm/sec)

1.0E-08

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 6
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 400-600-800-Ft Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Hydraulic Conductivity:

The clay layer has the lowest hydraulic conductivity at 1 x 10 -8 cm/sec according to HRS Table 3-6 (Ref. 1, Table 3-6).

Reference: 1

Travel Time Factor

1

Potential to Release Factor 100

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 7
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 1000-1200-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Aquifer: 1000-1200-Foot Sand

Type of Aquifer: Non Karst

Overlaying Aquifer: 1

Interconnected with: 0

Documentation for 1000-1200-Foot Sand Aquifer:

The 1000-foot sand is in hydraulic contact with the 1200-foot sand and ranges in thickness between 40 and 80 feet. Sand is medium to fine grained (Ref. 3, 009).

Reference: 3

OBSERVED RELEASE

No. Well ID Well Type Distance (miles) Level of Contamination

- N/A and/or data not specified

Observed Release Factor

0

#### POTENTIAL TO RELEASE

#### Containment

Containment Factor

Net Precipitation

Net Precipitation Factor 6

Depth to Aquifer

A. Depth of Hazardous Substances 4.00 feet

Documentation for Depth of Hazardous Substances:

There was 1,600 cubic yards of leaded tank bottoms spread out over 0.25 acres (1,210 sqare yards) of land (Ref. 2, p. 4).

1,600 cubic yards / 1,210 square yards = 1.3 yards = 4 feet

Thus, the depth of contamination is estimated to be 4 feet.

Reference: 2

B. Depth to Aquifer from Surface

950.00 feet

10

Documentation for Depth to Aquifer from Surface :

The depth from the surface to the top of the aquifer is approximately 950 feet (Ref. 4, 003).

C. Depth to Aquifer (B - A)

946.00 feet

Depth to Aquifer Factor

. 1

Travel Time

Are All Layers Karst?

NO

Documentation for Karst Layers:

This aquifer is not a karst aquifer due to the absence of karst conditions (Ref. 7 and 19).

Reference: 7,19

Thickness of Layer(s) with Lowest Conductivity

270.00 feet

Documentation for Thickness of Layers with Lowest Conductivity:

The clay layer above the 1000-1200-foot sands with the lowest hydraulic conductivity is 70 feet thick. Since it has the same hydraulic conductivity as the clay layers above the 400, 600, and 800-foot sand aquifers, the thickness of all these layers are added for a total thickness of 270 feet (Ref. 4, 003).

Reference: 4

Hydraulic Conductivity (cm/sec)

1.0E-08

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 10
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 1000-1200-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Hydraulic Conductivity:

The clay layer has the lowest hydraulic conductivity at 1 x 10 -8 cm/sec according to HRS Table 3-6 (Ref. 1, Table 3-6).

Reference: 1

Travel Time Factor

1

Potential to Release Factor 80

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 11
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 1500-1700-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Aquifer: 1500-1700-Foot Sand

Type of Aquifer: Non Karst

Overlaying Aquifer: 2

Interconnected with: 0

Documentation for 1500-1700-Foot Sand Aquifer:

The 1500-foot sand consists of two or three sands separated by clay units. Thickness ranges from 100 to 300 feet, and the sand is primarily of medium grain size. It is connected to the 1700-foot sand (Ref. 3, 013). The 1700-foot sand ranges from 120 to 240 feet thick, and is primarily composed of medium grained sand (Ref. 3, 015).

Reference: 3

OBSERVED RELEASE

No. Well ID Well Type Distance (miles) Level of Contamination

- N/A and/or data not specified

Observed Release Factor

0

POTENTIAL TO RELEASE

#### Containment

Containment Factor 10

Net Precipitation

Net Precipitation Factor 6

Depth to Aquifer

A. Depth of Hazardous Substances 4.00 feet

Documentation for Depth of Hazardous Substances:

There was 1,600 cubic yards of leaded tank bottoms diposed over an area of 0.25 acres (1,210 square yards) of land (Ref. 2, p. 4).

1,600 cubic yards / 1,210 cubic yards = 1.3 yards = 4 feet
Thus, the depth of contamination is estimated to be 4 feet.

Reference: 2

B. Depth to Aquifer from Surface

1240.00 feet

Documentation for Depth to Aquifer from Surface :

The depth from the surface to this aquifer is approximately 1,240 feet (Ref. 4, 003).

C. Depth to Aquifer (B - A)

1236.00 feet

Depth to Aquifer Factor

1

Travel Time

Are All Layers Karst?

NO

Documentation for Karst Layers:

This aquifer is not a karst aquifer due to the absence of karst conditions (Ref. 7 and 19).

Reference: 7,19

Thickness of Layer(s) with Lowest Conductivity

470.00 feet

Documentation for Thickness of Layers with Lowest Conductivity:

The clay layer with the lowest hydraulic conductivity above the 1500-1700-foot aquifer has a thickness of about 200 feet around the area of the site. As it has the same hydraulic conductivity as the other previous clay layers, the thickness for each of these is added for a total thickness of 470 feet (Ref. 4, 003).

Reference: 4

Hydraulic Conductivity (cm/sec)

1.0E-08

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 14
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 1500-1700-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Hydraulic Conductivity:

The clay layer has the lowest hydraulic conductivity at 1 x 10  $^{-8}$  cm/sec according to HRS Table 3-6 (Ref. 1, Table 3-6).

Reference: 1

Travel Time Factor

1

Potential to Release Factor

80

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2000-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Aquifer: 2000-Foot Sand

Type of Aquifer: Non Karst

Overlaying Aquifer: 4

Interconnected with: 0

Documentation for 2000-Foot Sand Aquifer:

The 2000-foot sand is considered the uppermost aquifer of Miocene age in the Baton Rouge area. Thickness ranges from 150 to 300 feet, and its sand is generally of medium grain size (Ref. 3, 017).

Reference: 3

OBSERVED RELEASE

No. Well ID Well Type Distance (miles) Level of Contamination

- N/A and/or data not specified

Observed Release Factor

0

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2000-Foot Sand AQUIFER Exxon Co., Maryland Tank Farm - 09/06/95

POTENTIAL TO RELEASE

#### Containment

Containment Factor 10

Net Precipitation

Net Precipitation Factor 6

Depth to Aquifer

A. Depth of Hazardous Substances 4.00 feet

Documentation for Depth of Hazardous Substances:

There was 1,600 cubic yards of leaded tank bottoms disposed over an area of 0.25 acres (1,210 square yards) of land (Ref. 2, p. 4).

1,600 cubic yards / 1,210 square yards = 1.3 yards = 4 feet

Thus, the depth of contamination is estimated to be 4 feet.

Reference: 2

B. Depth to Aquifer from Surface

1850.00 feet

Documentation for Depth to Aquifer from Surface :

The depth from the surface to the aquifer is approximately 1,850 feet (Ref. 4,003).

17

#### PRESCORE 3.0 - PRESCORE TCL File 07/25/94 PAGE: GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2000-Foot Sand AQUIFER Exxon Co., Maryland Tank Farm - 09/06/95

C. Depth to Aquifer (B - A)

1846.00 feet

Depth to Aquifer Factor

Travel Time

Are All Layers Karst?

NO

Documentation for Karst Layers:

This aguifer is not a karst aguifer due to the absence of karst conditions (Ref. 7 and 19).

Reference: 7,19

Thickness of Layer(s) with Lowest Conductivity 600.00

feet

Documentation for Thickness of Layers with Lowest Conductivity:

The thickness of this clay layer with the lowest hydraulic conductivity is about 130 feet around the area of the site. As the hydraulic conductivity for this clay layer is the same as all the previous clay layers, the thickness for these layers is added for a total thickness of 600 feet (Ref. 4, 003).

Reference: 4

Hydraulic Conductivity (cm/sec)

1.0E-08

PREscore 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2000-Foot Sand AQUIFER Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Hydraulic Conductivity:

The clay layer has the lowest hydraulic conductivity at 1  $\times$  10 -8 cm/sec according to HRS Table 3-6 (Ref. 1, Table 3-6).

Reference: 1

Travel Time Factor

1

18

Potential to Release Factor 80

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 19
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2400-2800-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Aquifer: 2400-2800-Foot Sand

Type of Aquifer: Non Karst

Overlaying Aquifer: 5

Interconnected with: 0

Documentation for 2400-2800-Foot Sand Aquifer:

The 2400-foot sand is connected with the 2800-foot sand. It ranges in thickness from 80 to 250 feet and grain size from fine to medium (Ref. 3, 020). The 2800-foot sand includes all fresh-water-bearing sands below the 2400-foot sand. Thickness ranges from 190 to 350 feet, and grain size varies from fine to coarse (Ref. 3, 022).

Reference: 3

OBSERVED RELEASE

No. Well ID Well Type Distance (miles) Level of Contamination

- N/A and/or data not specified

Observed Release Factor

U

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 20
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2400-2800-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

POTENTIAL TO RELEASE

#### Containment

Containment Factor 10

Net Precipitation

Net Precipitation Factor 6

Depth to Aquifer

A. Depth of Hazardous Substances 4.00 feet

Documentation for Depth of Hazardous Substances:

There was 1,600 cubic yards of leaded tank bottoms disposed over an area of 0.25 acres (1,210 square yards) of land (Ref. 2, p. 4).

1,600 cubic yards / 1,210 square yards = 1.3 yards = 4 feet
Thus, depth of contamination is estimated to be 4 feet.

Reference: 2

B. Depth to Aquifer from Surface

2360.00 feet

Documentation for Depth to Aquifer from Surface :

The depth from the surface to this aquifer is approximately 2,360 feet (Ref. 4, 003).

C. Depth to Aquifer (B - A)

2356.00 feet

Depth to Aquifer Factor

1

Travel Time

Are All Layers Karst?

NO

Documentation for Karst Layers:

This is not a karst aquifer due to the absence of karst conditions (Ref. 7 and 19).

Reference: 7,19

Thickness of Layer(s) with Lowest Conductivity 750.00

feet

Documentation for Thickness of Layers with Lowest Conductivity:

The thicknesses of these clay layers are about 150 feet for the 2400-foot sands and 50 feet for the 2800-foot sands around the area of the site. Since the hydraulic conductivity for these clay layers is the same as all the previous clay layers, the thicknesses are added for a total thickness of 800 feet (Ref. 4, 003).

Reference: 4

Hydraulic Conductivity (cm/sec)

1.0E-08

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 22
GROUND WATER PATHWAY LIKELIHOOD OF RELEASE 2400-2800-Foot Sand AQUIFER
Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Hydraulic Conductivity:

The clay layer has the lowest hydraulic conductivity at 1 x 10 -8 cm/sec according to HRS Table 3-6 (Ref. 1, Table 3-6).

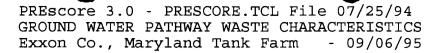
Reference: 1

Travel Time Factor

1

Potential to Release Factor

80



Source: 1 Leaded Tank Bottoms

Source Hazardous Waste Quantity Value: 0.32

Hazardous Substance	Toxicity Value	Mobility Value	Toxicity/ Mobility Value	
Lead	10000	2.00E-05	2.00E-01	

23

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 GROUND WATER PATHWAY WASTE CHARACTERISTICS Exxon Co., Maryland Tank Farm - 09/06/95

Hazardous Substances Found in an Observed Release

Well Observed Release No. Hazardous Substance Toxicity Mobility Value Value

Toxicity/ Mobility

24

Value

⁻ N/A and/or data not specified

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 GROUND WATER PATHWAY WASTE CHARACTERISTICS Exxon Co., Maryland Tank Farm - 09/06/95

PAGE:

25

Toxicity/Mobility Value from Source Hazardous Substances:	2.00E-01
Toxicity/Mobility Value from Observed Release Hazardous Substances:	0.00E+00
Toxicity/Mobility Factor:	2.00E-01
Sum of Source Hazardous Waste Quantity Values:	3.20E-01
Hazardous Waste Quantity Factor:	10
Waste Characteristics Factor Category:	1

26

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 400-600-800-Ft Sand Exxon Co., Maryland Tank Farm - 09/06/95

Population by Well

No. Well ID Sample Type Distance Level of (miles) Contamination Population

- N/A and/or data not specified

Level I Population Factor: 0.00

Level II Population Factor: 0.00

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 400-600-800-Ft Sand Exxon Co., Maryland Tank Farm - 09/06/95

Potential Contamination by Distance Category

Distance Category (miles)	Population	Value
> 0 to 1/4	0.0	0.00E+00
> 1/4 to 1/2	0.0	0.00E+00
> 1/2 to 1	0.0	0.00E+00
> 1 to 2	0.0	0.00E+00
> 2 to 3	8.0	5.00E-02
> 3 to 4	3.0	3.00E-02

Potential Contamination Factor:

0.080

Documentation for Target Population > 0 to 1/4 mile Distance Category:

There are no drinking water wells drawing from the 400-foot sand aquifer within a 2-mile radius of the site (Ref. 14).

Reference: 14

Documentation for Target Population > 1/4 to 1/2 mile Distance Category:

There are no drinking water wells drawing from the 400-foot sand aquifer within a 2-mile radius of the site (Ref. 14).

Reference: 14

Documentation for Target Population > 1/2 to 1 mile Distance Category:

There are no drinking water wells drawing from the 400-600-800-foot sand aquifer within a 2-mile radius of the site (Ref. 14).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 400-600-800-Ft Sand
Exxon Co., Maryland Tank Farm - 09/06/95

Reference:

Documentation for Target Population > 1 to 2 miles Distance Category:

There are no drinking water wells drawing from this aquifer in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 2 to 3 miles Distance Category:

There are three domestic wells located between 2 and 3 miles from the site; two drawing from the 400-foot sand and one drawing from the 800-foot sands (Ref. 14). As the average household population for this area is 2.65 people per household (Ref. 6), it will be assumed that each domestic well serves 2.65 people. Thus the total population served by these wells is 8 (3 wells x 2.65 people/well = 9).

Reference: 6,14

Documentation for Target Population > 3 to 4 miles Distance Category:

There is one domestic well drawing from the 400-foot sand between 3 and 4 miles from the site (Ref. 14). It serves a population of 3 people, assuming 2.65 people per household (Ref. 6).

Reference: 6,14

Nearest Well

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 400-600-800-Ft Sand Exxon Co., Maryland Tank Farm - 09/06/95

Level of Contamination: Potential

Distance in miles: 2.00

Nearest Well Factor: 5.00E+00

Documentation for Nearest Well:

The closest well drawing from this aquifer is a domestic well located 2.0 miles from the site (Ref. 14).

Reference: 14

#### Resources

Resource Use: NO

Resource Factor: 0.00E+00

Documentation for Resources:

There were no resources identified (Ref. 7).

Reference: 7

#### Wellhead Protection Area

No wellhead protection area

Wellhead Protection Area Factor: 0.00E+00

Documentation for Wellhead Protection Area:

There are no wellhead protection areas in the Baton Rouge area (Ref. 15).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 1000-1200-Foot Sand
Exxon Co., Maryland Tank Farm - 09/06/95

31

Population by Well

No. Well ID Sample Type Distance Level of (miles) Contamination Population

- N/A and/or data not specified

Level I Population Factor: 0.00

Level II Population Factor: 0.00

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 1000-1200-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

## Potential Contamination by Distance Category

Distance Category (miles)	Population	Value
> 0 to 1/4	0.0	0.00E+00
> 1/4 to 1/2	0.0	0.00E+00
> 1/2 to 1	0.0	0.00E+00
> 1 to 2	0.0	0.00E+00
> 2 to 3	3.0	5.00E-02
> 3 to 4	3249.0	4.17E+01

Potential Contamination Factor:

42.000

Documentation for Target Population > 0 to 1/4 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/4 to 1/2 mile Distance Category:

There are no drinking water wells located in this distance category

(Ref. 14).

Reference: 14

Documentation for Target Population > 1/2 to 1 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 1000-1200-Foot Sand
Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Target Population > 1 to 2 miles Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 2 to 3 miles Distance Category:

There is one domestic well located in this distance category (Ref. 14); it serves a population of 3 assuming one connection per household with an average household population of 2.65 (Ref. 6).

Reference: 6,14

Documentation for Target Population > 3 to 4 miles Distance Category:

There are two public supply wells operated by the Baton Rouge Water Company, and one domestic drinking well located in this distance category (Ref. 14). The Baton Rouge Water Company serves 86,000 people with 53 wells in a blended system such that each well serves a population of 1,623 (Ref. 5). Thus the public supply wells serve a population of 3,246 (2 wells x 1,623 people/well), and the domestic well serves a population of 3 assuming one connection per household and an average household population of 2.65 (Ref. 6).

Reference: 5,6,14

#### Nearest Well

Level of Contamination: Potential

Distance in miles: 2.00

Nearest Well Factor: 5.00E+00

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 GROUND WATER PATHWAY TARGETS FOR AQUIFER 1000-1200-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

#### Documentation for Nearest Well:

There is one domestic well located 2 miles from the site which draws from the 1000-1200-foot sands aguifer (Ref. 14).

Reference: 14

#### Resources

Resource Use: NO

Resource Factor: 0.00E+00

#### Documentation for Resources:

No resources were identified (Ref. 7).

Reference: 7

### Wellhead Protection Area

No wellhead protection area

Wellhead Protection Area Factor: 0.00E+00

#### Documentation for Wellhead Protection Area:

There are no wellhead protection areas in the Baton Rouge area (Ref. 15).

35

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 1500-1700-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

Population by Well

No. Well ID Sample Type Distance Level of (miles) Contamination Population

- N/A and/or data not specified

Level I Population Factor: 0.00

Level II Population Factor: 0.00

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 1500-1700-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

## Potential Contamination by Distance Category

Distance Category (miles)	Population	Value
> 0 to 1/4	0.0	0.00E+00
> 1/4 to 1/2	0.0	0.00E+00
> 1/2 to 1	1623.0	5.23E+01
> 1 to 2	1626.0	2.94E+01
> 2 to 3	1253.0	2.12E+01
> 3 to 4	3.0	3.00E-02

Potential Contamination Factor:

103.000

Documentation for Target Population > 0 to 1/4 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/4 to 1/2 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/2 to 1 mile Distance Category:

There is one public supply well located in this distance category (Ref. 14). It is owned by the Baton Rouge Water Company and serves a population of approximately 1,623 [86,000 people equally apportioned over 53 wells (Ref. 5) = 1,623 people/well].

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 1500-1700-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

Reference: 5,14

Documentation for Target Population > 1 to 2 miles Distance Category:

There is one public supply well and one domestic well located in this distance category (Ref. 14); the public well is operated by the Baton Rouge Water Compay and serves a population of 1,623 (Ref. 5), while the domestic well serves a population of 3 assuming one connection per household and an average household population of 2.65 (Ref. 6).

Reference: 5,6,14

Documentation for Target Population > 2 to 3 miles Distance Category:

There are two public supply wells and one domestic well located in this distance category (Ref. 14). One of the public wells is owned by the Parish Water Company and serves a population of 1000 (22,000 people apportioned equally over 22 wells (Ref. 5) = 1000 people / well). The other public supply well is operated by the Baton Rouge Port Commission and serves a population of 250 (Ref. 22). The domestic well serves a population of 3 assuming one connection per household and an average household population of 2.65 (Ref. 6).

Reference: 5,6,14,22

Documentation for Target Population > 3 to 4 miles Distance Category:

There is one domestic well located in this distance category (Ref. 14); it serves a population of 3 assuming one connection per household and an average household population of 2.65 (Ref. 6).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 1500-1700-Foot Sand
Exxon Co., Maryland Tank Farm - 09/06/95

Reference: 6,14

#### Nearest Well

Level of Contamination: Potential

Distance in miles: 0.51

Nearest Well Factor: 9.00E+00

#### Documentation for Nearest Well:

There is one public supply well located 0.51 miles from the site which draws from the 1500-foot sands aquifer (Ref. 14).

Reference: 14

#### Resources

Resource Use: NO

Resource Factor: 0.00E+00

#### Documentation for Resources:

No resources were identified (Ref. 7).

Reference: 7

#### Wellhead Protection Area

No wellhead protection area

39

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 1500-1700-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

Wellhead Protection Area Factor: 0.00E+00

Documentation for Wellhead Protection Area:

There are no wellhead protection areas in the Baton Rouge area (Ref. 15).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 2000-Foot Sand
Exxon Co., Maryland Tank Farm - 09/06/95

40

Population by Well

No. Well ID Sample Type Distance Level of (miles) Contamination Population

- N/A and/or data not specified

Level I Population Factor: 0.00

Level II Population Factor: 0.00

AGE: 41

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 2000-Foot Sand
Exxon Co., Maryland Tank Farm - 09/06/95

### Potential Contamination by Distance Category

Distance Category (miles)	Population	Value	
> 0 to 1/4	0.0	0.00E+00	
> 1/4 to 1/2	0.0	0.00E+00	
> 1/2 to 1	1000.0	1.67E+01	
> 1 to 2	0.0	0.00E+00	
> 2 to 3	0.0	0.00E+00	
> 3 to 4	0.0	0.00E+00	

Potential Contamination Factor:

17,000

Documentation for Target Population > 0 to 1/4 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/4 to 1/2 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/2 to 1 mile Distance Category:

There is one public supply well located in this distance category (Ref. 14); it is operated by the Parish Water Company, which serves 22,000 people equally apportioned over 22 wells (Ref. 5). Thus, the one well serves a population of 1,000 (22,000 people /

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 42
GROUND WATER PATHWAY TARGETS FOR AQUIFER 2000-Foot Sand

Exxon Co., Maryland Tank Farm - 09/06/95

22 wells = 1,000 people/well).

Reference: 5,14

Documentation for Target Population > 1 to 2 miles Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 2 to 3 miles Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 3 to 4 miles Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Nearest Well

Level of Contamination: Potential

Distance in miles: 0.55

Nearest Well Factor: 9.00E+00

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 43
GROUND WATER PATHWAY TARGETS FOR AQUIFER 2000-Foot Sand

Exxon Co., Maryland Tank Farm - 09/06/95

#### Documentation for Nearest Well:

The nearest well drawing from the 2000-foot aquifer is a public supply well located 0.55 miles from the site (Ref. 14).

Reference: 14

#### Resources

Resource Use: NO

Resource Factor: 0.00E+00

Documentation for Resources:

No resources were identified (Ref. 7).

Reference: 7

#### Wellhead Protection Area

No wellhead protection area

Wellhead Protection Area Factor: 0.00E+00

Documentation for Wellhead Protection Area:

There are no wellhead protection areas located in the Baton Rouge area (Ref. 15).

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 2400-2800-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

44

Population by Well

No. Well ID Sample Type Distance Level of (miles) Contamination Population

- N/A and/or data not specified

Level I Population Factor: 0.00

Level II Population Factor: 0.00

8

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 2400-2800-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

## Potential Contamination by Distance Category

Distance Category (miles)	Population	Value
> 0 to 1/4	0.0	0.00E+00
> 1/4 to 1/2	0.0	0.00E+00
> 1/2 to 1	3246.0	1.67E+02
> 1 to 2	3623.0	9.39E+01
> 2 to 3	1000.0	6.80E+00
> 3 to 4	14369.0	1.31E+02

Potential Contamination Factor:

398,000

Documentation for Target Population > 0 to 1/4 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/4 to 1/2 mile Distance Category:

There are no drinking water wells located in this distance category (Ref. 14).

Reference: 14

Documentation for Target Population > 1/2 to 1 mile Distance Category:

There are two public supply wells located in this distance category (Ref. 14). They are operated by the Baton Rouge Water Company, which serves 86,000 people in a blended system of 53 wells (Ref. 5). Thus, each well serves a population of 1,623 (86,000 people / 53

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
GROUND WATER PATHWAY TARGETS FOR AQUIFER 2400-2800-Foot Sand
Exxon Co., Maryland Tank Farm - 09/06/95

wells) and these two wells serve a population of 3,246 (1,623 people /well x 2 wells).

Reference: 5,14

Documentation for Target Population > 1 to 2 miles Distance Category:

There are three public supply wells located in this distance category (Ref. 14). One is operated by the Baton Rouge Water Company and serves a population of 1,623 (Ref. 5). The other two are operated by the Parish Water Company, which serves a population of 22,000 in a blended system of 22 wells (Ref. 5). Each well in this system serves a population of 1,000 (22,000 people / 22 wells). Thus, these two wells serve a population of 2,000 (2 wells x 1,000 people/well).

Reference: 5,14

Documentation for Target Population > 2 to 3 miles Distance Category:

There is one public supply well located in this distance category (Ref. 14). It is operated by the Parish Water Company and serves a population of 1,000 (Ref. 5).

Reference: 5,14

Documentation for Target Population > 3 to 4 miles Distance Category:

There are eight public supply wells located in this distance category (Ref. 14). Three wells are operated by the Baton Rouge Water Company, which operates a blended system of 53 wells serving a population of 86,000 (Ref. 5). Each well serves a population of 1,623 (86,000 people / 53 wells). Thus, these three wells serve a population of 4,869 (3 wells x 1,623 people/well). Two of the wells are operated by the Parish Water Company and serve a population of 2,000 (Ref. 5). Two of the wells are run by the City of Baker and

are part of a blended system consisting of 4 wells supplying 13,000 people (13,000 people / 4 wells = 3,250 people per well). Hence, these two wells serve a population of 6,500 (Ref. 21). The last well is operated by the Louisiana Training Institute and serves a population of 1,000 (Ref. 20).

Reference: 5,14,20,21

#### Nearest Well

Level of Contamination: Potential

Distance in miles: 0.75

Nearest Well Factor: 9.00E+00

#### Documentation for Nearest Well:

The nearest well drawing from the 2400-2800 foot aquifer is a public supply well located approximately 0.75 miles from the site (Ref. 14).

Reference: 14

#### Resources

Resource Use: NO

Resource Factor: 0.00E+00

#### Documentation for Resources:

No resources were identified (Ref. 7).

48

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: GROUND WATER PATHWAY TARGETS FOR AQUIFER 2400-2800-Foot Sand Exxon Co., Maryland Tank Farm - 09/06/95

## Wellhead Protection Area

No wellhead protection area

Wellhead Protection Area Factor: 0.00E+00

Documentation for Wellhead Protection Area:

There are no wellhead protection areas located in the Baton Rouge area (Ref. 15).

#### 1

PAGE:

### PREscore 3.0 - PRESCORE.TCL File 07/25/94 SOIL EXPOSURE PATHWAY SCORESHEET Exxon Co., Maryland Tank Farm - 09/06/95

SOIL EXPOSURE PATHWAY Factor Categories & Factors RESIDENT POPULATION THREAT	Maximum Value	Value Assigned
Likelihood of Exposure		
1. Likelihood of Exposure	550	550
Waste Characteristics		
2. Toxicity 3. Hazardous Waste Quantity 4. Waste Characteristics	* * 100	1.00E+04 10 18
Targets		
5. Resident Individual 6. Resident Population 6a. Level I Concentrations 6b. Level II Concentrations	50 ** . **	0.00E+00 0.00E+00 0.00E+00
6c. Resident Population (lines 6a+6b) 7. Workers 8. Resources 9. Terrestrial Sensitive Environments 10. Targets (lines 5+6c+7+8+9)	** 15 5 *** **	0.00E+00 5.00E+00 0.00E+00 0.00E+00 5.00E+00
11. RESIDENT POPULATION THREAT SCORE	**	4.95E+04

^{*} Maximum value applies to waste characteristics category.

** Maximum value not applicable.

*** No specific maximum value applies, see HRS for details.

#### PAGE: 2

### PREscore 3.0 - PRESCORE.TCL File 07/25/94 SOIL EXPOSURE PATHWAY SCORESHEET Exxon Co., Maryland Tank Farm - 09/06/95

SOIL EXPOSURE PATHWAY Factor Categories & Factors NEARBY POPULATION THREAT	Maximum Value	Value Assigned
Likelihood of Exposure		
12. Attractiveness/Accessibility 13. Area of Contamination 14. Likelihood of Exposure	100 100 500	0.00E+00 0.00E+00 0.00E+00
Waste Characteristics		
15. Toxicity 16. Hazardous Waste Quantity 17. Waste Characteristics	* * 100	0.00E+00 0 0
Targets		
18. Nearby Individual 19. Population Within 1 Mile 20. Targets (lines 18+19)	1 ** **	1.00E+00 4.00E+00 5.00E+00
21. NEARBY POPULATION THREAT SCORE	**	0.00E+00
SOIL EXPOSURE PATHWAY SCORE (Ss)	100	0.60

^{*} Maximum value applies to waste characteristics category.
** Maximum value not applicable.

### Likelihood of Exposure

No.	Source	ID ,		Level	of	Contam	ination
1	Leaded	Tank Bott	oms			Leve	l II
	]	Likelihood	l of	Exposure	Fa	actor:	550

Documentation for Area of Contamination, Source Leaded Tank Bottoms:

The area of observed contamination is 0.25 acres = 10,890 sq. ft. (Ref. 2, p. 11).

Reference: 2

Sour No.	ce Hazardous Substance	Depth (ft.)	Concent.	Cancer	RFD	Units
1	Lead	< 2	1.1E+01	0.0E+00	0.0E+00	ppm

Documentation for Source Leaded Tank Bottoms, Contaminants:

The American Petroleum Institute performed a study in 1980 in which 19 samples of leaded tank bottoms from various sites were tested. Only one was EP Toxic, with a lead concentration of 10.6 ppm (Ref. 23, 005). Since no samples were collected at the Maryland Tank Farm, to be conservative, this concentration was assumed for the 0.25-acre area used for disposal of the leaded tank bottoms.

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 4
SOIL EXPOSURE PATHWAY RESIDENT POPULATION THREAT WASTE CHARACTERISTICS
Exxon Co., Maryland Tank Farm - 09/06/95

Source: 1 Leaded Tank Bottoms

Source Hazardous Waste Quantity Value: 0.32

Hazardous Substance Toxicity Value

ubbeance var

Lead

10000

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
SOIL EXPOSURE PATHWAY RESIDENT POPULATION THREAT WASTE CHARACTERISTICS
Exxon Co., Maryland Tank Farm - 09/06/95

Toxicity Factor:	1.00E+04
Sum of Source Hazardous Waste Quantity Values:	3.20E-01
Hazardous Waste Quantity Factor:	10
Waste Characteristics Factor Category:	18

1

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: SOIL EXPOSURE PATHWAY RESIDENT POPULATION THREAT TARGETS Exxon Co., Maryland Tank Farm - 09/06/95

S
S

Level I Population: 0.0 Value: 0.00

Level II Population: 0.0 Value: 0.00

Workers: 1.0 Value: 5.00

#### Documentation for Workers:

There is one worker on-site 24 hours per day (Ref. 23).

Reference: 23

Resident Individual: Potentia Value: 0.00

Resources: NO Value: 0.00

#### Documentation for Resources:

No resources have been identified for this site (Ref. 7).

Reference: 7

l'errestial	Sensitive	Environment
rerrestial	Sensitive	Environment

Value

- N/A and/or data not specified

Terrestrial Sensitive Environments Factor: 0.00

7

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: SOIL EXPOSURE PATHWAY RESIDENT POPULATION THREAT TARGETS Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Terrestrial Environment :

There are no known terrestrial sensitive environments located in East Baton Rouge Parish (Ref. 9).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE:
SOIL EXPOSURE PATHWAY NEARBY POPULATION THREAT LIKELIHOOD OF EXPOSURE
Exxon Co., Maryland Tank Farm - 09/06/95

Likelihood of Exposure

Level of Attractiveness/ Area of Contam.
No. Source ID Contamination Accessibility (sq. feet)

0

- N/A and/or data not specified

Highest Attractiveness/Accessibility Value: 0 Sum of Eligible Areas Of Contamination (sq. feet):

Area of Contamination Value: 0

Likelihood of Exposure Factor Category: 0

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94

doc here

PAGE:

9

Exxon Co., Maryland Tank Farm - 09/06/95

Source: 1 Leaded Tank Bottoms

Source Hazardous Waste Quantity Value: 0.32

Hazardous Toxicity Substance Value

Lead 10000

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 doc here

Exxon Co., Maryland Tank Farm - 09/06/95

PAGE:

10

Toxicity Factor: 0.00E+00

Sum of Source Hazardous Waste Quantity Values: 0.00E+00

Hazardous Waste Quantity Factor: 0

Waste Characteristics Factor Category: 0

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: 11 SOIL EXPOSURE PATHWAY RESIDENT POPULATION THREAT TARGETS Exxon Co., Maryland Tank Farm - 09/06/95

## Targets

Level I Population: 941.0 Value: 5.80820475534802318000000

doc here

Level II Population: 941.0 Value: 1.30

doc here

Workers: 1823.0 Value: 1.00

doc here

Documentation for Population > 0 to 1/4 mile Distance Category:

There are 355 houses in this distance category (Ref. 7) with a population density of 2.65 people per household (Ref. 5). Hence, there is a population of 941 (355 houses x 2.65 people/house = 941).

Reference: 5,7

Documentation for Population > 1/4 to 1/2 mile Distance Category:

There are 589 houses in this distance category (Ref. 7) with a population density of 2.65 people per household (Ref. 5). Hence, there is a population of 1,561 (589 houses  $\times$  2.65 people/house = 1,561).

Reference: 5,7

12

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 PAGE: SOIL EXPOSURE PATHWAY RESIDENT POPULATION THREAT TARGETS
Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Population > 1/2 to 1 mile Distance Category:

There are 688 houses in this distance category (Ref. 7) with a population density of 2.65 people per household (Ref. 5). Hence, there is a population of 1,823 (688 houses x 2.65 people/house = 1,823).

Reference: 5,7

### PAGE: 1

### PREscore 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY SCORESHEET

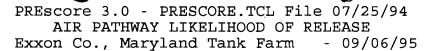
Exxon Co., Maryland Tank Farm - 09/06/95

AIR MIGRATION PATHWAY Factor Categories & Factors	Maximum Value	Value Assigned
Likelihood of Release		
1. Observed Release 2. Potential to Release 2a. Gas Potential to Release 2b. Particulate Potential to Release 2c. Potential to Release 3. Likelihood of Release	550 500 500 500 550	0 280 280 280 280
Waste Characteristics		
4. Toxicity/Mobility 5. Hazardous Waste Quantity 6. Waste Characteristics	* * 100	8.00E-01 10 1
Targets		
7. Nearest Individual 8. Population 8a. Level I Concentrations 8b. Level II Concentrations 8c. Potential Contamination 8d. Population (lines 8a+8b+8c) 9. Resources 10. Sensitive Environments 10a. Actual Contamination 10b. Potential Contamination 10c. Sens. Environments(lines 10a+10b) 11. Targets (lines 7+8d+9+10c)	50 ** ** ** 5 *** ***	2.00E+01 0.00E+00 0.00E+00 3.30E+01 0.00E+00 0.00E+00 1.00E+00 1.00E+00 5.40E+01
AIR MIGRATION PATHWAY SCORE (Sa)	100	1.83E-01

^{*} Maximum value applies to waste characteristics category.

** Maximum value not applicable.

*** No specific maximum value applies, see HRS for details.



2

OBSERVED RELEASE

No.	Sample ID		Distance (miles)	Level of	f Contam:	ination		
	- N/A and/or o	data not s	specified					
====	==========		=======================================	=======	=======		:=====	=====
				Observed	Release	Factor:	0	



3

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY LIKELIHOOD OF RELEASE Exxon Co., Maryland Tank Farm - 09/06/95

Gas Migration Potential

GAS POTENTIAL TO RELEASE

Gas Gas Gas Gas Source Migrtn. Potential Contain.Type Potent. to Rel. Value Sum Value Source Value Value Source ID (A) (C) (B+C) A(B+C)(B) Type

- N/A and/or data not specified

Gas Potential to Release Factor:

0

Documentation for Gas Containment, Source Leaded Tank Bottoms:

As none of the situations listed in HRS Table 6-3 apply to this site, a gas containment factor of 10 was selected (Ref. 1, Table 6-3).

Reference: 1

Documentation for Source Type, Source Leaded Tank Bottoms:

Leaded tank bottoms were disposed of in the soil. Techniques for degradation, transformation, or immobilization of wastes were not applied at the site. Thus, the areas used for waste disposal are not classifiable as land treatment units. Contaminated areas are classified as contaminated soil (Ref. 2, p. 11).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94
AIR PATHWAY LIKELIHOOD OF RELEASE
Exxon Co., Maryland Tank Farm - 09/06/95

Source: Leaded Tank Bottoms

Gaseous Hazardous Substance

Hazardous Substance Gas Migration Potential Value

Average of Gas Migration Potential Value for 3 Hazardous Substances: 0.000

Gas Migration Potential Value From Tablé 6-7:

4

PAGE:



5

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY LIKELIHOOD OF RELEASE Exxon Co., Maryland Tank Farm - 09/06/95

Particulate Migration Potential

#### PARTICULATE POTENTIAL TO RELEASE

	_	Partic. Source Contain.Type		Potent.		Partic. Potential to Rel.	
Source ID	Source Type	Value (A)	Value (B)	Value (C)		Value A(B+C)	
Leaded Tank Bottoms	Contaminated Soil	10	22	6	28	280	

Particulate Potential to Release Factor:

280

Documentation for Particulate Containment, Source Leaded Tank Bottoms:

As none of the situations listed in HRS Table 6-9 are present at this site, a particulate gas containent factor value of 10 was selected for this site (Ref. 1, Table 6-9).

Reference: 1

Documentation for Source Type, Source Leaded Tank Bottoms:

Leaded tank bottoms were disposed of in the soil. Techniques for degradation, transformation, or immobilization of wastes were not applied at the site. Thus, the areas used for waste disposal are not classifiable as land treatment units. Contaminated areas are classified as contaminated soil (Ref. 2, p. 11).

## PREscore 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY LIKELIHOOD OF RELEASE Exxon Co., Maryland Tank Farm - 09/06/95

PAGE: 6

Documentation for Particulate Migration Potential:

As this site is located in Louisiana, a particulate migration factor of 6 was selected according to HRS Figure 6-2 (Ref. 1, Figure 6-2).

PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY LIKELIHOOD OF RELEASE Exxon Co., Maryland Tank Farm - 09/06/95

PAGE: 7

Source: Leaded Tank Bottoms

Particulate Hazardous Substance

Lead

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY WASTE CHARACTERISTICS Exxon Co., Maryland Tank Farm - 09/06/95

Source: 1 Leaded Tank Bottoms

Source Hazardous Waste Quantity Value: 0.32

Hazardous Substance	Toxicity Value	Gas Mobility Value	Particulate Mobility Value	Toxicity/ Mobility Value
Lead	10000	NA	8.00E-05	8.00E-01

PAGE: 8

9

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY WASTE CHARACTERISTICS Exxon Co., Maryland Tank Farm - 09/06/95

Hazardous Substances Found in an Observed Release

Sample Observed Release
ID Hazardous Substance

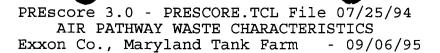
Particulate Toxicity/ Mobility Value

Gas Toxicity/ Mobility Value

- N/A and/or data not specified

Documentation for Particulate Mobility:

As this site is located in Louisiana, a particulate mobility factor of 0.00008 was selected according to HRS Figure 6-3 (Ref. 1, Figure 6-3).



10

Toxicity/Mobility Value from Source Hazardous Substances:

Toxicity/Mobility Value from Observed Release Hazardous
Substances:

Toxicity/Mobility Factor:

Sum of Source Hazardous Waste Quantity Values:

Hazardous Waste Quantity Factor:

Waste Characteristics Factor Category:

1



Exxon Co., Maryland Tank Farm - 09/06/95

Actual Contamination

No. Sample ID Distance (miles) Level of Contamination

## Potential Contamination

Distance Categories Subject to Potential Contamination	Population Val		
Onsite	0.0	0.0000	
> 0 to $1/4$ mile	941.0	13.1000	
> 1/4 to 1/2 mile	1561.0	8.8000	
> 1/2 to 1 mile	1823.0	2.6000	
> 1 to 2 miles	8761.0	2.7000	
> 2 to 3 miles	10232.0	3.8000	
> 3 to 4 miles	24846.0	2.3000	

Potential Contaminantion Factor: 33.0000

Documentation for Population > 0 to 1/4 mile Distance Category:

There are 355 houses within this distance category (Ref. 7) with a population density of 2.65 people per household (Ref. 6). Hence, there are approximately 941 persons in this distance category (355 houses  $\times$  2.65 persons/house = 941).

Reference: 6,7

PAGE: 11

⁻ N/A and/or data not specified

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY TARGETS

PAGE:

12

Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Population > 1/4 to 1/2 mile Distance Category:

There are 589 houses in this distance category (Ref. 7) with a population density of 2.65 people per household (Ref. 6). Hence, there are 1,561 persons in this distance category (589 houses  $\times$  2.65 persons/household = 1,561 persons).

Reference: 6,7

Documentation for Population > 1/2 to 1 mile Distance Category:

There are 688 houses in this distance category (Ref. 7) with a population density of 2.65 people per house (Ref. 6). Hence, there are 1,823 persons in this distance category (688 houses  $\times$  2.65 persons/house = 1,823 people).

Reference: 6,7

Documentation for Population > 1 to 2 miles Distance Category:

According to the GEMS census population database, there are 8,761 persons within this distance category (Ref. 13).

Reference: 13

Documentation for Population > 2 to 3 miles Distance Category:

According to the GEMS census population database, there are 10,232 persons within this distance category (Ref. 13).

# PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY TARGETS

Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Population > 3 to 4 miles Distance Category:

According to the GEMS census population database, there are 24,846 persons within this distance category (Ref. 13).

Reference: 13

PAGE: 13

PRESCORE 3.0 - PRESCORE TCL File 07/25/94 AIR PATHWAY TARGETS

PAGE:

14

Exxon Co., Maryland Tank Farm - 09/06/95

#### Nearest Individual Factor

Level of Contamination: Potential

Distance in miles: 0 to 1/8

Nearest Individual Value: 20

Documentation for Nearest Individual:

The nearest residence is located 0.002 miles from the site '(Ref. 7).

Reference: 7

#### Resources

Resource Use: NO

Resource Value: 0

Documentation for Resources:

No resources were identified (Ref. 7).



## PREscore 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY TARGETS Exxon Co., Maryland Tank Farm - 09/06/95

Actual Contamination, Sensitive Environments

Sensitive Environment	Distance (miles)	Sensitive Environment Value
- N/A and/or data not	specified	
Actual Contamination, W	etlands	

Sensitive Environments Actual Contamination Factor:

(Sum of Sensitive Environments + Wetlands Values)

## PRESCORE 3.0 - PRESCORE TCL File 07/25/94 AIR PATHWAY TARGETS

Exxon Co., Maryland Tank Farm - 09/06/95

Potential Contamination, Sensitive Environments

Sensitive
Distance Environment Distance Weighted
Sensitive Environment (miles) Value Weight Value/10

- N/A and/or data not specified

#### Potential Contamination, Wetlands

Distance	Wetland	Wetland	Distance	Weighted	
Category	Acreage	Acreage Value	Weight	Value/10	
<pre>&gt; 3 to 4 miles &gt; 2 to 3 miles &gt; 1 to 2 miles &gt; 1/2 to 1 mile &gt; 1/4 to 1/2 mile</pre>	1939.0	500.0	0.0014	0.070	
	720.0	500.0	0.0023	0.115	
	1485.0	500.0	0.0051	0.255	
	436.0	450.0	0.0160	0.720	
	40.6	25.0	0.0540	0.135	

Total Wetland Acreage: 4620.6

Sum of Wetland Weighted Acreage Values/10: 1.295

Conditive Environment Detential Contemination Forter. 1 000

Sensitive Environment Potential Contamination Factor: 1.000

Documentation for Sensitive Environment Wetlands:

Wetland areage was determined using National Wetland Inventory maps and a planimeter to measure HRS wetland acreage (Ref. 12).

Reference: 12

PAGE:

16

## PRESCORE 3.0 - PRESCORE.TCL File 07/25/94 AIR PATHWAY TARGETS

PAGE:

17

Exxon Co., Maryland Tank Farm - 09/06/95

Documentation for Sensitive Environment Wetlands:

Wetland acreage was determined by using National Wetland Inventory maps with a planimeter to measure HRS wetland acreage (Ref. 12).

Reference: 12

Documentation for Sensitive Environment Wetlands:

Wetland acreage was determined by using National Wetland Inventory Maps with a planimeter to measure HRS wetland acreage (Ref. 12).

Reference: 12

Documentation for Sensitive Environment Wetlands:

Wetland acreage was determined by using National Wetland Inventory Maps with a planimeter to measure HRS wetland acreage (Ref. 12).

Reference: 12

Documentation for Sensitive Environment Wetlands:

Wetland acreage was determined by using National Wetland Inventory maps with a planimeter to meaure HRS wetland acreage (Ref. 12).

1

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- 2. Patel, Bharat, The Earth Technology Corporation, "Potential Hazardous Waste Site, Site Inspection Report", July, 1984.
- 3. Morgan, C.O., "Ground Water Conditions in the Baton Rouge Area, 1954-1959", Water Resources Bulletin No. 2, December, 1961.
- 4. Morgan, C.O., "Fence Diagram of East Baton Rouge and West Baton Rouge Parishes, Louisiana", Plate 1, Water Resources Bulletin No. 2, December, 1961.
- 5. Record of Communication. Subject: Population Served by Ground Water Wells in East Baton Rouge Parish. From: Tom Lundahl, Fluor Daniel, Inc., To: Cathy Bergeron, Baton Rouge Water Company, May 25, 1995.
- 6. U.S. Department of Commerce, Bureau of the Census, "Estimates of Households for Counties", July 1, 1985.
- 7. U.S. Geological Survey, 7.5-minute topographic maps of Louisiana: Scotlandville (1963), Baton Rouge West (1992), Plaquemine (1992), Walls (1963), Comite (1962).
- 8. Record of Communication. Subject: Fishing Activies Along the Mississippi River. From: Tom Lundahl, Fluor Daniel, Inc., To: Tim Morrison, Department of Wildlife and Fisheries, May 4, 1995.
- 9. Letter. Subject: Sensitive Environments. From: Gary Lester, Louisiana Natural Heritage Program, To: Tom Lundahl, Fluor Daniel, Inc., May 3, 1995.
- 10. Record of Communication. Subject: Surface Water Intakes in Baton Rouge Area. From: Tom Lundahl, Fluor Daniel, Inc., To: David Wagneecht, LDEQ, Ground Water Division, May 4, 1995.
- 11. U.S. Department of Agriculture, Soil Conservation Service, "Soil Survey, East Baton Rouge Parish, Louisiana", September, 1968.
- 12. U.S. Department of the Interior, National Wetland Inventory Maps of Louisiana: Zachary (1974), New Roads (1974), Baton Rouge West (1992), Plaquemine (1992).
- 13. U.S. Environmental Protection Agency, Geographical Exposure Modeling System (GEMS) population database, Compiled from U.S. Cenus Bureau Data, 1990.

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Exxon Co., Maryland Tank Farm - 09/06/95

- Letter. Subject: Water Wells in a 4-Mile Radius. From: Zahir 14. Bolourchi, State of Louisiana, Department of Transportation and Development, To: Tom Lundahl, Fluor Daniel, Inc., May 16, 1995.
- Record of Communication. Subject: Wellhead Protection Areas in East Baton Rouge Parish. From: Tom Lundahl, Fluor Daniel, Inc., To: Howard Fielding, LDEO, Ground Water Division, May 4, 1995.
- 16. Letter. Subject: Floodplains in East Baton Rouge Parish. From: Jerome Klier, Chief Engineer, City of Baton Rouge Department of Public Works, To: Tom Lundahl, Fluor Daniel, Inc., May 4, 1995.
- 17. U.S. Geological Survey, "Water Resources Data Louisiana Water Year 1993", Water-Data Report LA-93-1, 1994.
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- 20. Record of Communication. Subject: Ground Water Wells Located Within 4-Mile Radius Maryland Site (LAD000757237). From: Tom Lundahl, Fluor Daniel, Inc. To: Brad Ballod, LA Training Institute, June 13, 1995.
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- 22. Record of Communication. Subject: Ground Water Wells Located Within 4-Mile Radius of Maryland Site (LAD000757237). From: Tom Lundahl, Fluor Daniel, Inc. To: Richard Savoy, BR Port Comm., June 13, 1995.
- 23. Letter. Subject: Landfarming of Tank Bottoms. From: Glenn Miller, Louisiana DEQ, To: Kurt Reinmiller, Exxon Company, December 6, 1984.
- 24. Record of Communication. Subject: Site Information for Exxon Tank Farm. From: Tom Lundahl, Fluor Daniel, Inc., To: Mr. Henderson, Exxon Maryland Tank Farm Plant Supervisor, August 17, 1995.
- Record of Communication. Subject: Site Information for Exxon Tank 25. Farm. From: Tom Lundahl, Fluor Daniel, Inc., To: Mr. Kronenburger, Manager Environmental Control, Exxon, August 24, 1995.

### MEMORANDUM TO FILE

EPA	מד	NUMBER:	

AD 000757237

SITE NAME:

yon-Maryland-Tan

FILE REOPENED TO CONDUCT SITE INSPECTION PRIORITIZE ON 2/15/91.

1 Lelen Neuman

DATE

3-23-91

____

SUPERFUND FILE

MAR 2 4 1992

REORGANIZED

## **SEPA**

PA/SI

## POTENTIAL HAZARDOUS WASTE SITE TENTATIVE DISPOSITION

REGION SITE NUMBER

6 LA 3263

File this form in the regional Hazardous Waste Log File and submit a copy to: U.S. Environmental Protection Agency; Site Tracking System; Hazardous Waste Enforcement Task Force (EN-335); 401 M St., SW; Washington, DC 20460.

I. SITE IDENTIFICATION								
EXXON CO. U.S.A Maryland Farm LAM, Sconic Huy								
Scotland ville (Baton Rouge) D. STATE E. ZIP CODE 70807								
		II. TENTATIVE						
Indicate the recommended action(s	) and agency(ie	s) that should be i	nvolved by ma	rking 'X'				
RECOMMENDATION ACTION AGENCY  MARK'X' EPA STATE LOCAL PRIVATE							PRIVATE	
NO ACTION NEEDED NO HAZARD								
3. INVESTIGATIVE ACTION(S) NEEDED (If yes, complete Section III.)								
C. REMEDIAL ACTION NEEDED (If y	es, complete Sec	tion IV.)						
ENFORCEMENT ACTION NEEDED  D. be primarily managed by the EPA or is anticipated.)								
E. RATIONALE FOR DISPOSITION FOR	nk farm	that contain	ns mach	106 91	Cas US	ed for dis	05/ng	
of separate sludge								
records are availa	ble to a	Active quan	titres.	Reporte	elly, uns	tabilizing ,	<del>ech</del> nique	
were used white land	d speak	line of the	a caste	5, Ferr	her me	stigatan is	class	
recommended to be		residences					bre-land	
F. INDICATE THE ESTIMATED DATE	E OF FINAL DIS	POSITION	G. IF A CASE		MENT PLAN IS	NECESSARY, INC	CATE THE	
ender ROLA jurisdie	etion.	ling a a	(mo.,day, &	D DATE ON	WHICH THE	PLAN WILL BE DE	VELOPED	
H. PREPARER INFORMATION .			11, 124 R			•		
G.W. GUEIRG	. (GAV	V-5C) (1111)	2. TELEPHO (2H)	ne numbe 767-4	,	12 SEP	19, & 91.). 25	
A IDENTIFY ADDITIONAL INFORMA		NVESTIGATIVE A						
A. IDENTIFY ADDITIONAL INFORMA	y actions							
*Documents of an	y achono	>) taken at	- MC. FU	CHIPY.				
		(	* *					
					L			
B. PROPOSED INVESTIGATIVE ACT	IVITY (Detailed )	Information)						
	2.SCHEDULED	3. TO BE		-				
1. METHOD FOR OBTAINING NEEDED ADDITIONAL INFO.	DATE OF ACTION (mo,day, & yr)	PERFORMED BY (EPA, Con-tractor, State, etc.)	4. ESTIMATED MANHOURS		5. F	REMARKS		
a. TYPE OF SITE INSPECTION	- <del>- 7</del>	tes in				SUPER FIL	FUND E	
MAR 2 4 1992						1992		
(3) .				-		REORGA	WIZEB.	
b. TYPE OF MONITORING			,				eef	
		<del> </del>	· <u>·</u> —	<del> </del>	<del></del>		. —	
(2)	'					<u></u>		
c. TYPE OF SAMPLING								
(2)					ADOC	27572	37/	

## ATTACHMENT B

### REJECTION FORM

HAZSIT #

SITE NAME

FORM # and DATE COMPLETED by STATE

LA 3263

EXXON-CO. USA

2070-2 / 6/18/84

Maryland Tank Farm

EXPLANATION FOR REJECTION:

LAD 800757237

i) CERCLA notification form (6/3/81) indicates that
the site contains "old, inactive land fills" and that "such
facilities may have some degree of leachat migration."
* Determine actual number of inactive land fills on-site.

## SUGGESTED REMEDY FOR DEFICIENCIES:

- . Contact site owner/operator for intermation.
- · Site visit.

SIGNATURE:

Day W. Down

NAME OF REVIEWER

DATE: 07 FEB85

SUPERFUND FILE

MAR 2 4 1992

REORGANIZED

#### ATTACHMENT B

#### **REJECTION FORM**

HAZSIT #

SITE NAME

FORM # and DATE COMPLETED by STATE

LA 03263

Maryland Tank Farm

2970-2 6/18/84

LAD000757237

**EXPLANATION FOR REJECTION:** 

(DEFICIENCIES)

Scelt (B) - Specify the SIC number

(c) + (E) - Contact the plant manager to complete

these categories

Sect I (c)(2) - Indicate amount by none, unknown or specific quantity (ie - longal)

SUGGESTED REMEDY FOR

**DEFICIENCIES:** 

Note: If Sect II indicates "NO HAZARD"
then why the scheduled inspection?

SIGNATURE: Day W. Dung

DATE: 02 AUG84

NAME OF REVIEWER

SUPERFUND FILE

APR 09 1992

REORGANIZED